Office Office	State of New Mexic		Form C-103
District I	Energy, Minerals and Natural	Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-007-20962
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	1	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750	5	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well C	ias Well 🛛 Other CBM		8. Well Number A-567
2. Name of Operator			9. OGRID Number
El Paso E&P Company, L.P.			180514
3. Address of Operator 1001 Louisiana, Rm 2730D, Houston, Texas 77002		10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas	
4. Well Location	-,		
Unit Letter O : 570 feet from the South line and 2389 feet from the East line			
Section 12 Township 31N Range 19E NMPM 6 th County Colfax			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8320'			
<u> </u>	0320		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:		THER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
02/26/11: Spudded @ 0500 hrs with Pense 19 rig. Set conductor. Drilled surface hole to 350'. Ran 8 5/8", 24 PPF, J-55 surface casings.			
Pumped 40 bbls fresh water spacer, pumped 29 bbl, 100sx Trinidad surface blend cement followed by 18.8 bbls of fresh water			
displacement. 10 bbls of cement to pit. WOC.			
02/27/11: WOC. Tagged cement at 399'. Drilled out and drilled 7 7/8" hole from 350' – RTD @ 2695'. C&C hole. Slight tight spot @ 2515'. Circulated out of tight spot. TGD @ 2694' (1' of fill). C&C hole. Logged. Ran 5 ½", 15.5#, J-55 casing. TGD @ 2669'.			
Landed in WH @ 2659' KB. 255' rat hole. Released rig. Stage 1 – pumped 20 bbls fresh water, 20 bbls frest water gel w/n-seal,			
baracarb & flocell, 30 bbls fresh water. Mixed & pumped 34 bbls Trinidad production blend cement mixed. Dropped plug. Displaced			
with 63 bbls of fresh water. Final pressure 0 psi. Landed plug @ 1000 psi. Pressured to 3000 psi & set ECP. Released pressure & float			
held. Dropped bomb. Pressured up & open state collar @ 1100 psi. 02/28/11: Stage 2 – Pumped 20 bbls of fresh water, 200 bbls gel water, 80 bbls fresh water gel pill w/n-seal, baracarb & floatgel, 10 bbls			
of fresh water. Mixed and pumped 120 bbls Trinidad production blend cement mixed. Dropped plug. Displaced with 49 bbls of fresh			
water. Final pressure 720 psi. Landed plug @ 2030 psi. Released pressure & float held. Got returns with 68 bbls of gell pill pumped.			
Circulated out 9 bbls of watered down	cement from 1 st stage. Circulated 3	bbls of good cem	ent to pit from 2 nd stage. RDMO.
Spud Date: 02/26/11	Rig Release Date:		02/27/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Discuss A Margan			
SIGNATURE THE ST. Regulatory Analyst DATE 03/28/11 .			
Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361			
For State Use Only			
APPROVED BY: Jacks TITLE DSRC SUPERVISOR DATE 4/1/2011 Conditions of Approval (if any):			
or reprise of the			