1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>
811 South First, Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>
1220 South St Francis, Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St Francis Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

EI Praso Energy Raton, LI - C. P.O. Box 190 Raton, NM 8740  Raton, NM 8740  Property Code 25180  Vermejo Park Ranch VPR B 55  Surface Location  UL or lot no Section Township Range Let fam Feet from the Past West Inc Courty D 33 30N 18E D 1190 FNL 1282 FWL Colfax  Proposed Bottom Hole Location If Different From Surface  UL or lot no Section Township Range Let fam Feet from the North/South line Feet from the East/West Inc Courty  Proposed Bottom Hole Location If Different From Surface  UL or lot no Section Township Range Let fam Feet from the North/South line Feet from the East/West Inc Courty  Proposed Pool 1  Van Bremmer - Vermejo  Proposed Pool 1  Van Bremmer - Vermejo  Proposed Casing Vermejo  Proposed Casing Weight/foot Setting Depth North/Available May 1, 2004  Proposed Casing weight/foot Setting Depth Sacks of Cement Estimated ToC  11' 8 5/8'' 23# 330' 100 sx. Surface  7 7/8'' 5 5½ 15.50# 3,050' 305 sx. Surface  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the bilowout prevention program, if any Use additional sheets if necessary.  1. Drill 11' hole to 4/- 330' with air.  2. Set 8 88'' surface casing and cement to surface With 100 sks of cement.  3. Drill 7 778'' hole to 3,050' with air. Run open hole logs.  4. Set 5 %'' production casing to TD and cement to surface Cement volumes calculated from open hole logs.  5. Performet and stimulate the Vermejo; and/or Ration Const. Clean out well bore and run production of proposed by Particulation and the Run open hole logs.  Title: DISTRICT SUPERVISOR	APPLIC	CATIO				RE-ENTE	R, DEEPI	EN, PLUGBAC				
P.O. Box 190 Ration, NM 87440  25180  Property Code 25180  Property Code 25180  Property Code 25180  Property Code 25180  Property Name  Proposed Post I  UL or hat no. Section Township Rampe Lot list Peet from the Property Name  Proposed Bottom Hole Location If Different From Surface  UL or lat no. Section Township Rampe Lot list Peet from the North/South line Peet from the East-West line Country  Proposed Bottom Hole Location If Different From Surface  UL or lat no. Section Township Rampe Lot list Peet from the North/South line Peet from the East-West line Country  Proposed Pool I  Proposed Po												
Property Code   25180   Property Name   Prop			EII									
Property Code   Property Name   Property Nam				30-00	1							
County   C				······································			ame 6 Well No.			No.		
UL or lot no	25	5180							VPI	R B 55		
Proposed Bottom Hole Location If Different From Surface   UL or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Country			<del></del>		, Su	rface Location	on		T			
Proposed Bottom Hole Location If Different From Surface   UL or lot no.   Section   Townshap   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine Feet from the	East/West line	County		
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "Proposed Pool 1  "Proposed Pool 2  Van Bremmer - Vermejo  "Work Type Code N G G Rotary/Air P 8336' GGL  "Multiple "Proposed Depth "Formation/Vermejo "Contraction "Spall Date May 1, 2004  Yes 3,050' Vermejo Not Available May 1, 2004  11'' Adultiple Casing Size Casing size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 11'' 8 5/8'' 23# 330' 100 sx. Surface 7 7/8'' 5 ½ 15.50# 3,050' 305 sx. Surface  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any Use additional sheets if necessary.  1. Drill 11" hole to +/- 330' with air.  2. Set 8 5/8" surface casing and dement to surface with 100 sks of cement.  3. Drill 7 7/8" hole to 3,050' with air. Run open hole logs.  5. Set 8 5/8" surface casing and cement to surface Cement volumes calculated from open hole logs.  5. Perforate and stimulate the Vermejo and/or Raton Coals. Clean out well bore and run production equipment.  31 hereby certify that the information given above is true and complete to the best of my knowledge and behef.  Signature: Donald R. Lankford Title: DISTRICT SUPERVISOR	D	33	<u> </u>						FWL	Colfax		
**Proposed Pool 1  **Van Bremmer - Vermejo**  **Work Type Code No. G. G. Rotary/Air Proposed Depth No.			8	Proposed Bo	ottom Hole	Location If I	Different I	From Surface				
Van Bremmer - Vermejo	UL or lot no.	Section	Section Township Range Lot Idn Fe				North/South line Feet from the		East/West line	County		
Work Type Code   Proposed   Proposed Depth   Proposed D	·		9 P	roposed Pool 1		<u> </u>		10 Propo	sed Pool 2	-		
Note		·	Van Bi	remmer - Vermej	0			<del></del>				
Proposed Depth   Proposed Depth   Proposed Casing and Cement Program					•		14 Lease Type Code					
Proposed Casing and Cement Program	<sup>16</sup> Mul	ltiple		17 Proposed Depth	1	18 FormationVerme	0			20 Spud Date		
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3. Drill 7 7/8" hole to 3,050' with air. Run open hole logs.  4. Set 5 ½" production casing to TD and cement to surface. Cement volumes calculated from open hole logs.  5. Perforate and stimulate the Vermejo and/or Raton Coals. Clean out well bore and run production equipment.  23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  Signature: Donald R. Lankford Title: DISTRICT SUPERVISOR	1. Drill 11" h	ole to +/- 3	30' with air.									
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best of my knowledge and belief.  Signature: Donald R. Lankford Title: DISTRICT/SUPERVISOR	<ol><li>Perforate a</li></ol>	nd stimulat	e the Vermejo	and/or Raton Co	als. Clean out we	ll bore and run pro	duction equipr	nent.				
best of my knowledge and belief.  Signature: Approved by:  Printed name: Donald R. Lankford Title: DISTRICT/SUPERVISOR	<sup>23</sup> I hereby certif	y that the i	nformation g	iven above is true	and complete to	the	OIL	CONSTRVAT	ION DIVISI	ON		
Printed name: Donald R. Lankford Title: DISTRICT/SUPERVISOR												
	Signature: DR Lan Cal						1900					
7/1/25	Printed name: Donald R. Lankford						Title: DISTRICT/SUPERVISOR					
Title: Principal Engineer Approval Date: 3/11/04 Expiration Date: 3/11/05	Title: Principal Engineer						val Date: 3	111/04 E	xpiration Date:	3/11/05		
Date: 03/09/04 Phone: (505) 445- 6721 Conditions of Approval:	Date: 03/09/04 Phone: (505) 445- 6721					Condit	Conditions of Approval:					
Attached						Attach	Attached —					

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

* /	API Number	r		<sup>2</sup> Pool Code 97047	•	<sup>3</sup> Pool Name VAN BREMMER CANYON VERMEJO GAS					
Property 0 25180				<sup>5</sup> Property l VERMEJO PAR		4 Well Number VPR'B'-55					
OGRID 1 180514		*Operator Name 'Elevation EL PASO ENERGY RATON, L.L.C. 8336'							<sup>5</sup> Elevation 8336 <sup>7</sup>		
	<u> </u>				<sup>10</sup> Surface	Location		1			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line Co			
D	33	30 N	18 E	D	1190	NORTH	1282	WEST	COLFAX		
		<u>[</u>	11 Bc	ottom Ho	le Location If	Different From	m Surface		<b>I</b>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acres	s <sup>13</sup> Joint o	r Infill C	onsolidation	Code B Or	der No.				1		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NO	N-STANDARD UNIT HAS BI	CEN APPROVED BI IN	2 DIVISION
1190′			<sup>17</sup> OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and b-lief.
1282'			Signature  DR Landel  Printed Name DONALD R. LANKFORD
			Title SENIOR PETROLIUM ENGINEER  Date
			18SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  February 6, 2004
			Date of Survey  Signature and Seal of Professional Surveyor: