Office Office	State of New Me	xico		Form C-103
District I	Energy, Minerals and Natu	ral Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-007-20868	
District III	trict III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	balla 1 6, 11111 0 /		6. State Off & Gas Le	case no.
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A		
1. Type of Well: Oil Well Gas Well Other CBM		8. Well Number 434		
2. Name of Operator		9. OGRID Number		
El Paso E&P Company, L.P.		180514		
3. Address of Operator		10. Pool name or Wildcat		
1001 Louisiana, Rm 9.028TP, Houston, TX 77002		Stubblefield Canyon Raton-Vermejo Gas		
4. Well Location				
Unit Letter N :	429 feet from the South	line and14	feet from the	he <u>West</u> line
Section 27	Township 31N Ran	nge 20E	NMPM Cou	inty COLFAX
And the state of t	11. Elevation (Show whether DR,)	
A STATE OF THE STA	8008'	(GL)		
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Dat	ta
NOTICE OF IN	TENTION TO	l cup	SEQUENT REPO	DT OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		ND A
	MULTIPLE COMPL	1		IND A \square
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	CASING/CEMEN	1 JOB 📋	
		1		
DOWN TOLL COMMINITOLL				
	П	OTHER: Repe	erf'd & Frac'd	\bowtie
OTHER:	eted operations. (Clearly state all 1		erfd & Frac'd ad give pertinent dates, in	ncluding estimated date
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