

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008																			
		1. WELL API NO. 30-007-20962																						
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																						
		3. State Oil & Gas Lease No.																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name 6. Well Number: A-567																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																								
8. Name of Operator El Paso E&P Company, L.P.				9. OGRID 180514																				
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez				11. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas																				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the																		
Surface:	O	12	31N	19E	O	570																		
BH:	O	12	31N	19E	O	570																		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)																		
02/26/11	02/27/11	02/27/11		04/26/11		8320'																		
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run																		
2695'		2655'				HR/CTC/Compensated Photo Density																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 884' - 2396' Vermejo - Raton Coals																								
CASING RECORD (Report all strings set in well)																								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		AMOUNT PULLED																		
8 5/8"		24		340'		100																		
5 1/2"		15.5		2656'		399																		
24. LINER RECORD																								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																				
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																				
2394'-2396', 2352'-2357' & 2296'-2298', 2272'-2274' & 2233'-2235', 2193'-2196' & 1138'-1141', 1126'-1129' & 1089'-1094' & 1052'-1060', 1046' - 1048' & 985' - 990', 918' - 921', 905' - 907', 896' - 899', 884' - 886'				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2394'-2396' & 2352'-2357'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 Sand, 57100# 16/30 Daniels</td> </tr> <tr> <td>2296'-2298' & 2272'-2274'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 sand, 32000# 16/30 Daniels</td> </tr> <tr> <td>2233'-2235' & 2193'-2196'</td> <td>1000 gal acid 7.5% HCL, 700# 40/70 sand 44715# 16/30 Daniels</td> </tr> <tr> <td>1138'-1141' & 1126'-1129'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 sand, 52470# 16/30 Daniels</td> </tr> <tr> <td>1089'-1094'</td> <td>1000 gal acid 7.5% HCL, 1000# 40/70 sand, 43635# 16/30 Daniels</td> </tr> <tr> <td>1052'-1060' & 1046'-1048'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 sand, 82540# 16/30 Daniels</td> </tr> <tr> <td>985'-990'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 sand, 38000# 16/30 Daniels</td> </tr> <tr> <td>918'-921' & 905'-907' & 896'-899' & 884'-886'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 sand, 81920# 16/30 Daniels</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2394'-2396' & 2352'-2357'	1000 gal acid 7.5% HCL, 500# 40/70 Sand, 57100# 16/30 Daniels	2296'-2298' & 2272'-2274'	1000 gal acid 7.5% HCL, 500# 40/70 sand, 32000# 16/30 Daniels	2233'-2235' & 2193'-2196'	1000 gal acid 7.5% HCL, 700# 40/70 sand 44715# 16/30 Daniels	1138'-1141' & 1126'-1129'	1000 gal acid 7.5% HCL, 500# 40/70 sand, 52470# 16/30 Daniels	1089'-1094'	1000 gal acid 7.5% HCL, 1000# 40/70 sand, 43635# 16/30 Daniels	1052'-1060' & 1046'-1048'	1000 gal acid 7.5% HCL, 500# 40/70 sand, 82540# 16/30 Daniels	985'-990'	1000 gal acid 7.5% HCL, 500# 40/70 sand, 38000# 16/30 Daniels	918'-921' & 905'-907' & 896'-899' & 884'-886'	1000 gal acid 7.5% HCL, 500# 40/70 sand, 81920# 16/30 Daniels
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1" holes - 4 holes per ft																								
28. PRODUCTION																								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)																			
04/30/11		P			Prod																			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.																		
05/03/11	24	10		0	19	245																		
Flow Tubing Press. 150	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																		
	107		0	19	245																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By																			
Sold					Stephen Montoya																			
31. List Attachments																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																								
Latitude Longitude NAD 1927 1983																								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																								
Signature		Printed Name		Title		Date																		
Maria S. Gomez		Maria S. Gomez		Sr. Regulatory Analyst		04-29-11																		
E-mail Address																								
maria.gomez@elpaso.com																								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D".
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology