

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-007-20977 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name 6. Well Number: E-067																					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																											
8. Name of Operator El Paso E&P Company, L.P.						9. OGRID 180514																					
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez						11. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas																					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																	
Surface:	M	4	31N	19E	M	476	S	559	W	Colfax																	
BH:	M	4	31N	19E	M	476	S	559	W	Colfax																	
13. Date Spudded 03/06/11	14. Date T.D. Reached 03/07/11	15. Date Rig Released 03/07/11			16. Date Completed (Ready to Produce) 05/14/11			17. Elevations (DF and RKB, RT, GR, etc.) 8487'																			
18. Total Measured Depth of Well 2665'			19. Plug Back Measured Depth 2620'			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 1001' - 2211' Vermejo - Raton Coals																											
23. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																	
8 5/8"		24		342'		11"		100																			
5 1/2"		15.5		2621'		7 7/8"		441																			
24. LINER RECORD						25. TUBING RECORD																					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET																			
26. Perforation record (interval, size, and number) 2207'-2211' & 1306'-1309', 1335'-1337' & 1254'-1257', 1271'-1277' & 1198'-1207' & 1149'-1157' & 1117'-1124' & 1016'-1014', 1008'-1012', 1001' - 1003' Squeeze: 934', 155 sx 1" holes - 4 holes per ft						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2207' - 2211'</td> <td>1000 gal acid 7.5% HCL, 400# 40/70 Sand, 32325# 16/30 Daniels, 300000 SCF N2</td> </tr> <tr> <td>1306'-1309', & 1335'-1337'</td> <td>1000 gal acid 7.5% HCL, 900# 40/70 sand, 40900# 16/30 Daniels, 505000 SCF N2</td> </tr> <tr> <td>1254'-1257' & 1271'-1277'</td> <td>1000 gal acid 7.5% HCL, 900# 40/70, 59965# 16/30 Daniels, 525000 SCF N2</td> </tr> <tr> <td>1198'-1207'</td> <td>1000 gal acid 7.5% HCL, 1100# 40/70 sand, 71895# 16/30 Daniels, 945000 SCF N2</td> </tr> <tr> <td>1149'-1157'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 sand, 64000# 16/30 Daniels, 535000 SCF N2</td> </tr> <tr> <td>1117'-1124'</td> <td>1000 gal acid 7.5% HCL, 1000# 40/70 sand, 56000# 16/30 Daniels, 485000 SCF N2</td> </tr> <tr> <td>1016'-1014' & 1008'-1012' & 1001' - 1003'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 sand, 63000# 16/30 Daniels, 325000 SCF N2</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2207' - 2211'	1000 gal acid 7.5% HCL, 400# 40/70 Sand, 32325# 16/30 Daniels, 300000 SCF N2	1306'-1309', & 1335'-1337'	1000 gal acid 7.5% HCL, 900# 40/70 sand, 40900# 16/30 Daniels, 505000 SCF N2	1254'-1257' & 1271'-1277'	1000 gal acid 7.5% HCL, 900# 40/70, 59965# 16/30 Daniels, 525000 SCF N2	1198'-1207'	1000 gal acid 7.5% HCL, 1100# 40/70 sand, 71895# 16/30 Daniels, 945000 SCF N2	1149'-1157'	1000 gal acid 7.5% HCL, 500# 40/70 sand, 64000# 16/30 Daniels, 535000 SCF N2	1117'-1124'	1000 gal acid 7.5% HCL, 1000# 40/70 sand, 56000# 16/30 Daniels, 485000 SCF N2	1016'-1014' & 1008'-1012' & 1001' - 1003'	1000 gal acid 7.5% HCL, 500# 40/70 sand, 63000# 16/30 Daniels, 325000 SCF N2
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28. PRODUCTION																											
Date First Production 05/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P					Well Status (Prod. or Shut-in) Prod																				
Date of Test 05/15/11	Hours Tested 24	Choke Size 10	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 85	Gas - Oil Ratio																				
Flow Tubing Press. NA	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.)																					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented but now on sales 05-18-11							30. Test Witnessed By S. Montoya or T. Moore																				
31. List Attachments																											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																											
Latitude				Longitude				NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																											
Signature <i>Maria S. Gomez</i>			Printed Name Maria S. Gomez			Title Sr. Regulatory Analyst			Date 04-29-11																		
E-mail Address maria.gomez@elpaso.com																											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology