Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20975 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	, NM		3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3
87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☑ Other CBM			8. Well Number B-331
2. Name of Operator			9. OGRID Number
El Paso E&P Company, L.P.			180514
3. Address of Operator		10. Pool name or Wildcat	
1001 Louisiana, Rm 2730D, Houston, Texas 77002		Van Bremmer Canyon – Vermejo Gas	
4. Well Location			
Unit Letter <u>D</u> : <u>702</u> feet from the <u>North</u> line and <u>1088</u> feet from the <u>West</u> line			
Section 36 Township 30N Range 18E NMPM 6 th County Colfax			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7972'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		—, <u>—</u> ;	
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN		T JOB	
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
02/04/11: Spudded @ 0700 hrs. Drilled 11" surface hole to 349'. Ran 8 5/8", 24#, J-55, ST&C casing to 342'. Mixed and pumped 100			
sx of Trinidad cement. Displaced to 300'. Circulated 9 bbls of cement to surface. WOC. 02/05/11: Drilled out cement to 349'. Drilled 7 7/8" hole to 2665'. C&C. Ran 5 ½" casing. Released rig.			
02/06/11: Pumped 45 bbls, 20 gel w/LCM, 10 water, 44 bbls into preflush casing. Pressured up to 500 psi and fell after about a minute.			
Pumped 38 bbls of cement and displaced. Landed plug @ 800 psi. Pressured to 1000 psi. Inflated ECP. Dropped bomb. Opened stage			
tool @ 830 psi. Pressured at 2000 psi, 70 bbls(181 sx) away, went to displacement. Dropped plug on fly. Well locked up. Casing full			
of cement.			
Spud Date: 02/04/11	Rig Release Da	ata:	02/05/11
Spud Date.	Kig Release Da	atc.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Quality A Mana			
SIGNATURE MANA DE Y	TITLE Sr.	Regulatory Analyst	DATE N 05/24/11
Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361			
For State Use Only			
APPROVED BY: Martin TITLE DISTRICT SUPERVISOR DATE 5/31/2011			
Conditions of Approval (if any):	THE THE TANK		