

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-007-20521</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CBM <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator El Paso E&P Company, L.P.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 1001 Louisiana, Rm 9.028TP, Houston, TX 77002</p>		<p>7. Lease Name or Unit Agreement Name VPR B</p>
<p>4. Well Location Unit Letter <u>M</u> : <u>982</u> feet from the <u>South</u> line and <u>1062</u> feet from the <u>West</u> line Section <u>19</u> Township <u>30N</u> Range <u>18E</u> NMPM County <u>COLFAX</u></p>		<p>8. Well Number <u>52</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8440' (GL)</p>		<p>9. OGRID Number 180514</p>
		<p>10. Pool name or Wildcat</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: Reperf'd & Frac'd <input checked="" type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED SUMMARY

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria S. Gomez TITLE Sr. Regulatory Analyst DATE 12/01/10

Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361 cell
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 12/2/2010
Conditions of Approval (if any):

RECEIVED OGD
2010 NOV 32 P 1:11

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/09/10: MIRU. TOOH with rods and pump. ND WH. NU BOP. Tagged fill (16' of fill).

03/10/10: Tested tubing at 3000# and held. TOOH with tubing. Shot perfs @ 2520'-2523' (added 1' of perfs - 4 new holes), 2506'-2508', 2478' - 2482' and 2313'-2316', 2299'-2302', 2283'-2289'. Set plug @ 2526' and packer @ 2451'. Pumped in test. Set plug and packer at different depths.

03/11/10: Again set plug & packer at different depths.

03/12/10: Landed and set packer at 2459'. NU frac valve. RD.

03/13/10: MIRU frac. Tested frac equipment to 5000 psi. Pumped/spear head scale inhibitor, 701 gals foam, 16.7 bbls fluid, 1 drum inhi. Breakdown @ 1629 psi. Pumped 500 gals of acid 7.5% HCL, 12 bbls fluid. Pumped 70Q foam, 12040 gals foam, 86 bbls fluid. Pumped sand slug, 350# 40/70. Pumped 0.25# 16/30, 500#, 2000 gals foam, 14 bbls fluid. Pumped 0.50# 16/30, 1100#, 2200 gals foam, 16 bbls fluid. Pumped 1# 16/30, 6500#, 6500 gals foam, 46 bbls fluid. Pumped 2# 16/30, 16500#, 8250 gals foam, 59 bbls fluid. Pumped 3# 16/30, 28000#, 9333 gals foam, 66.6 bbls fluid. Pumped 4# 16/30, 11400#, 2850 gals foam, 16.8 bbls fluid. Cut N2 call flush, 705 gals foam, 16.8 bbls fluid. RDMO Frac.

04/14/10: ND frac valve. Tried to release packer but did not release. NU BOP. Pumped 100 bbls down tubing.

04/15/10: Cut tubing @ 2415' then at 2324'. Tubing still not free.

04/16/10: Cut tubing @ 2350' & 2215'. Tubing free. RD WL. TOOH with tubing.

04/18/10: Tagged fill @ 2239'. Broke circulation. Washed over 1st fish. Cleaned to 2358'. TOOH with tubing & 109' fish from 2215'.

04/19/10: TOOH with 26' of 2nd fish from 2324'. Tagged fill @ 2350'. Washed over 3rd fish to packer @ 2459' = 109' of fill. Latched onto fish @ 2350'. Tried to release packer. Packer would not release. Unlashed fish.

04/20/10: Tagged fill @ 2439'. Broke circulation. Retagged for fill @ 2432' = 26' of fill. Broke circulation. Cleaned to 2459'. Circulated hole clean.

04/21/10: Retagged fill @ 2429' 30' of fill. Broke circulation. Cleaned to packer top of 2459'. Latched onto fish top @ 2350'. TOOH with 3rd fish = 62'. Latched onto 4th fish top @ 2400'. 18' higher. Released packer.

04/22/10: Tagged fill @ 2507' = 130' of fill. Broke circulation. Cleaned to PBTD. Circulated hole clean. TOOH with 20 stand of tubing.

04/23/10: Retagged for fill. No fill. TOOH with tubing. ND BOP. Changed out WH from 3000# to 1500#. NU BOP. Landed tubing @ 2553.64'. ND BOP. NU WH. Inserted pump and rods. RDMO.

VPR B-52
Dated 12/01/10