Submit 1 Copy 10 Appropriate District Office	State of New Mexic		
District I	Energy, Minerals and Natural	Resources October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	VISION 30-007-20396 5. Indicate Type of Lease	
District III	1220 South St. Francis	Dr. STATE FEE S	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750		
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG E	ACK TO A	
DIFFERENT RESERVOIR, USE "APPLIF PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR S	VPR D	
1. Type of Well: Oil Well	Gas Well  Other CBM	8. Well Number 111	
2. Name of Operator		9. OGRID Number	
El Paso E&P Company, L.P.		180514	
3. Address of Operator		10. Pool name or Wildcat	
1001 Louisiana, Rm 9.028TP, Hou	ston, TX 77002		
4. Well Location			
Unit Letter <u>F</u> : <u>2083</u> feet from the <u>North</u> line and <u>1403</u> feet from the <u>West</u> line			
Section 14	Township 30N Range		
	11. Elevation (Show whether DR, RK		
AND MARK THE TANK	8388' (GR	)	
12. Check A	Appropriate Box to Indicate Natu	re of Notice, Report or Other Data	
NOTICE OF IN	ITENTION TO:	CURCEOUENT DEPORTOR.	
NOTICE OF IN PERFORM REMEDIAL WORK □		SUBSEQUENT REPORT OF:  EMEDIAL WORK    AETERING CASING	
TEMPORARILY ABANDON	<del>-</del>	EMEDIAL WORK ATTERING CASING DOMMENCE DRILLING OPNS.	
PULL OR ALTER CASING	I	ASING/CEMENT JOB	
DOWNHOLE COMMINGLE	MOLTIPLE COMPL C.	AOINO/OLIVILIA JOB	
DOWNHOLE COMMINGLE [		$\overline{U}$	
OTHER:	ПО	THER: Reperf'd & Frac'd	
proposed completion or rec	completion.		
00/04/10 257777 77			
08/05/10: Perforated 2109'-2115', 1859'-1865' (added 1' of perf's to bottom = 4 new holes). ND BOP. NU 3000# WH & frac valve.			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>08/04/10: MIRU. Tested tubing to 3000 psi – good. LD rods and insert pump.</li> <li>08/05/10: Perforated 2109'-2115', 1859'-1865' (added 1' of perf's to bottom = 4 new holes). ND BOP. NU 3000# WH &amp; frac valve.</li> <li>08/16/10: MIRU, ND WH. NU BOP and frac valve. MIRU frac. Pumped 800 gals 15% HCL acid. Flushed and pumped pad. Pumped sand cours 450# 40/70. Pumped 6.25# 16/30. Flushed. Cut fluid. RD frac. RBP set @ 2000'. Set packer @ 1750'. ND BOP. NU WH and frac valve.</li> </ol>			
08/17/10: RU frack. Pumped 800 glas 7.5% HCL acid. Flushed and pumped pad. Pumped 40/70 sand slugs. Pumped 10.75# 16/30.			
Flushed and cut fluid. RD frac. RD		ou pau. Tumpou 10/70 band brago. Tumpou 10/75/11/5/50	
		P and released packer. Found 45' of fill. Broke circulation	
	P. Tagged 12' of fill. Broke circulation		
		40' of fill. Broke circulation. Cleaned to PBTD 2300'.	
Landed @ 2363'. NU WH. RDMC	).		
Spud Date:	Rig Release Date:		
Spud Date.	Rig Release Date.		
I hereby certify that the information	above is true and complete to the best of	f my knowledge and helief	
Thereby certify that the information	above is true and complete to the best c	iny knowledge and benef.	
Oran - A	Ma		
SIGNATURE THUMA ().	DONCZ TITLE Sr. Regu	atory Analyst DATE 12/01/10	
·	<u>ez</u> E-mail address: <u>maria.gomez(</u>	<u>PHONE: 713-420-5038/832-683-0361 cel</u>	
For State Use Only			
APPROVED BY:	Partin TITLE DISTR	CT SUPERVISOR DATE 12/7/2010	
Conditions of Approval (if any):	IIILE WISTIN	AR AR ENTRA CALLA ALIA DVITT /-//	
Conditions of Approval (II ally).			