

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**January 8, 2004** 

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Bass Enterprises Production Company c/o James Bruce P. O. Box 1056

Administrative Order NSL-4978

Lori Wrotenbery

Director

**Oil Conservation Division** 

Dear Mr. Bruce:

Santa Fe, New Mexico 87501

Reference is made to the following: (i) your application (administrative application reference No. pMES0-400638935) on behalf of the operator, Bass Enterprises Production Company ("Bass"), submitted to the New Mexico Oil Conservation Division ("Division") on December 1, 2003; (ii) Mr. Wayne Bailey's voice mail message for Mr. Michael E. Stogner, Engineer/Hearing Officer with the Division in Santa Fe late Thursday morning, January 8, 2004; (iii) yours and Mr. Stogner's telephone conversation Thursday afternoon, January 8, 2004; and (iv) the Division's records in Santa Fe and Artesia: all concerning Bass's request for an exception to Division Rule 104.C (2) (a), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for its proposed Poker Lake Unit Well No. 196 to be drilled at an unorthodox deep Morrow gas well location 2055 feet from the South line and 2335 feet from the West line (Unit K) of Section 29, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, as revised.

The S/2 of Section 29 is to be dedicated to this well in order to form a standard 320-acre laydown gas spacing unit for the Undesignated Poker Lake-Morrow Gas Pool (82960).

By the authority granted me under the provisions of Division Rule 104.F (2), the abovedescribed unorthodox deep gas well location within the Undesignated Poker Lake-Morrow Gas Pool for its Poker Lake Unit Well No. 196 is hereby approved.

Sincerely,

vu Lori Wrotenbery Director

LW/mes

cc: New Mexico Oil Conservation Division – Artesia U. S. Bureau of Land Management – Carlsbad

> Oil Conservation Division \* 1220 South St. Francis Drive \* Santa Fe, New Mexico 87505 Phone: (505) 476-3440 \* Fax (505) 476-3462 \* <u>http://www.emnrd.state.nm.us</u>

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Additional Operator Remarks (see next page) Additional Operator Remarks (see next page) Electronic Submiss f GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED	APPRON make it a crime for any person knowingly and willfu- tions as to any matter within its jurisdiction.	AL FOR 1 YEAR illy to make to any department or a permation System he Carlsbad /2001 (02LA1022AE)	R agency of the United
Application approval does not warrant or certify the applicant he operations thereon. Conditions of approval, if any, are attached. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, 1	APPRON make it a crime for any person knowingly and willfu	AL FOR 1 YEAR	<u>₹</u>
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<u> </u>	ids legal or coultable title to those rights in the sub-		policant to conduct
Mile AAAAAA	CARLSBAD FIELD		
Approved by (Signature) /S/ JOE G. LARA	Name (Printed/Typed) /S/ JOE G. L Office	ARA	Date JAN 1 6 200
Title AUTHORIZED REPRESENTATIVE			· · · · · · · · · · · · · · · · · · ·
25. Signature (Electronic Submission)	Name (Printed/Typed) TAMI WILBER Ph: 915.683.2277		Date 11/21/2001
<ol> <li>The following, completed in accordance with the requirements o</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Official Surveyor Sur</li></ol>	f Onshore Oil and Gas Order No. 1, shall be attache 4. Bond to cover the oper Item 20 above). 5. Operator certification		ng bond on file (see
	24. Attachments Ca	riabed Contrelled Water	Beein
21. Elevations (Show whether DF, KB, RT, GL, etc. 3461 GL	22. Approximate date work will start 04/01/2002	23. Estimated duration 70 DAYS	
<ol> <li>Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.</li> <li>1525</li> </ol>	19. Proposed Depth 15500 MD	20. BLM/BIA Bond No. on	file
<ol> <li>Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2055</li> </ol>	16. No. of Acres in Lease 1845.12	17. Spacing Unit dedicated 1 320.00	o this well
14. Distance in miles and direction from nearest town or post of 21 MILES EAST FROM MALAGA, NEW MEXICO		12. County or Parish EDDY	13. State NM
At surface NESW 1980FSL 2310FWL At proposed prod. zone NESW 2055FSL 2335FWL	J-14-02.	Sec 29 T24S R31E N	
4. Location of Well (Report location clearly and in accordan 2055 2335 /	nce with any State requirements. *) 1 Stronge	Undes. Pates Late: 11. Sec., T., R., M., or BIK.	and Survey or Area
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329	10. Field and Pool, or Explo WILDCAT	•
	TAMI WILBER E-Mail: tlwilber@basspet.com	9. API Well No. 30 - 01 5 - 33	164
1b. Type of Well: Oil Well 🛛 Gas Well 🗌 Othe		NMNM71016X 8. Lease Name and Well No POKER LAKE UNIT 19	
	CONFIDENTIAL	7. If Unit or CA Agreement,	Name and No.
PPLIETON FOR PERMIT T	O DRILL OR REENTER	NMNM0506A 6. If Indian, Allottee or Tribe	: Name
	ATES HE INTERIOR	OMB No. 100 Expires November 5. Lease Serial No.	
UNITED STA DEPARTMENT OF T	OCD-ARTESIA	FORM APPR	

# Additional Operator Remarks:

Surface casing to be set into the Rustler below all fresh water sands.

The intermediate casing will be set through the salt.

Cement will tie back 450' into the intermediate casing.

BEPCO

DISTRICT I 1623 M. French Dr., Bohba, MK 55240 DISTRICT II 811 South Finds, Artesia, NM 88210

DISTRICT III 1000 Rio Branco Rà., Arter, XM 87410 DISTRICT IV 2040 South Perheso, Santa Pa, NM 87505 State of New Mexico

Inmy, Kinerals and Natural Bassarow Department

Parm C-102 Revised March 17, 1999

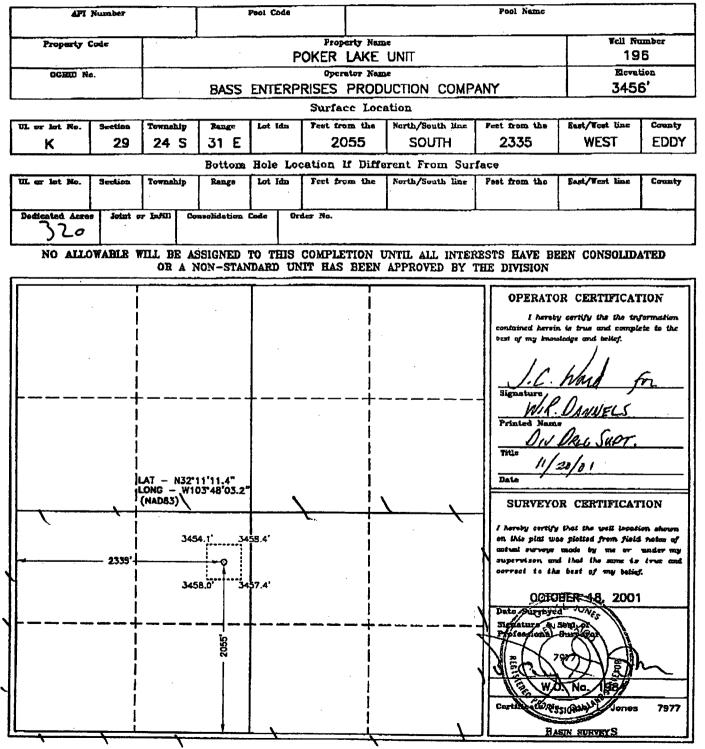
Submit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

# OIL CONSERVATION DIVISION

2040 South Facheco Santa Fc, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT



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1. Type of Well Oil Well 👩 Gas Well 🗂 Oti	her				8. Well Name and Ne POKER LAKE	
2. Name of Operator BASS ENTERPRISES PROD	Contact:	TAMI WILB	ER er@basspet.com		9. API Well No.	27.1
32. Address P O BOX 2760 MIDLAND, TX 79702	······	3b. Phone N Ph: 915.6 Fx: 915.68		le)	30.015. 10. Field and Pool, o WILDCAT	D.D.I. 04 or Exploratory
4. Location of Well (Footage, Sec., 7					11. County or Parish	, and State
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12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHI	ER DATA
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2. Name of Operator BASS ENTERPRISES PRODU		AMI WILBER Mail: twilber@b	asspet com 200	3 1	9. API Well No. 30. 015-3	3/64	4
3a. Address P O BOX 2760 MIDLAND, TX 79702		$\begin{array}{l} \textbf{35. Phone No. (in Phi: 915.683.2)} \\ \textbf{Fx: 915.687.03} \\ \textbf{Fx: 915.687.03} \end{array}$	277 290CD - ART	ESIA G	10. Field and Pool, or Exp WILDCAT	loratory	
4. Location of Well (Footage, Sec., T. Sec 29 T24S R31E NESW 19		.32	SI DI EL ZLU	016819	11. County or Parish, and EDDY COUNTY, N		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF N	NOTICE, RE	PORT, OR OTHER I	ATA	
TYPE OF SUBMISSION			TYPE OF	FACTION			
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13 Describe Proposed or Completed Opulf the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for final BASS ENTERPRISES PROD THEREFORE, LOCATION SUFFOR APPROVAL. ATTACHER</li> </ul>	ally or recomplete horizontally, gi rk will be performed or provide th l operations. If the operation resu- handonment Notices shall be filed inal inspection.) UCTION CO WILL BE USI ZE WILL BE ENLARGED.	Plug an Plug Ba details, including of ive subsurface locs is Bond No. on fil- lts in a multiple co only after all requ NG A LARGER ARCH SURVE	e Treat onstruction d Abandon ack estimated starting ations and measure e with BLM/BLA mpletion or reco irrements, includi R RIG THAN A YS HAVE ALI	Reclama     Recomp     Recomp     Tempora     Water D     date of any pr     red and true ve:     Required sub     mpletion in a n     ing reclamation     ANTICIPATE     READY BEE	ttion ( lete arily Abandon ) risposal oposed work and approximatical depths of all pertinent sequent reports shall be file ew interval, a Form 3160-4 , have been completed, and	PD tte duration markers an d within 30 shall be fil the operato APD.	o Original A o thereof. d zones. ) days led once or has
14. 1 hereby certify that the foregoing is C Name (Printed/Typed) TAMI WIL Signature (Electronic S	Electronic Submission #2 For BASS ENTERPR committed to AFMSS for pro- BER Submission)	ISES PRODUCT cessing by Lind Ti Di	ION CO, sent a Askwig on O itle AUTHO ate 09/18/2(	to the Carlsb 9/18/2003 (03 RIZED REP 003	ad L <b>A0703SE)</b> RESENTATIVE		
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RECEIVED       Name and Notice         01 Well       06 as Well       Other       AN 1.4 3 Mail       PORE-LACE UNT 196         2 Most 0 Grows       Center:       TAMI WILBER       3.0415.842 UNT 196         P OBX 2760       5.77       5.0710.253164-00-X1       3.0415.3164-00-X1         States 0 Grows       10. Freid and Pool, responsively       10. Freid and Pool, responsively       10. Freid and Pool, responsively         States 0 Grows       11. Coming or Parish, and State       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         I Acting       Deepen       Production (Start/Resume)       Water Shut-Off         I Notice of Intent       A Adres       Delta Abandon       Temporarity Abandon         Subsequent Report       Casing Repair       New Construction       Becomplete       Other         Drilling Operations       Iffee analysis of the analy	B SUNDRY Do not use th abandoned we	UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO Is form for proposals to II. Use form 3160-3 (API PLICATE - Other Instruct	NTERIOR GEMENT RTS ON WE drill or to re D) for such p	enter an vroposals.		FORM A OMB NO Expires: Nov 5. Lease Serial No. NMNM0506A 6. If Indian, Allottee of 7. If Unit or CA/Agree NMNM71016X	). 1004 vember	-0135 30, 2000 Name
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3a. Address       bb. Phoce No. (nebude area code)       10. Feld and Pool, or Exploratory         BY O BOX 2760       Ph. 322, 663, 2273       11. County or Parish, and State         A Location of Wall (Modege S.e., T. R. M. or Survey Description)       11. County or Parish, and State         Sec 29 T24S R31E NESW 2055FSL 2335FWL       11. County or Parish, and State         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Onlice of Intent       Acidize       Deepen         Important County of Parish, and State       Important County of Parish, and State         Important County of Parish, and State       Important County of Parish, and State         Important County of Parish, and State       Important County of Parish, and State         Important County of Parish, and State       Important County of Parish, and State         Important County of Parish, and State       Deepen       Production (Start/Resume)       Water Shu-Off         Important County of Parish       Charge Plans       Prile and Abondon       Temporatily Abandon       Paris and Abandon<		Contact: UCTION CO	TAMI WILBE E-Mail: tiwilber	R <sup>@ba</sup> OCD <sup>II</sup> AF	RTESIA		0-X1	
Sec 29 T24S R31E NESW 2055FSL 2335FWL         EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         OF Change Plans         OF Data Babance Change Plans         OF SUBMISSION         OF Submission Factors for Submission Factors for Book Sub Plance With Book Sub ID Biol With Mill Biol Sub Sub Plance With Biol Biol And Sub Plance Mill Mill Biol And AND AND Submission Factors Submissio	P O BOX 2760		3b. Phone No Ph: 432.68	. (include area code) 3.2277			Explora	itory
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         Of Submission         Intent         Activity the submission report of the integrity         Other         Other Disposal         Other Disposal         Intent Complete Operation (clearly atte all pertitivity details, including estimated durating date of any proposal web; and approximate duration theored, the body of the orthogen of the involved operations. If the operation cells in a multiple completion or recompleted, in a new interval, a Form 3164-4 shall be filded once testing has been completed. The Abadoment Notice shall be filded once testing has been completed, and the operator has determined that the site is randy for fill involved operation.         Spand web to 1000 pai, ok.         Difled 17-1/2" hole to 2507. Ran 22 (opins 9-5/8" 40# K55 casing set @ 4297.          Difled 1	4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description	l)			11. County or Parish, a	ind Stat	ie
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent <ul> <li>Alter Casing</li> <li>Fracture Treat</li> <li>Reclamation</li> <li>Water Shut-Off</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Other</li> <li>Draining Convert to Injection</li> <li>Plug Back</li> <li>Well Integrity</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Well Integrity</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Well Proposed or Complete</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Well Proposed or Complete Interval and Abandon</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Weter Disposal</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Plug Back</li> <li>Weter Disposal</li> <li>Plug Back</li> <li>Plug B</li></ul>	Sec 29 T24S R31E NESW 20	55FSL 2335FWL				EDDY COUNTY	′, NM	
Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         B Subsequent Report       Casing Repair       New Construction       Recomplete       B Other         Diffield Subsequent Report       Casing Repair       New Construction       Recomplete       B Other         I D correct to Injection       Plug Back       Water Disposal       Diffield Proposed over and approximate duration thereof.         I D correct to Injection       Orner to Injection       Plug Back       Water Disposal       Diffield within 30 days.         I D correct to Injection       Change Plans       Interview Plant Bandmark and and provide the advisor of the only and the set in service operation thereof.       Diffield within 30 days.         I D correct to Proposed over and provide the set in service operation of completed.       Final Abandonment Notice       End only approach with a day proposed work and approximate duration thereof.         I D correct to Proposed over and provide the Bond No. on file with 124 Mild. Repaired subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator bas determined work for all inspection.       Diffeeld Plant	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DA1	ГА
Notice of Intent       Alter Casing       Practure Treat       Recomplete         B Subsequent Report       Casing Repair       New Construction       Recomplete       B Other         Drilling Operations       Change Plans       Plug and Abandon       Temporarily Abandon       Brilling Operations         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the propensi is not will be preformed or movide the Bond No. on fite with BLMG1A. Recompletion of a service shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final impection.       Bid with 30 days is filed only after all requirements, including reclamation, have been completed, and the operator has determined with BLMG1A. Recompletion of a new block will be operator has determined with the work of final impection.         Spud well @ 10:00 a.m. 10/1/03.       Drilled 17-12? hole to 800', Aran 19 joints 13-3/6" 54.5# J & K55 casing set @ 857'.         Cement 13: stage w/160 to x Interfil H widditives, tail w/220 ax Prem Plus widditives, circulate to surface, WOC 23.5 hours, test to 1000 pci, ok.         Orlide 47: Aran 19 joints 13-3/6" 54.5# J & K55 casing set @ 12, 630'.         Cement 13: stage w/160 ax Interfil H widditives, tail w/230 ax Super H widditives.         Cement 20: datage w/160 ax Interfil H widditives, tail w/230 ax Super H widditives.         Cement 20: datage w/160 ax Interfil H widditives, tail w/230 ax m. 10/28/03. Tag cement @ <t< td=""><td>TYPE OF SUBMISSION</td><td></td><td></td><td>TYPE OI</td><td>FACTION</td><td></td><td></td><td></td></t<>	TYPE OF SUBMISSION			TYPE OI	FACTION			
B Subsequent Report       Casing Repair       Practure Treat       Reclamation       Well Integrity         B Subsequent Report       Casing Repair       New Construction       Reclamation       B Other         D Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       B Other         13. Describe Proposed or Completed Operation (clearly state al) performed details, including estimated starting date of any proposed work and approximate duration thereof.       If the proposed or Completed Operation (clearly state al) performed or provide the Bond No. on file with BUA/BIA. Repaired subsequent reports shall be filed within 30 days         following completion of the involved operations. If the operation results in a molifield control after of any proposed work and approximate duration thereof.       If the reposed or Completed Completion or is are and zones. Attach the Bond molecular which the work will be performed or provide the Bond No. on file with BUA/BIA. Repaired subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined with BUA/BIA. Report Molecular and the operation has determined with BUA/BIA. Repaired Science, WOC 25.5 hours, test to 1000 psi, ok.         Drilled 17-16* hole to 6297. Ran 92 joints 9-5/8* 40# K55 casing set @ 4297.       Cement wide 0 st interfill H widedfitives, tail wi300 sx Super H widedfitives. Plug down @ 8:30 a.m. 102/703.         Cement 19:05 sk interfill H widedfitives, tail wi30 sx Super H widedfitives. Plug down @ 8:30 a.m. 102/703.       Cement 19:05 sk interfill H widedfitives, tail wi480 sx Prem Plus widedfitives.	Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	۵v	Vater Shut-Off
Change Plan Chang		Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	ation	٥v	Vell Integrity
Change Frank Connormation Converted Injection Converted Injection Converted Injection Converted Injection Plug Back Wet Disposal Wet Disposal Converted Injection Plug Back Wet Disposal Plug Back P			-					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and nue vertical depths of all pertinent matters and zones. Attach the Bond under White the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be file only after all requirements, including reclamation, have been completed. Firld Aball be file only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final impection.)         Spud well @ 10:00 a.m. 10/1/03. Dmiled 17-1/2' hole to 860', Ran 19 joints 13-3/8' 54.5# J & K55 casing set @ 857'. Cemment wi380 ax PBC2 Waldditives, tail wi470 sx Prem Plus wiadditives, circulate to surface, WOC 25.5 hours, test to 1000 psi, ok. Dmiled 12-1/4' hole to 4297', Ran 92 joints 9-5/8' 40# K55 casing set @ 4297'. Cemment wi980 ax Interfill C wiadditives, tail wi220 sx Prem Plus wiadditives. Plug down @ 8:30 a.m. 10/27/03. Cemment 20:8 down 20:9 joints 9-2/8# 40# K55 casing set @ 12,630'. Cemment 2nd stage wi160 sx Interfill H wiadditives, tail wi480 sx Prem Plus wiadditives. Cement 2nd stage wi160 sx Interfill H wiadditives, tail wi480 sx Prem Plus wiadditives. Cement 2nd stage wi160 sx Interfill H wiadditives, tail wi480 sx Prem Plus Wiadditives. Cement 2nd stage wi160 sx Interfill H wiadditives, Plug down @ 4:30 a.m. 10/28/03. Tag cement @ 14. I hereby certify that the foregoing is true and correct. Electronic Submission #2883 verifies PROULCHON CO, sent to the Carlsbad Committed to AFMSS for processing by AR/ANDO LOPEZ on 01/14/2004 (04AL0018SE) Name (Printed/Typed) TAMI WILBER Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 01/14/2004 TitlePETROLEUM ENGINEER ALEXIS C SWOBOD	Final Abandonment Notice				-	•		
Electronic Submission #26833 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by ARMANDO LOPEZ on 01/14/2004 (04AL0018SE)         Name (Printed/Typed)       TAMI WILBER       Title       AUTHORIZED REPRESENTATIVE         Signature       (Electronic Submission)       Date       01/14/2004         Mane (Printed/Typed)         TAMI WILBER         Signature         (Electronic Submission)         Date       01/14/2004         Date       01/15/2004         Date       01/15/2004         Office Carlsbad         Office Carlsbad         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	following completion of the involved testing has been completed. Final Al determined that the site is ready for f Spud well @ 10:00 a.m. 10/1/ Drilled 17-1/2" hole to 860', R Cement w/380 sx PBCZ w/ad 25.5 hours, test to 1000 psi, o Drilled 12-1/4" hole to 4297', f Cement w/960 sx Interfill C w/ WOC 30 hours, test to 1000 p Drilled 8-3/4" hole to 12,630', Cement 1st stage w/160 sx In 8:30 a.m. 10/27/03. Cement 2nd stage w/166 sx In	l operations. If the operation re sandonment Notices shall be fil inal inspection.) 03. an 19 joints 13–3/8" 54.5# ditives, tail w/470 sx Pren k. Ran 92 joints 9–5/8" 40# K additives, tail w/220 sx Pi si, ok. Ran 292 joints 7" 26# HC terfill H w/additives, tail w hterfill H w/additives, tail w	sults in a multipl ed only after all t J & K55 casi n Plus w/addit K55 casing se rem Plus w/ad ;P-110 LTC ca ;/530 sx Supe w/480 sx Pren	e completion or recorrequirements, including set @ 857'. tives, circulate to t @ 4297'. dditives, circulate asing set @ 12,6 r H w/additives. n Plus w/additives	ompletion in a sing reclamation o surface, W o to surface, 30'. Plug down os.	new interval, a Form 3166 n, have been completed, a	0-4 shal	Il be filed once
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         ALEXIS C SWOBODA TitlePETROLEUM ENGINEER         Approved By         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office Carlsbad       Date 01/15/2004         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Cor	Electronic Submission # For BASS ENTERP nmitted to AFMSS for proc	#26833 verified RISES PRODU essing by AR	AANDO LOPEZ o	n 01/14/2004	(04AL0018SE)		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By ACCEPTED         ALEXIS C SWOBODA TitlePETROLEUM ENGINEER Date 01/15/2004         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office Carlsbad         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Signatura (Electronic)	(ubmission)		Data 04/44/0	004			
Approved By ACCEPTED ALEXIS C SWOBODA TitlePETROLEUM ENGINEER Date 01/15/2004						SE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				ALEXIS C	SWOBODA		T	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				TitlePETROLE		EER OUT		Date 01/15/2004
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	certify that the applicant holds legal or eq	uitable title to those rights in the		Office Carlsba	d			
	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency	of the United

\*\* BLM REVISED \*\*

# Additional data for EC transaction #26833 that would not fit on the form

## 32. Additional remarks, continued

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4491', Drilled 6-1/8" hole to 13,100', ran 18 joints 4-1/2" 13.5# P-110 LTC liner set from 12,338' to 13,097'. Cement w/150 sx Poz 50/50 w/additives. Reverse circulate 50 sx. Estimated TOC @ 12,338'. Rig released @ 5:00 p.m. 11/9/03. Prep for completion.

OCD-Altesia

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# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Bass Enterprise

Bass Enterprises Production Company c/o James Bruce P. O. Box 1056 Santa Fe, New Mexico 87501

**January 8, 2004** 

Lori Wrotenbery Director Oil Conservation Division

RECEIVED

JAN 7 9 2004

OCD-ARTESIA

Administrative Order NSL-4978

Dear Mr. Bruce:

30-015-33164

Reference is made to the following: (i) your application (administrative application reference No. pMES0-400638935) on behalf of the operator, Bass Enterprises Production Company ("Bass"), submitted to the New Mexico Oil Conservation Division ("Division") on December 1, 2003; (ii) Mr. Wayne Bailey's voice mail message for Mr. Michael E. Stogner, Engineer/Hearing Officer with the Division in Santa Fe late Thursday morning, January 8, 2004; (iii) yours and Mr. Stogner's telephone conversation Thursday afternoon, January 8, 2004; and (iv) the Division's records in Santa Fe and Artesia: all concerning Bass's request for an exception to Division Rule 104.C (2) (a), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for its proposed Poker Lake Unit Well No. 196 to be drilled at an unorthodox deep Morrow gas well location 2055 feet from the South line and 2335 feet from the West line (Unit K) of Section 29, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, as revised.

The S/2 of Section 29 is to be dedicated to this well in order to form a standard 320-acre laydown gas spacing unit for the Undesignated Poker Lake-Morrow Gas Pool (82960).

By the authority granted me under the provisions of Division Rule 104.F (2), the abovedescribed unorthodox deep gas well location within the Undesignated Poker Lake-Morrow Gas Pool for its Poker Lake Unit Well No. 196 is hereby approved.

Sincerely,

Lori Wrotenbery Director

LW/mes

cc: New Mexico Oil Conservation Division – Artesia U. S. Bureau of Land Management – Carlsbad

> Oil Conservation Division \* 1220 South St. Francis Drive \* Santa Fe, New Mexico 87505 Phone: (505) 476-3440 \* Fax (505) 476-3462 \* <u>http://www.emnrd.state.nm.us</u>

## BASS ENTERPRISES PRODUCTION CO.

201 MAIN 67. FORT WORTH, TEXAS 76102-3131

817/390-8400

March 3, 2004

### MAIL / FAX TRANSMITTAL (505) 748-9720

Mr. Tim Gum New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, New Mexico 88210

30-015-33164

Re: Poker Lake Unit No. 196 Big Sinks – Wolfcamp (Gas) Field 2,055 FSL, 2,325 FWL Section 29, T24S-R31E Poker Lake Unit Eddy County, New Mexico

Dear Tim:

This will acknowledge our conversation of this date concerning the non-standard location for the above well. As we discussed, the well was originally permitted for the Morrow Formation, however the well was drilled to the Wolfcamp Formation and has been completed as a gas producer in the Wolfcamp. Apparently the non-standard location authorization was issued by Mr. Stogner for the Morrow Formation, which was its original permitted depth. Therefore, Mr. Jim Bruce will ask Mr. Stogner to execute an amended non-standard location approval to affect the Wolfcamp Formation as soon as possible. As we discussed, Bass is the owner of all leases offsetting the proration unit for the subject well. By copy of this letter, Mr. Bruce will be asked to provide you with a copy of the amended non-standard authorization. Thank you very much and should you have any questions or comments in the above regard, please advise the undersigned at (817) 390-8671.

Very truly yours

JWB:ca

cc: Mr. Jim Bruce 369 Montezuma Santa Fe, New Mexico 87501

Form 3160-4 (August 1999)			DEPAR BUREA	U OF	NT O LAN		NTERIO AGEME	INT			9		5.1	OM	IB No. 1 Noven	PROVED 004-0137 nber 30, 2000	
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ia. Type of		Oil Well					] Other		g Back		iff. Res		6. I	f Indian, All	ottee o	r Tribe Name	
D. Type of	f Completion	-	lew Well er				Deepen	_	g Duck		III. KCS	vi.	7. L	Jnit or CA A NMNM710	lgreem 16X	ent Name and No.	_
2. Name of BASS		SES PRO	DUCTION	со		Contact	: TAMI V E-Mail:	VILBER twilber@	basspet.c	com				case Name POKER LA			
	P O BOX MIDLAND	2760					3	a. Phone N h: 432.68	o. (includ	e area c			9. /	PI Well No		15-33164-00-51	_
4. Location	of Well (Re	port locat	ion clearly a	nd in ac	corda	nce with	Federal r	equirement	5)*	REC	JEN	reu		Field and P BIG SINKS		Exploratory	
At surfa	ice NESW	2055FS	il 2335FWL	•						MAR	- 4	2004	11.	Sec., T., R.,	M., or	Block and Survey	
At top p	rod interval :	reported b	elow NES	SW 20	55FSI	L 2335F\	ML		0	CD-	AR	res		County or F		24S R31E Mer NI 13. State	MP
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14. Date Sp 10/01/2	2004			ate T.D /06/20		cnea			Complet A 29/2004	ea Ready	to Pro	d.	17.	yevalions ( 33	58 GL	3, RT, GL)*	
18. Total D	epth:	MD TVD	1310	)	19.	Plug Bac	:k T.D.:	MD TVD	13	071	2	0. Dept	th Br	idge Plug S		MD TVD	
21. Type E PE:HR	lectric & Oth	er Mecha R;PE:TDI	nical Logs R LDCN GR	un (Sui	binit c	opy of ca	ch)	<u></u>		v V	Vas DS	ll cored T run? nal Sur		X No X No X No		(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing an	nd Liner Rec	ord (Repo	ort all strings	set in	well)					L					<u> </u>	(040411 4141 500)	
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24. Tubing	Record		<u>I</u>	Ł.					<u> </u>								_
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<u>B)</u>													┿				-
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	acture, Treat	ment, Cer	ment Squeez	, Etc.											<u>.</u>		_
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28. Product	ion - Interval Test	Hour	Test	Oil	·	Gas	Water	Oj) G	ravity	G	89		Todac	tion Method			_
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Choke Size	Tbg. Press.	Cag. Press.	24 Har. Rate	Oil BBL		Gas MCT	Water BBL	Gas:0	MI	W	/cli Statu	ł	Λ				
wo	ST ST	180.0		36	3	3162	1	Ratio 8	8800		PG	N	^		ED	FOR RECO	КD
	tion - Interve	x		<u></u>				1									
Date First Produced	Test Daic	Hours Texted	Test Production	oil BBL		(is) MCF	Water BBL	Oil G Corr.	API		as navity	F	roduc	tion Method M/	\R -	2 2004	L
Choke Size	Tog. Press. Flwg. Sl	Cag. Preza	24 Hr. Rate	cii BBL,		Gau MCF	Water BBL	Gan:C Ratio	H1	W	fell Statu	R				SWOBODA	-
(Carl Instance)													· · ·	- PETRO	HEH	WENGINEER	_

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(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #28322 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* BLM REVISED \*\*

328. Production - Interval C         The first Target interval C         Target interval Care (first Mark target interval State int												
Tread         Tende         Partner         BER.         MCY         DBR.         Car. AT         Ometry           Chan         The Pres.         The Annual Street St	28b. Prod	uction - Interv	el C		_			_				
Site       First       Non       Non       Non       Non       Non       Non         28: Production - Interval D       Description       State       None       State       State <td></td> <td></td> <td>Hours Tested</td> <td>Test Production</td> <td>BBL</td> <td>MCF</td> <td></td> <td></td> <td></td> <td></td> <td>Production Method</td> <td></td>			Hours Tested	Test Production	BBL	MCF					Production Method	
Date Test		Flwg.			BBL	MCT			Wel	ll Status		
Predection         Date         Tends         BBE         Car AFI         Orwing           Choic in the free from from the set of the set	28c. Prod	uction - Interv	al D									
31. Exposition of Cas/Sold used for full, vented, etc.)         32. Disposition of Cas/Sold used for full, vented, etc.)         33. Summary of Provide Cases (include Aquifers):         34. Summary of Provide Cases (include Aquifers):         35. Store 31 insurants of Cas/Sold, used for full.         36. Store 31 insurants of Cases (include Aquifers):         37. Summary of Provide Cases (include Aquifers):         38. Store 31 insurants of Cases (include Aquifers):         39. Store 31 insurants of Cases (include Aquifers):         31. Formation         Top       Bottom         Descriptions, Contents, etc.         Nume:       Nume:         Top Sold       Descriptions, Contents, etc.         Nume:       RUSTLER ANHYDRITE         Sold       RASE Y         BONE SPRING       6147         VOLF CAMP       13502         MORROW       14557         MORROW       13502         NO REMARK PROVIDED       2. Geologic Report       3. DST Report       4. Directional Survey <tr< td=""><td></td><td></td><td></td><td>Tost Production</td><td>Oil' BBL</td><td>Gas MCF</td><td>Water BBL</td><td>Oil Gravity Corr. APT</td><td></td><td></td><td>Production Method</td><td></td></tr<>				Tost Production	Oil' BBL	Gas MCF	Water BBL	Oil Gravity Corr. APT			Production Method	
SOLD       30. Summary of Perones Zenes (include Aquifers):       31. Formation (Log) Markers         Show all important zenes of porosity and contents thereof: Cored intervals and all drill-stem tested; coshion used, time tool open, flowing and short in pressures and recoveries.       31. Formation (Log) Markers         Top       Bottom       Descriptions, Contents, etc.       Name       Top         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Mess. Depth         Summary of Peroves Zenes       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Summary of Peroves Zenes       Top       Bottom       Descriptions, Contents, etc.       Name       Mess. Depth         Summary of Peroves Zenes       Top       Bottom       Descriptions, Contents, etc.       Name       Mess. Depth         Summary of Peroves Zenes       Top       Bottom       Descriptions, Contents, etc.       Name       Name       Mess. Depth         Summary of Peroves Zenes       Summary of Peroves       Summary of Peroves       Summary of Peroves Zenes       Summary of Peroves       Summary of Perov		Flwg.				Gas MCF			Wei	ll Status		
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tests, including depti interval tested, coshion used, time tool open, flowing and shar-in pressures and recoveries.         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Mess. Depth       RUSTLER ANHYDRITE       \$32       \$32       \$437       \$4337         BOTTOM SALT       4232       BOTTOM SALT       \$4232       \$437         BOTTOM SALT       \$4332       BOTNE SPRING       \$11515         Attack       BOTTOM SALT       \$4232         BOTTOM SALT       \$4232       BOTNE SPRING       \$11515         Attack       BOTNE SPRING       \$1357       \$13522         MORROW       13502       MORROW       13502         32. Additional reparts: (include phagging procedure):       0. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for phagging and cement verification       6. Core Analysis       7 Other:       4. Directional Survey         5. Sundry Notice for phagging and cement verification       6. Core Analysis       7 Other:       4. Directional Survey         Exclusion 23.222 Verified by the BLM Well Information is complete and correct as determined from all available records (see attached instructions):         Lectronic Sebanistice p23.222 Verified by the BLM Well Informations to the Caribadi <td>30. Summ</td> <td>ary of Porous</td> <td>Zones (Inc</td> <td>lude Aquifer</td> <td>rs):</td> <td></td> <td></td> <td></td> <td></td> <td>31. For</td> <td>mation (Log) Markers</td> <td></td>	30. Summ	ary of Porous	Zones (Inc	lude Aquifer	rs):					31. For	mation (Log) Markers	
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33. Circle enclosed attachments:     1. Electrical/Mechanical Logs (1 full set req'd.)     2. Geologic Report     3. DST Report     4. Directional Survey       33. Circle enclosed attachments:     1. Electrical/Mechanical Logs (1 full set req'd.)     2. Geologic Report     3. DST Report     4. Directional Survey       34. 1 hereby certify that the foregoing and etached information is complete and correct as determined from all available records (see attached instructions):     2. Geologic Report     3. DST Report     4. Directional Survey       34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):     Electrical/Ac/2028SE)     Nume (please print)       Title AJTHORIZED REPRESENTATIVE     Title AJTHORIZED REPRESENTATIVE     Title AJTHORIZED REPRESENTATIVE		Formation		Тор	Bottom		Description	ns, Contents, etc.			Name	
33. Circle enclosed attachments:         1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):         Electronic Submission #28322 Verified by the BLM Well Information System. For BASS ENTERPRISES PRODUCTION CO, sent to the Carlabad Committed to AFMSS for processing by LINDA ASKWIG on 02/26/2004 (04LA0208SE)         Name (please print)       TAMI WILBER       Title AUTHORIZED REPRESENTATIVE	32. Additi	onal remarks	(include ph	1gging proce	dure):					TO RA BO DE BO WC	P SALT MSEY TTOM SALT LAWARE NE SPRING DLFCAMP DKA	832 4037 4292 4332 8147 11515 13802
1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):         Electronic Submission #28322 Verified by the BLM Weil Information System. For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 02/26/2004 (04LA0208SE)         Name (please print)       TAMI WILBER       Title AUTHORIZED REPRESENTATIVE												
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	34. I herel	by certify that	the foregoin	Elect F	onic Subm	ission #283 NTERPRIS	22 Verified   SES PRODU	by the BLM Well	l Inforn nt to the	nation Sys carisbad	tem.	ns):
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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DISTRICT I 1000 M. Joneth De., Bobbe, MM 08340 DISTRICT II 611 South Phys. Artonia, NM 85810		of New Mexico	Form C-102 Revised March 17, 1999 Submit to Appropriate District action State Lease - 4 Copies For Lease - 3 Copies
DISTRICT III 1960 Ris Breason Rd., Aston, XX 27410 DISTRICT IV 2069 Both Fachaca, Samia Fe, IX 27505	2040 8	VATION DIVISIO web 70-0000 Mexico 87504-2088	N C AMENDED REPORT
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Dist 1220

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Title:

Form C-104 Revised June 10, 2003

**Oil Conservation Division** 

Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address Base Stateprotese Production Co. P. 0. Bot 2760 <sup>2</sup> OGRD Number 001001 <sup>2</sup> OGRD Number 001001 <sup>2</sup> OGRD Number 001001 <sup>2</sup> OGRD Number 001001 <sup>2</sup> OGRD Number 001006 <sup>2</sup> OGRD Number 001006 <sup>2</sup> Pool Code 7 Void Number 001706 <sup>4</sup> Pool Code 7 Void Number 001706 <sup>4</sup> Pool Code 7 Void Number 001706 <sup>4</sup> Pool Code 7 Void Number 196 <sup>5</sup> Void Number 196 <td< th=""><th>District IV 1220 S. St. Fran</th><th></th><th>-</th><th>, NM 87</th><th>505</th><th>12</th><th>20 South Santa Fe</th><th>St. France, NM 875</th><th></th><th></th><th></th><th>Г</th><th>AMENDED REPOR</th></td<>	District IV 1220 S. St. Fran		-	, NM 87	505	12	20 South Santa Fe	St. France, NM 875				Г	AMENDED REPOR	
Base Enterprises Production Co.         001801         2001801           P O. Boz 760         ************************************						RALL		-						
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30.015-33164       BIG SINKS WOLPCAMP       7212         7Property Cole       POKER LAKE UNTT       'Well Number       'Well Number         001796 Cole       POKER LAKE UNTT       'Well Number       'Well Number         11       Buttom Hole Location       Data Name       Base (Link)       Peet from the South Line       Feet from the East/West line       County         11       Bottom Hole Location       '' Ca Consolve       '' Ca Consolve       '' Cause (Link)       Peet from the North/South Line       Feet from the East/West line       County         11       Data of the South       '' Ca Consolve       '' Cause (Link)       '' Cause (Link)       ''' Cause (Link)       ''' Cause (Link)       '''' Cause (Link)       ''''''''''''''''''''''''''''''''''''	P. O. Box 2760								<sup>3</sup> Reason for Filing Code/ Effective Date				fective Date	
601796         POKER LAKE UNIT         196           II. <sup>10</sup> Surface Location         Township         Range         Lot Idn         Feet from the         2335         WEST         EDDY <sup>11</sup> Bottom Hole Location         Township         Range         Lot Idn         Feet from the         2335         WEST         EDDY <sup>11</sup> Bottom Hole Location         Township         Range         Lot Idn         Feet from the         North/South Line         Feet from the         East/West line         County <sup>11</sup> Lac Code <sup>11</sup> Or Idn and         Feet from the         North/South line         Feet from the         East/West line         County <sup>11</sup> Lac Code <sup>11</sup> Or Idn and Gas Transporter Name         101092/2004         11         C-129 Effective Date         11         C-129 Expiration Date <sup>11</sup> Tansporter Name         101092/2004         101092/2004         13130         GA         UNIT LETER K         Sectron 3 and Description           007440         Link ENREGY         513130         GA         UNIT LETER K         SECTION 3 T2S-R31E           9070         FEL PASO FIELD SERVICES         513130         GA         UNIT LETER K         SECTION 3 T2S-R31E	<sup>4</sup> API Number <sup>5</sup> Pool Name					CAMP								
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K         29         24S         31E         2055         SOUTH         2335         WEST         EDDY           I Bottom Hole Location           UL or tot no.         Section         Township         Range         Lot Idn         Feet from the         North/South line         Feet from the         East/West line         County           "I Loc Code         " Proteings Method         " Ga Connection         13 C-129 Permit Number         " C-129 Effective Date         12 C-129 Expiration Date           III. Oil and Gas Transporters         " Transporters         19 Transporters         21 O/G         and Address         21 O/G         and Address         21 O/G         and Address         22 POD         12 C-129 Expiration Date         12 C-129 Expiration         12 C-129 Expiration         12 C-129 Expiration Date         12 C-129 Expiration         12 C-129 Expirati			_		1								<b>-</b>	
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<sup>19</sup> Lse Code <sup>19</sup> Produing Method <sup>16</sup> Ga Connection <sup>13</sup> C-129 Permit Number <sup>19</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date <sup>18</sup> Lse Code <sup>19</sup> Transporter <sup>19</sup> Transporter Name <sup>20</sup> POD <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location and Description <sup>10</sup> OGRID       UNIT LETER K <sup>20</sup> POD <sup>21</sup> O/G       SAME AS SURFACE LOCATION         007440       LINK ENERCY       O1       SAME AS SURFACE LOCATION         100570       EL PASO FIELD SERVICES SOUTT W. BOULEVARD, SUIT He <sup>4</sup> 513130       GA       UNIT LETER K SECTION 3 T2SC-R31E POKER LAKE UNIT #67 BATTERY         007057       EL PASO FIELD SERVICES SOUTT W. BOULEVARD, SUIT He <sup>4</sup> 513130       GA       UNIT LETER K SECTION 3 T2SC-R31E POKER LAKE UNIT #67 BATTERY         907057       EL PASO FIELD SERVICES SOUTT W. BOULEVARD, SUIT Location and Description       513130       GA       UNIT LETER K SECTION 3 T2SC-R31E POKER LAKE UNIT #67 BATTERY         907057       EL PASO FIELD SERVICES SOUTT W. BOULET Location and Description       VERT LAKE UNIT #67 BATTERY       OCD-ARTES <sup>21</sup> POD <sup>34</sup> POD ULSTR Location and Description <sup>30</sup> Depth Set <sup>30</sup> Depth Set <sup>30</sup> Sacks Cement <sup>11</sup> Hole Size <sup>32</sup> Casing & Tubing Size <sup>33</sup> Depth Set <sup>30</sup> Depth Set <sup>30</sup> Sack	B					T T		1 . N	(D			D		
F         F         Code         01/00 <sup>20</sup> /2004           III. Oil and Gas Transporters <sup>19</sup> Transporter <sup>19</sup> Transporter vame and Address and Address <sup>20</sup> POD <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location and Description           007440         LINK ENERGY P.O. BOX 4666         01         SAME AS SURFACE LOCATION P.O. BOX 4666         01         SAME AS SURFACE LOCATION P.O. BOX 4666           007057         EL PASO FIELD SERVICES 2500 CTTV W. BOULEVARD, SUITE 1400         513130         GA         UNIT LETER K SECTION 3, T2SS-R31E           SUITE 1400         SUITE 1400         FEAAS 77042         POR BOX 1725S-R31E         FOKER LAKE UNIT #67 BATTER)           V. Produced Water         V.Produced Water         OCCD-ARTES         OCCD-ARTES <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description         V.Well Completion Data <sup>27</sup> TD <sup>24</sup> PBTD <sup>29</sup> Perforations <sup>29</sup> DHC, MC <sup>21</sup> Hole Size <sup>21</sup> Casing & Tubing Size <sup>23</sup> Depth Set <sup>32</sup> Sec <sup>32</sup> DHC, MC <sup>21</sup> Hole Size <sup>21</sup> Casing & Tubing Size <sup>33</sup> Depth Set <sup>34</sup> Sacks Cement           17.5         13.375         857         850         1180 <sup>30</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure <sup>21</sup> Hole Size         7         12630<			on To	wnship	Range	Lot Idn	Feet from	the North/	South line	Feet in	om the			
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HOUSTON, TEXAS 77042         RECEIVED         RECEIVED         MAR - 1 7ma         OCD-ARTES         OCD-ARTES         OCD-ARTES         ** POD       ** POD ULSTR Location and Description         V. Well Completion Data       ***********************************	4666 007057 EL PASO 2500 CIT SUITE 14											<u></u>		
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OCD-ARTES         OCD-ARTES         OCD-ARTES         2 <sup>3</sup> POD       OCD-ARTES         2 <sup>4</sup> POD ULSTR Location and Description         V. Well Completion Data       2* Ready Date       01/09/2004       13100       2* PBTD       2* Perforations       3* DHC, MC         10/01/2004       01/09/2004       13100       13071       12866-954       3* Sacks Cement       3*         11       Hole Size       13.375       857       850       1       3*       5*       1       3*       1       1*       Sacks Cement       3*       1	<u> </u>								_				RECEIVED	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $													MAR - 1 2004	
<sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description         V. Well Completion Data       25 Spud Date       26 Ready Date       27 TD       29 PBTD       29 Perforations       30 DHC, MC         10/01/2004       01/09/2004       13100       13071       12866-954       30 DHC, MC         11 Hole Size       32 Casing & Tubing Size       33 Depth Set       14 Sacks Cement         17.5       13.375       857       850         12.25       9.625       4297       1180         8.75       7       12630       1526         VI. Well Test Data         35 Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         01/09/2004       01/09/2004       24 HOURS       805       180         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         WO       36       18       3162       45 AOF       46 Test Method	IV. Pro	duced	Water	[									OCD-ARTESIA	
<sup>25</sup> Spud Date 10/01/2004 <sup>26</sup> Ready Date 01/09/2004 <sup>27</sup> TD 13100 <sup>29</sup> PBTD 13071 <sup>29</sup> Perforations 12866-954 <sup>30</sup> DHC, MC <sup>11</sup> Hole Size <sup>32</sup> Casing & Tubing Size <sup>33</sup> Depth Sct <sup>34</sup> Sacks Cement           17.5         13.375         857         850           12.25         9.625         4297         1180           8.75         7         12630         1526           2.375         12750         1526           VI. Well Test Data <sup>35</sup> Date New Oil <sup>36</sup> Gas Delivery Date <sup>37</sup> Test Date <sup>38</sup> Test Length <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure <sup>41</sup> Choke Size <sup>42</sup> Oil <sup>43</sup> Water <sup>44</sup> Gas <sup>45</sup> AOF <sup>46</sup> Test Method <sup>41</sup> Choke Size <sup>42</sup> Oil         18         3162 <sup>45</sup> AOF <sup>46</sup> Test Method	<sup>23</sup> POD			<sup>24</sup> POI	D ULSTR	Location	and Descript	tion						
10/01/2004       01/09/2004       13100       13071       12866-954 <sup>11</sup> Hole Size <sup>32</sup> Casing & Tubing Size <sup>33</sup> Depth Set <sup>34</sup> Sacks Cement         17.5       13.375       857       850         12.25       9.625       4297       1180         8.75       7       12630       1526         VI. Well Test Data       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         3'5 Date New Oil       01/09/2004       02/09/2004       24 HOURS       805       180         4'I Choke Size       42 Oil       4'3 Water       4'4 Gas       4'5 AOF       4'6 Test Method         WO       36       18       3162       4'5 AOF       4'6 Test Method	V. Wei 25 Spud D	Com	pletion 2	n Data <sup>6</sup> Ready	Date	1	<sup>27</sup> TD	28	PBTD	29	Perforat	ions	<sup>30</sup> DHC, MC	
17.5     13.375     857     850       12.25     9.625     4297     1180       8.75     7     12630     1526       2.375     12750     12750       VI. Well Test Data <sup>35</sup> Date New Oil     36 Gas Delivery Date     17 Test Date       01/09/2004     01/09/2004     02/09/2004     24 HOURS <sup>41</sup> Choke Size <sup>42</sup> Oil     43 Water     44 Gas <sup>41</sup> Choke Size <sup>42</sup> Oil     18	10/01/2004 01/09/			2004 13100			13071			12866-954				
12.25       9.625       4297       1180         8.75       7       12630       1526         2.375       12750         VI. Well Test Data       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure $01/09/2004$ 01/09/2004       02/09/2004       24 HOURS       805       180 $^{41}$ Choke Size $^{42}$ Oil $^{42}$ Oil $^{43}$ Water $^{44}$ Gas $^{45}$ AOF $^{46}$ Test Method         HOWING													Sacks Cement	
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<sup>35</sup> Date New Oil <sup>36</sup> Gas Delivery Date <sup>37</sup> Test Date <sup>38</sup> Test Length <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure           01/09/2004         01/09/2004         01/09/2004         24 HOURS         805         180 <sup>41</sup> Choke Size <sup>42</sup> Oil <sup>43</sup> Water <sup>44</sup> Gas <sup>45</sup> AOF <sup>46</sup> Test Method           WO         36         18         3162         FLOWING				2	.375			12750						
01/09/2004         01/09/2004         02/09/2004         24 HOURS         805         180 <sup>41</sup> Choke Size WO <sup>42</sup> Oil 36 <sup>43</sup> Water <sup>44</sup> Gas 3162 <sup>45</sup> AOF <sup>46</sup> Test Method FLOWING	VI. We	ll Test	Data					·			/			
<sup>41</sup> Choke Size <sup>42</sup> Oil <sup>43</sup> Water <sup>44</sup> Gas <sup>45</sup> AOF <sup>46</sup> Test MethodWO36183162FLOWING	<sup>35</sup> Date New Oil <sup>36</sup> Gas I											<sup>40</sup> Csg. Pressure 180		
			<sup>42</sup> O								<sup>45</sup> AOF	<sup>46</sup> Test Method FLOWING		
	47 I hereby ce	rtify the	at the m	les of th	e Ojl Con	servation	Division hav	e l		OILC	ONSER		, <u> </u>	

been complied with and that the information given above is true and ()A complete to the best of my knowledge and belief. n al lam Signature: Approved by: SUPERVISOR, DISTRICT II <u>200</u> Printed name: Cindi Goodman Title: MAR 0 3 2004 Approval Date: **Production Clerk** E-mail Address: cdgoodman@basspet.com Pondins NSL Phone: (432)683-2277 Date: 02/26/2004

### BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST. FORT WORTH, TEXAS 76102-3131 817/390-8400

March 3, 2004

### MAIL / FAX TRANSMITTAL (505) 748-9720

Mr. Tim Gum New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, New Mexico 88210

> Re: Poker Lake Unit No. 196 Big Sinks –Wolfcamp (Gas) Field 2,055 FSL, 2,325 FWL Section 29, T24S-R31E Poker Lake Unit Eddy County, New Mexico

RECEIVED MAP - 8 2004 OCD-ARTESIA

Dear Tim:

This will acknowledge our conversation of this date concerning the non-standard location for the above well. As we discussed, the well was originally permitted for the Morrow Formation, however the well was drilled to the Wolfcamp Formation and has been completed as a gas producer in the Wolfcamp. Apparently the non-standard location authorization was issued by Mr. Stogner for the Morrow Formation, which was its original permitted depth. Therefore, Mr. Jim Bruce will ask Mr. Stogner to execute an amended non-standard location approval to affect the Wolfcamp Formation as soon as possible. As we discussed, Bass is the owner of all leases offsetting the proration unit for the subject well. By copy of this letter, Mr. Bruce will be asked to provide you with a copy of the amended non-standard authorization. Thank you very much and should you have any questions or comments in the above regard, please advise the undersigned at (817) 390-8671.

Very truly yours, J. Wayne Bailey

JWB:ca

cc: Mr. Jim Bruce 369 Montezuma Santa Fe, New Mexico 87501

TOWNSHIP	24 South	Range ;	1. East	NMPM	
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31			34	35	30
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