30. List Attachmer		Hour Rate	24- Oil - Bbl. N/A		- MCF 110	Water -	135	N/A est Witness	ed By: Jerry Co	191 - <i>(Corr.)</i>	
02/21/04 Flow Tubing Press. 29. Disposition of	24 Hours Casing Pressure 150 psi Gas (Sold, used for Sold, used for fi	Calculated Hour Rate	24- Oil - Bbl. N/A	Gas		Water -	135	N/A	ed By:	·· <u>··</u> ·····	
02/21/04 Flow Tubing Press.	24 Hours Casing Pressure 150 psi	Calculated Hour Rate	24- Oil - Bbl. N/A	Gas		Water -	135	N/A	_	API - (Corr.)	
02/21/04 Flow Tubing	24 Hours Casing Pressure	Calculated	24- Oil - Bbl.	Gas		Water -			ravity - A	API - (Corr.)	
02/21/04	24 Hours				1.000				A	D1 /01 /	
	L Harris Treated	Choke Siz	e Prod'n For	Oil - Bb		Gas - MCF 11	00	Water - Bl	5	Gas - Oil Ratio N/A	
02/2		Pumping wat	ter up 2 7/8 tubing w/ 2'X 1 up 5 ½" casing.	"4" X 10' ins	ert pump.		Productio				
28 Date First Product	ion	Production Me	PI thod (Flowing, gas lift, pun	RODUCTI		We	II Status (Prod. or Shi	ut-in)		
1091'- 1093', 111:											
1736'- 1739', 1743'- 1745' 12 Holes 1686'- 1688' 5 Holes, 1551'- 1553' 7 Holes 1251'- 1254' 7 Holes				91'- 1745'		178,570 lbs 20/40 Ott					
	ord (interval, size, and	number)			ID, SHOT, INTERVAL			IENT, SQ			
6 Dayford in the	rd (interval airs and	number)				2 7/8"	DE CE	1802'	Linear	N/A	
SIZE	ТОР	BOTTOM	SACKS CEMEN	VT SCREE	N	SIZE		DEPTH S		PACKER SET	
24.	l		LINER RECORD			25.		JBING RE	CORD	· <u>···</u> ·····	
	· · · · · · · · · · · · · · · · · · ·							· · · · · · · · · · · · · · · · · · ·			
8 5/8" 23 lt 5 ½" 15.5 l		<u>23 ID.</u> 5.5 lb.			7 7/8"		280 sx.				
CASING SIZE WEIGHT LE			DEPTH SET	He He	HOLE SIZE		CEMENTING RECORD 100 sx.		AMOUNT PULLED None		
3.		CAS	ING RECORD (Repo	ort all string	gs set in we						
••	-		y, Mud Log, After Frac and	d. Cement Bo	nd Log	No					
1. Type Electric	and Other Logs Ru	n				21.	Was Wel	l Cored			
 9. Producing Inte 1091' - 174 	erval(s), of this com 5' RATON - VEI	pletion - Top, Bo RMEJO COALS	ottom, Name				20 N		rectional	Survey Made	
2005'		1982'	Zones? Drilled		Drilled By	0 - T	0 - TD		None		
5. Total Depth	16. Plug H		17. If Multiple Compl. H	low Many	18. Interva	ls Rota	ry Tools		Cable		
12/11/03	12/12/0		01/15/04			7600°	, -	,		7600'	
Section 10. Date Spudded	20 Townshi 11. Date T.D. Re		Range 19 Date Compl. (Ready to Pro		NMPM . Elevations (I		<u>OLFAX</u> RT, GR, e	<u>Cou</u> tc.)		Casinghead	
							_				
1: Well Location Unit Letter	G : 15			Line and	2137	Feet Fro	m The	East			
			OX 190 MEXICO 87740				Ca	stle Rock F	Park Ve	ermejo Gas	
3. Address of Operator						9. Poc	of name or				
. Name of Operat		PASO ENED				8.	Well No.		136		
WELL		EEPEN B.	ACK RESVR.	OTHER							
 b. Type of Comp NEW 	oletion: WORK	PI	LUG DIFF.					۱	PR D		
a. Type of Well: OIL WE			Y Santa FPH AM 8750			7. 1	Lease Nan	ne or Unit A	greemen	t Name	
WELL C	OMPLETION	NOR RECT	OMPLETION REP	ORT ANI	D LOG	1033000				和医疗的服务生活	
District IV	is, Santa Fe <u>, NM 875</u> 0	15									
I South First, Artesia, NM 87210 istrict III 100 Rio Brazos Rd., Aztec, NM 87410 NANSanta Fe, JH					State	State Oil & Gas I se No.					
District II 811 South First, Artesia, NM 87210			OIL CONSERVA'TI ON OFVIS ION 1220 South St Francis				5. Indicate Type of Lease STATE FEE X				
District I								WELL API NO. 30-007-20464			
State Lease - 6 copie	s	- En	ergy, Minerals and		esources	·				vised March 25, 19	

INDIKUUHUND

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	. Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T_Raton Surface				
T. Blinebry	T. Gr. Wash	T. Morrison	T.Vermejo <u>1,487'</u>				
T.Tubb	T. Delaware Sand	T.Todilto	T_Trinidad <u>1,755</u> '				
T. Drinkard	T. Bone Springs	T. Entrada	Т				
Т. Аbo	T	T. Wingate	T				
T. Wolfcamp		T. Chinle	Т				
T. Penn	T.	T. Permian	Т				
T. Cisco (Bough C)	T.	T. Penn "A"	Т				
			OIL OR GAS SANDS OR ZONES				

 No. 1, from.....to......
 No. 3, from.....to......

 No. 2, from......to...........
 No. 4, from........................

 IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet......

- No. 2, from......feet.....
- No. 3, from.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	F	rom	То	Thickness In Feet	Lithology
	. 	\$						
		i i						
	ĺ							