Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Reseurces		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	RIII CONSERVATION DEVISION		30-007-20437	
811 South First, Artesia, NM 87210 District III	1220 South St Frances		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Sartes F2. 3 200 7505		STATE FEE	
<u>District IV</u> 1220 South St Francis, Santa Fe, NM	1 22		6. State Oil & G	as Lease No.
87505 SUNDRY NOTICES AND REPORTS ON TYPILES Drive (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLIES TO OFFICE AND RELLIES BACK TO A			7 Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILLER TO DEEPEN OR PLUG BACK TO A			7. Ecuse (tame of	om rigicoment rame.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERISON (1961) FOR SUCH PROPOSALS.)				VPR A
1. Type of Well: Oil Well Cos				
Oil Well Gas Well 2. Name of Operator	Oil Well Gas Well Other X Coalbed Methane Name of Operator			127
EL PASO ENERGY RATON, L.L.C.			8. Well No.	
3. Address of Operator			9. Pool name or V	Vildcat
P.O. Box 190, Raton, NM 87740 4. Well Location				
Unit Letter P: 990 feet from the South line and 1137 feet from the East line				
Section 22 Township 32N Range 19E NMPM Colfax County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8265' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS	PLUG AND
			_	ABANDONMENT
PULL OR ALTER CASING L	J MULTIPLE () COMPLETION	CASING TEST AN CEMENT JOB	D	
OTHER:		OTHER:		· []
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
00/15/04 0 11 C 0 0 0 D TH 11 C 1 1 1 2701 D 0 14 C 0 5/07 I 55 04 C 070 C				
02/15/04 Spud in @ 2:00 pm Drill 11" surface hole to 372'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 363'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 ppm with 110 psi with 6% salt,				
.3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 13 bbls of cement to surface. WOC 8 hrs.				
Test surface casing to 500 psi for 30 min.				
02/16/04 Drill 77/8" hole f/ 372' - 2515'. Reached TD at 2515'. MIRU Schlumberger & log well. Logger TD at 2727'. Ran 64 jts of 5 ½", 17#, J-55 LT &C casing to 2694'. Halliburton mixed and pump				
40 bbls gel pre flush at 4 bpm at 30 psi, 416 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite,				
2#/sk granulite, 6% salt	and .1% Super CBL. Circulated 32	bbls of cement to s	surface. Well shut i	n.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Senior Specialist DATE 02/20/04				
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785 (This space for State use)				
(This space to state use)				
APPPROVED BY GOW TITLE DISTRICT SUPERVISOR DATE 2/25/64				
Conditions of approval, if any:				