

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

January 8, 2004

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Bass Enterprises Production Company c/o James Bruce P. O. Box 1056

Administrative Order NSL-4978

Lori Wrotenbery

Director

Oil Conservation Division

Dear Mr. Bruce:

Santa Fe, New Mexico 87501

Reference is made to the following: (i) your application (administrative application reference No. pMES0-400638935) on behalf of the operator, Bass Enterprises Production Company ("Bass"), submitted to the New Mexico Oil Conservation Division ("Division") on December 1, 2003; (ii) Mr. Wayne Bailey's voice mail message for Mr. Michael E. Stogner, Engineer/Hearing Officer with the Division in Santa Fe late Thursday morning, January 8, 2004; (iii) yours and Mr. Stogner's telephone conversation Thursday afternoon, January 8, 2004; and (iv) the Division's records in Santa Fe and Artesia: all concerning Bass's request for an exception to Division Rule 104.C (2) (a), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for its proposed Poker Lake Unit Well No. 196 to be drilled at an unorthodox deep Morrow gas well location 2055 feet from the South line and 2335 feet from the West line (Unit K) of Section 29, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, as revised.

The S/2 of Section 29 is to be dedicated to this well in order to form a standard 320-acre laydown gas spacing unit for the Undesignated Poker Lake-Morrow Gas Pool (82960).

By the authority granted me under the provisions of Division Rule 104.F (2), the abovedescribed unorthodox deep gas well location within the Undesignated Poker Lake-Morrow Gas Pool for its Poker Lake Unit Well No. 196 is hereby approved.

Sincerely,

vu Lori Wrotenbery Director

LW/mes

cc: New Mexico Oil Conservation Division – Artesia U. S. Bureau of Land Management – Carlsbad

> Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 Phone: (505) 476-3440 * Fax (505) 476-3462 * <u>http://www.emnrd.state.nm.us</u>

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Additional Operator Remarks (see next page) Additional Operator Remarks (see next page) Electronic Submiss f GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED	APPRON make it a crime for any person knowingly and willfu- tions as to any matter within its jurisdiction.	AL FOR 1 YEAR illy to make to any department or a permation System he Carlsbad /2001 (02LA1022AE)	R agency of the United
Application approval does not warrant or certify the applicant he operations thereon. Conditions of approval, if any, are attached. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, 1	APPRON make it a crime for any person knowingly and willfu	AL FOR 1 YEAR	<u>₹</u>
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Title AUTHORIZED REPRESENTATIVE			· · · · · · · · · · · · · · · · · · ·
25. Signature (Electronic Submission)	Name (Printed/Typed) TAMI WILBER Ph: 915.683.2277		Date 11/21/2001
 The following, completed in accordance with the requirements o Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Official Surveyor Sur	f Onshore Oil and Gas Order No. 1, shall be attache 4. Bond to cover the oper Item 20 above). 5. Operator certification		ng bond on file (see
	24. Attachments Ca	riabed Contrelled Water	Beein
21. Elevations (Show whether DF, KB, RT, GL, etc. 3461 GL	22. Approximate date work will start 04/01/2002	23. Estimated duration 70 DAYS	
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1525 	19. Proposed Depth 15500 MD	20. BLM/BIA Bond No. on	file
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2055 	16. No. of Acres in Lease 1845.12	17. Spacing Unit dedicated 1 320.00	o this well
14. Distance in miles and direction from nearest town or post of 21 MILES EAST FROM MALAGA, NEW MEXICO		12. County or Parish EDDY	13. State NM
At surface NESW 1980FSL 2310FWL At proposed prod. zone NESW 2055FSL 2335FWL	J-14-02.	Sec 29 T24S R31E N	
4. Location of Well (Report location clearly and in accordan 2055 2335 /	nce with any State requirements. *) 1 Stronge	Undes. Pates Late: 11. Sec., T., R., M., or BIK.	and Survey or Area
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329	10. Field and Pool, or Explo WILDCAT	•
	TAMI WILBER E-Mail: tlwilber@basspet.com	9. API Well No. 30 - 01 5 - 33	164
1b. Type of Well: Oil Well 🛛 Gas Well 🗌 Othe		NMNM71016X 8. Lease Name and Well No POKER LAKE UNIT 19	
	CONFIDENTIAL	7. If Unit or CA Agreement,	Name and No.
PPLIETON FOR PERMIT T	O DRILL OR REENTER	NMNM0506A 6. If Indian, Allottee or Tribe	: Name
	ATES HE INTERIOR	OMB No. 100 Expires November 5. Lease Serial No.	
UNITED STA DEPARTMENT OF T	OCD-ARTESIA	FORM APPR	

Additional Operator Remarks:

Surface casing to be set into the Rustler below all fresh water sands.

The intermediate casing will be set through the salt.

Cement will tie back 450' into the intermediate casing.

BEPCO

DISTRICT I 1623 M. French Dr., Bohba, MK 55240 DISTRICT II 811 South Finds, Artesia, NM 88210

DISTRICT III 1000 Rio Branco Rà., Arter, XM 87410 DISTRICT IV 2040 South Perheso, Santa Pa, NM 87505 State of New Mexico

Inmy, Kinerals and Natural Bassarow Department

Parm C-102 Revised March 17, 1999

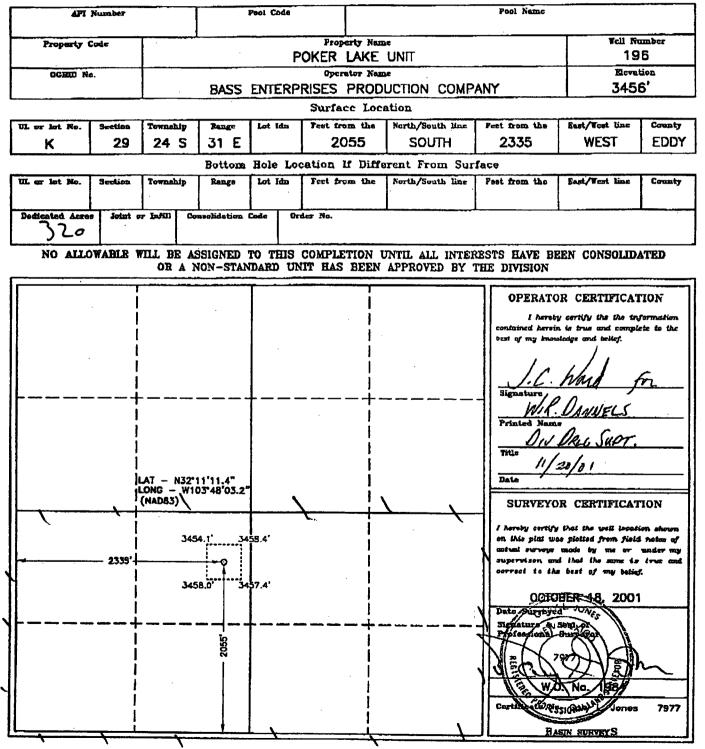
Submit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Facheco Santa Fc, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT



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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Fracture Treat Reclamation Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Draining Convert to Injection Plug Back Well Integrity Convert to Injection Plug Back Well Integrity Convert to Injection Plug Back Well Proposed or Complete Convert to Injection Plug Back Well Proposed or Complete Interval and Abandon Convert to Injection Plug Back Weter Disposal Convert to Injection Plug Back Plug Back Weter Disposal Plug Back Plug B	Sec 29 T24S R31E NESW 20	55FSL 2335FWL				EDDY COUNTY	′, NM	
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Notice of Intent Alter Casing Practure Treat Recomplete B Subsequent Report Casing Repair New Construction Recomplete B Other Drilling Operations Change Plans Plug and Abandon Temporarily Abandon Brilling Operations 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the propensi is not will be preformed or movide the Bond No. on fite with BLMG1A. Recompletion of a service shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final impection. Bid with 30 days is filed only after all requirements, including reclamation, have been completed, and the operator has determined with BLMG1A. Recompletion of a new block will be operator has determined with the work of final impection. Spud well @ 10:00 a.m. 10/1/03. Drilled 17-12? hole to 800', Aran 19 joints 13-3/6" 54.5# J & K55 casing set @ 857'. Cement 13: stage w/160 to x Interfil H widditives, tail w/220 ax Prem Plus widditives, circulate to surface, WOC 23.5 hours, test to 1000 pci, ok. Orlide 47: Aran 19 joints 13-3/6" 54.5# J & K55 casing set @ 12, 630'. Cement 13: stage w/160 ax Interfil H widditives, tail w/230 ax Super H widditives. Cement 20: datage w/160 ax Interfil H widditives, tail w/230 ax Super H widditives. Cement 20: datage w/160 ax Interfil H widditives, tail w/230 ax m. 10/28/03. Tag cement @ <t< td=""><td>TYPE OF SUBMISSION</td><td></td><td></td><td>TYPE OI</td><td>FACTION</td><td></td><td></td><td></td></t<>	TYPE OF SUBMISSION			TYPE OI	FACTION			
B Subsequent Report Casing Repair Practure Treat Reclamation Well Integrity B Subsequent Report Casing Repair New Construction Reclamation B Other D Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon B Other 13. Describe Proposed or Completed Operation (clearly state al) performed details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed or Completed Operation (clearly state al) performed or provide the Bond No. on file with BUA/BIA. Repaired subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a molifield control after of any proposed work and approximate duration thereof. If the reposed or Completed Completion or is are and zones. Attach the Bond molecular which the work will be performed or provide the Bond No. on file with BUA/BIA. Repaired subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined with BUA/BIA. Report Molecular and the operation has determined with BUA/BIA. Repaired Science, WOC 25.5 hours, test to 1000 psi, ok. Drilled 17-16* hole to 6297. Ran 92 joints 9-5/8* 40# K55 casing set @ 4297. Cement wide 0 st interfill H widedfitives, tail wi300 sx Super H widedfitives. Plug down @ 8:30 a.m. 102/703. Cement 19:05 sk interfill H widedfitives, tail wi30 sx Super H widedfitives. Plug down @ 8:30 a.m. 102/703. Cement 19:05 sk interfill H widedfitives, tail wi480 sx Prem Plus widedfitives.	Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	۵v	Vater Shut-Off
Change Plan Chang		Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	ation	٥v	Vell Integrity
Change Frank Connormation Converted Injection Converted Injection Converted Injection Converted Injection Plug Back Wet Disposal Wet Disposal Converted Injection Plug Back Wet Disposal Plug Back P			-					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and nue vertical depths of all pertinent matters and zones. Attach the Bond under White the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be file only after all requirements, including reclamation, have been completed. Firld Aball be file only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final impection.) Spud well @ 10:00 a.m. 10/1/03. Dmiled 17-1/2' hole to 860', Ran 19 joints 13-3/8' 54.5# J & K55 casing set @ 857'. Cemment wi380 ax PBC2 Waldditives, tail wi470 sx Prem Plus wiadditives, circulate to surface, WOC 25.5 hours, test to 1000 psi, ok. Dmiled 12-1/4' hole to 4297', Ran 92 joints 9-5/8' 40# K55 casing set @ 4297'. Cemment wi980 ax Interfill C wiadditives, tail wi220 sx Prem Plus wiadditives. Plug down @ 8:30 a.m. 10/27/03. Cemment 20:8 down 20:9 joints 9-2/8# 40# K55 casing set @ 12,630'. Cemment 2nd stage wi160 sx Interfill H wiadditives, tail wi480 sx Prem Plus wiadditives. Cement 2nd stage wi160 sx Interfill H wiadditives, tail wi480 sx Prem Plus wiadditives. Cement 2nd stage wi160 sx Interfill H wiadditives, tail wi480 sx Prem Plus Wiadditives. Cement 2nd stage wi160 sx Interfill H wiadditives, Plug down @ 4:30 a.m. 10/28/03. Tag cement @ 14. I hereby certify that the foregoing is true and correct. Electronic Submission #2883 verifies PROULCHON CO, sent to the Carlsbad Committed to AFMSS for processing by AR/ANDO LOPEZ on 01/14/2004 (04AL0018SE) Name (Printed/Typed) TAMI WILBER Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 01/14/2004 TitlePETROLEUM ENGINEER ALEXIS C SWOBOD	Final Abandonment Notice				-	•		
Electronic Submission #26833 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by ARMANDO LOPEZ on 01/14/2004 (04AL0018SE) Name (Printed/Typed) TAMI WILBER Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 01/14/2004 Mane (Printed/Typed) TAMI WILBER Signature (Electronic Submission) Date 01/14/2004 Date 01/15/2004 Date 01/15/2004 Office Carlsbad Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	following completion of the involved testing has been completed. Final Al determined that the site is ready for f Spud well @ 10:00 a.m. 10/1/ Drilled 17-1/2" hole to 860', R Cement w/380 sx PBCZ w/ad 25.5 hours, test to 1000 psi, o Drilled 12-1/4" hole to 4297', f Cement w/960 sx Interfill C w/ WOC 30 hours, test to 1000 p Drilled 8-3/4" hole to 12,630', Cement 1st stage w/160 sx In 8:30 a.m. 10/27/03. Cement 2nd stage w/166 sx In	l operations. If the operation re sandonment Notices shall be fil inal inspection.) 03. an 19 joints 13–3/8" 54.5# ditives, tail w/470 sx Pren k. Ran 92 joints 9–5/8" 40# K additives, tail w/220 sx Pi si, ok. Ran 292 joints 7" 26# HC terfill H w/additives, tail w hterfill H w/additives, tail w	sults in a multipl ed only after all t J & K55 casi n Plus w/addit K55 casing se rem Plus w/ad ;P-110 LTC ca ;/530 sx Supe w/480 sx Pren	e completion or recorrequirements, including set @ 857'. tives, circulate to t @ 4297'. dditives, circulate asing set @ 12,6 r H w/additives. n Plus w/additives	ompletion in a sing reclamation o surface, W o to surface, 30'. Plug down os.	new interval, a Form 3166 n, have been completed, a	0-4 shal	Il be filed once
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ALEXIS C SWOBODA TitlePETROLEUM ENGINEER Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Date 01/15/2004 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Cor	Electronic Submission # For BASS ENTERP nmitted to AFMSS for proc	#26833 verified RISES PRODU essing by AR	AANDO LOPEZ o	n 01/14/2004	(04AL0018SE)		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ACCEPTED ALEXIS C SWOBODA TitlePETROLEUM ENGINEER Date 01/15/2004 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Signatura (Electronic)	(ubmission)		Data 04/44/0	004			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	certify that the applicant holds legal or eq	uitable title to those rights in the		Office Carlsba	d			
	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency	of the United

** BLM REVISED **

Additional data for EC transaction #26833 that would not fit on the form

32. Additional remarks, continued

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4491', Drilled 6-1/8" hole to 13,100', ran 18 joints 4-1/2" 13.5# P-110 LTC liner set from 12,338' to 13,097'. Cement w/150 sx Poz 50/50 w/additives. Reverse circulate 50 sx. Estimated TOC @ 12,338'. Rig released @ 5:00 p.m. 11/9/03. Prep for completion.

OCD-Altesia

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Bass Enterprise

Bass Enterprises Production Company c/o James Bruce P. O. Box 1056 Santa Fe, New Mexico 87501

January 8, 2004

Lori Wrotenbery Director Oil Conservation Division

RECEIVED

JAN 7 9 2004

OCD-ARTESIA

Administrative Order NSL-4978

Dear Mr. Bruce:

30-015-33164

Reference is made to the following: (i) your application (administrative application reference No. pMES0-400638935) on behalf of the operator, Bass Enterprises Production Company ("Bass"), submitted to the New Mexico Oil Conservation Division ("Division") on December 1, 2003; (ii) Mr. Wayne Bailey's voice mail message for Mr. Michael E. Stogner, Engineer/Hearing Officer with the Division in Santa Fe late Thursday morning, January 8, 2004; (iii) yours and Mr. Stogner's telephone conversation Thursday afternoon, January 8, 2004; and (iv) the Division's records in Santa Fe and Artesia: all concerning Bass's request for an exception to Division Rule 104.C (2) (a), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for its proposed Poker Lake Unit Well No. 196 to be drilled at an unorthodox deep Morrow gas well location 2055 feet from the South line and 2335 feet from the West line (Unit K) of Section 29, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, as revised.

The S/2 of Section 29 is to be dedicated to this well in order to form a standard 320-acre laydown gas spacing unit for the Undesignated Poker Lake-Morrow Gas Pool (82960).

By the authority granted me under the provisions of Division Rule 104.F (2), the abovedescribed unorthodox deep gas well location within the Undesignated Poker Lake-Morrow Gas Pool for its Poker Lake Unit Well No. 196 is hereby approved.

Sincerely,

Lori Wrotenbery Director

LW/mes

cc: New Mexico Oil Conservation Division – Artesia U. S. Bureau of Land Management – Carlsbad

> Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 Phone: (505) 476-3440 * Fax (505) 476-3462 * <u>http://www.emnrd.state.nm.us</u>

BASS ENTERPRISES PRODUCTION CO.

201 MAIN 67. FORT WORTH, TEXAS 76102-3131

817/390-8400

March 3, 2004

MAIL / FAX TRANSMITTAL (505) 748-9720

Mr. Tim Gum New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, New Mexico 88210

30-015-33164

Re: Poker Lake Unit No. 196 Big Sinks – Wolfcamp (Gas) Field 2,055 FSL, 2,325 FWL Section 29, T24S-R31E Poker Lake Unit Eddy County, New Mexico

Dear Tim:

This will acknowledge our conversation of this date concerning the non-standard location for the above well. As we discussed, the well was originally permitted for the Morrow Formation, however the well was drilled to the Wolfcamp Formation and has been completed as a gas producer in the Wolfcamp. Apparently the non-standard location authorization was issued by Mr. Stogner for the Morrow Formation, which was its original permitted depth. Therefore, Mr. Jim Bruce will ask Mr. Stogner to execute an amended non-standard location approval to affect the Wolfcamp Formation as soon as possible. As we discussed, Bass is the owner of all leases offsetting the proration unit for the subject well. By copy of this letter, Mr. Bruce will be asked to provide you with a copy of the amended non-standard authorization. Thank you very much and should you have any questions or comments in the above regard, please advise the undersigned at (817) 390-8671.

Very truly yours

JWB:ca

cc: Mr. Jim Bruce 369 Montezuma Santa Fe, New Mexico 87501

Form 3160-4 (August 1999)			DEPAR BUREA	U OF	NT O LAN		NTERIO AGEME	INT			9		5.1	OM	IB No. 1 Noven	PROVED 004-0137 nber 30, 2000	
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D. Type of	f Completion	-	lew Well er				Deepen	_	g Duck		III. KCS	vi.	7. L	Jnit or CA A NMNM710	lgreem 16X	ent Name and No.	_
2. Name of BASS		SES PRO	DUCTION	со		Contact	: TAMI V E-Mail:	VILBER twilber@	basspet.c	com				case Name POKER LA			
	P O BOX MIDLAND	2760					3	a. Phone N h: 432.68	o. (includ	e area c			9. /	PI Well No		15-33164-00-51	_
4. Location	of Well (Re	port locat	ion clearly a	nd in ac	corda	nce with	Federal r	equirement	5)*	REC	JEN	reu		Field and P BIG SINKS		Exploratory	
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23. Casing an	nd Liner Rec	ord (Repo	ort all strings	set in	well)					L					<u> </u>	(040411 4141 500)	
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28. Product	ion - Interval Test	Hour	Test	Oil	·	Gas	Water	Oj) G	ravity	G	89		Todac	tion Method			_
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Choke Size	Tog. Press. Flwg. Sl	Cag. Preza	24 Hr. Rate	cii BBL,		Gau MCF	Water BBL	Gan:C Ratio	H1	W	fell Statu	R				SWOBODA	-
(Carl Instance)													· · ·	- PETRO	HEH	WENGINEER	_

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(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #28322 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

328. Production - Interval C The first Target interval C Target interval Care (first Mark target interval State int												
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31. Exposition of Cas/Sold used for full, vented, etc.) 32. Disposition of Cas/Sold used for full, vented, etc.) 33. Summary of Provide Cases (include Aquifers): 34. Summary of Provide Cases (include Aquifers): 35. Store 31 insurants of Cas/Sold, used for full. 36. Store 31 insurants of Cases (include Aquifers): 37. Summary of Provide Cases (include Aquifers): 38. Store 31 insurants of Cases (include Aquifers): 39. Store 31 insurants of Cases (include Aquifers): 31. Formation Top Bottom Descriptions, Contents, etc. Nume: Nume: Top Sold Descriptions, Contents, etc. Nume: RUSTLER ANHYDRITE Sold RASE Y BONE SPRING 6147 VOLF CAMP 13502 MORROW 14557 MORROW 13502 NO REMARK PROVIDED 2. Geologic Report 3. DST Report 4. Directional Survey <tr< td=""><td></td><td></td><td></td><td>Tost Production</td><td>Oil' BBL</td><td>Gas MCF</td><td>Water BBL</td><td>Oil Gravity Corr. APT</td><td></td><td></td><td>Production Method</td><td></td></tr<>				Tost Production	Oil' BBL	Gas MCF	Water BBL	Oil Gravity Corr. APT			Production Method	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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DISTRICT I 1000 M. Joneth De., Bobbe, MM 08340 DISTRICT II 611 South Phys. Artonia, NM 85810		of New Mexico	Form C-102 Revised March 17, 1999 Submit to Appropriate District action State Lease - 4 Copies For Lease - 3 Copies
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Title:

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ Operator name and Address Base Stateprotese Production Co. P. 0. Bot 2760 ² OGRD Number 001001 ² OGRD Number 001001 ² OGRD Number 001001 ² OGRD Number 001001 ² OGRD Number 001006 ² OGRD Number 001006 ² Pool Code 7 Void Number 001706 ⁴ Pool Code 7 Void Number 001706 ⁴ Pool Code 7 Void Number 001706 ⁴ Pool Code 7 Void Number 196 ⁵ Void Number 196 <td< th=""><th>District IV 1220 S. St. Fran</th><th></th><th>-</th><th>, NM 87</th><th>505</th><th>12</th><th>20 South Santa Fe</th><th>St. France, NM 875</th><th></th><th></th><th></th><th>Г</th><th>AMENDED REPOR</th></td<>	District IV 1220 S. St. Fran		-	, NM 87	505	12	20 South Santa Fe	St. France, NM 875				Г	AMENDED REPOR	
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⁴¹ Choke Size ⁴² Oil ⁴³ Water ⁴⁴ Gas ⁴⁵ AOF ⁴⁶ Test MethodWO36183162FLOWING	³⁵ Date New Oil ³⁶ Gas I											⁴⁰ Csg. Pressure 180		
			⁴² O								⁴⁵ AOF	⁴⁶ Test Method FLOWING		
	47 I hereby ce	rtify the	at the m	les of th	e Ojl Con	servation	Division hav	e l		OILC	ONSER		, <u> </u>	

been complied with and that the information given above is true and ()A complete to the best of my knowledge and belief. n al lam Signature: Approved by: SUPERVISOR, DISTRICT II <u>200</u> Printed name: Cindi Goodman Title: MAR 0 3 2004 Approval Date: **Production Clerk** E-mail Address: cdgoodman@basspet.com Pondins NSL Phone: (432)683-2277 Date: 02/26/2004

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST. FORT WORTH, TEXAS 76102-3131 817/390-8400

March 3, 2004

MAIL / FAX TRANSMITTAL (505) 748-9720

Mr. Tim Gum New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, New Mexico 88210

> Re: Poker Lake Unit No. 196 Big Sinks –Wolfcamp (Gas) Field 2,055 FSL, 2,325 FWL Section 29, T24S-R31E Poker Lake Unit Eddy County, New Mexico

RECEIVED MAP - 8 2004 OCD-ARTESIA

Dear Tim:

This will acknowledge our conversation of this date concerning the non-standard location for the above well. As we discussed, the well was originally permitted for the Morrow Formation, however the well was drilled to the Wolfcamp Formation and has been completed as a gas producer in the Wolfcamp. Apparently the non-standard location authorization was issued by Mr. Stogner for the Morrow Formation, which was its original permitted depth. Therefore, Mr. Jim Bruce will ask Mr. Stogner to execute an amended non-standard location approval to affect the Wolfcamp Formation as soon as possible. As we discussed, Bass is the owner of all leases offsetting the proration unit for the subject well. By copy of this letter, Mr. Bruce will be asked to provide you with a copy of the amended non-standard authorization. Thank you very much and should you have any questions or comments in the above regard, please advise the undersigned at (817) 390-8671.

Very truly yours, J. Wayne Bailey

JWB:ca

cc: Mr. Jim Bruce 369 Montezuma Santa Fe, New Mexico 87501

TOWNSHIP	24 South	Range ;	1. East	NMPM	
	5	4	3		
	8	9	10	+ 11 +	-12
	-17		15		13
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		21			
19-	20	21	22	23	24
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31			34	35	30
Ext: 5/2 5e Ext: E/2 5e	20, 27, 2/2 Sec. 33 20, 32 (A-11691, 11	-28-01)	<u>(R-7277,5-</u>	(7-83)	
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