



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor

April 1, 2004

**Joanna Prukop**  
Cabinet Secretary  
Acting Director  
Oil Conservation Division

**Williams Production Company, L.L.C.**  
c/o **Walsh Engineering & Production Corp.**  
7415 East Main  
Farmington, New Mexico 87402

Attention: **John C. Thompson**  
*john@walsheng.net*

*Division Administrative Order NSL-5036*

Dear Mr. Thompson:

Reference is made to the following: (i) your application on behalf of the operator, Williams Production Company, L.L.C. ("Williams") that was submitted to the New Mexico Oil Conservation Division ("Division") on March 8, 2004 (*administrative application reference No. pMES0-408629802*); and (ii) the Division's records in Aztec and Santa Fe: all concerning Williams's request for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002, for a non-standard infill gas well location within an existing standard 320-acre lay-down gas spacing and proration unit ("GPU") for the Basin-Dakota Pool (71599) comprising the S/2 of Section 29, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

This GPU is currently dedicated to Williams's Rosa Unit Well No. 15-A (API No. 30-039-25525), located at a standard gas well location 1790 feet from the South line and 820 feet from the East line (Unit J) of Section 29.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox infill gas well location in Section 29 is hereby approved:

**Rosa Unit Well No. 23-C**  
**2060' FSL & 220' FWL (Unit L).**

Further, both of the aforementioned Rosa Unit Wells No. 15-A and 23-C, and existing 320-acre GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and to the Basin-Dakota Pool.

Sincerely,

Michael E. Stogner  
Engineer/Hearing Officer

MS/mes

cc: New Mexico Oil Conservation Division – Aztec  
U. S. Bureau of Land Management – Farmington