

Arch Petroleum Inc.

March 26, 2004

RECEIVED

New Mexico Oil Conservation Division 1220 South Francis Drive Santa Fe. New Mexico 87505

Re:

Surface Commingling of Oil & Gas

E. A. Sticher #2, #3 and #4 Wells

Gentlemen:

APR 0 5 2004 OIL CONSERVATION DEVISION

42- 30-025-100cs 43- 30-025-100cs

44-30-025-36359

Arch Petroleum Inc. hereby requests administrative approval for Pool Commingling of oil and gas production from the E. A. Sticher #2, #3 and #4 wells. These three wells are located on the same lease and have the same ownership.

Production from the E. A. Sticher #3 and #4 well will be commingled at the E. A. Sticher #2 battery. The E. A. Sticher #2 is producing in the Blinebry pool, the E. A. Sticher #3 is producing in the Tubb Oil & Gas pool and the E. A. Sticher #4 well is producing in the Penrose Skelly Grayburg pool. Oil & gas production will be allocated based on well tests.

The common tank battery and sales meter for the E. A. Sticher #2, #3 and #4 wells is located in Unit Ltr: N, Section 4, T-22S, R-37E in Lea County, New Mexico. The three referenced wells and the lease boundary are depicted on Attachment I.

The purpose of the Pool Commingling is to reduce facility and operating costs, thereby increasing the economic life of the wells.

No notification letter was sent since Arch is 100% interest owner in the above lease/wells.

Thank you for your cooperation in this matter. If you have any questions, please feel free to contact me at (915) 685-8100.

Sincerely,

Cathy Wright

Sr. Operation Tech

Cashy Wight

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMIN	ISTRATIVE	APPLICAT	ION C	HECKLIS	ST	
т	HIS CHECKLIST IS N		OR ALL ADMINISTRATIV				JLES AND RE	GULATIONS
Applio	[DHC-Dow [PC-P	ns: Indard Loca Inhole Comi Iool Commin [WFX-Wate [SWD]	tion] [NSP-Non-S mingling] [CTB-	tandard Proration Lease Comminglin f-Lease Storage] [PMX-Pressure sal] [IPI-Injectio	Unit] [SI 1g] [PL [OLM-O Mainten n Pressur)-Simultaneou C-Pool/Lease (ff-Lease Meas ance Expansic e Increase]	Commingli urement] on]	ng]
[1]	TYPE OF A		ON - Check Those - Spacing Unit - S - NSP					
	Chec [B]	Comming	for [B] or [C] gling - Storage - M C	easurement		S OLM		
	[C]		- Disposal - Pressı X 🔲 PMX 🗀		nced Oil l			
	[D]	Other: Sp	pecify					
[2]	NOTIFICATE		UIRED TO: - Cheking, Royalty or C				ply	·
	[B]	Offs	set Operators, Leas	eholders or Surface	e Owner			
	[C]	☐ App	olication is One Wh	nich Requires Publ	ished Leg	al Notice		
	[D]		ification and/or Co ureau of Land Management					
	[E]	For	all of the above, Pr	roof of Notification	or Public	cation is Attach	ed, and/or	,
	[F]	☐ Wai	vers are Attached					
[3]			AND COMPLET DICATED ABOV		ON REQU	JIRED TO PE	ROCESS T	гне түре
	val is accurate	and comple	ereby certify that the to the best of my rmation and notific	knowledge. I alse	o understa	nd that no act i		
	Not	e: Statement ı	must be completed by		anagerial an	d/or supervisory	capacity.	
	<u>Cathy Wright</u> or Type Name		Signature	Might	$\frac{Sr.}{Title}$	Operation	Tech	03/26/04 Date
					tombe	rli@pogopro	oducina.	com

e-mail Address

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980



State of New Mexico

Energy, Minerals and Natural Resources Department.

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artonia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name STICHER	₩ell Number 4
OGRID No.	Operator Name ARCH PETROLEUM, INC.	Elevation 3422'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	22-S	37-E		990'	SOUTH	1750'	WEST	LEA

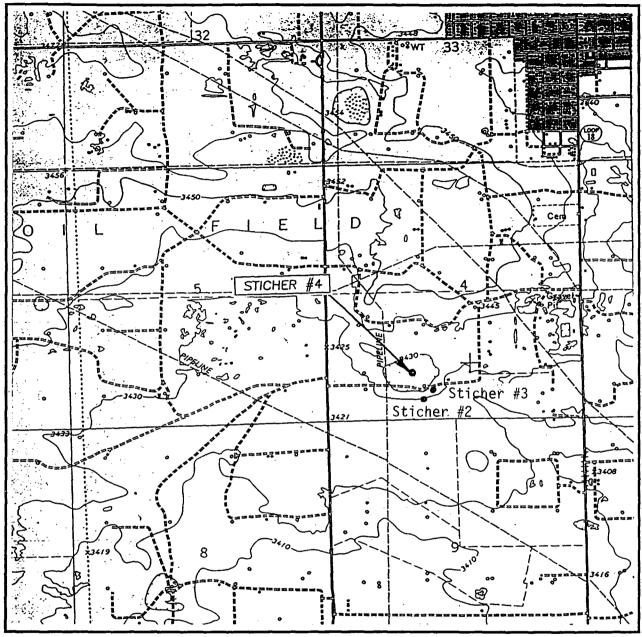
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	Joint o	r Infill Co	nsolidation (ode Or	der No.					
				Ì						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	ON A NON-STANDA	RD UNIT HAS BEEN	AFFROVED DI 1	HE DIVISION
LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
39.91 AC	39.86 AC	39.80 AC	39.75 AC	Signature Cathy Wright Printed Name Sr. Operation Tech Title 03/26/04 Date
	GEODETIC COORDINATES NAD 27 NME Y = 517095.9 N X = 858858.5 E LAT. 32'24'58.48"N LONG. 103'10'13.64"W			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. August 28, 2003
2086 ' \$1864.5 !	#4 			Date Surveyed A.W.B Signature & Scal Sept Surveyor Professional Surveyor 03.11.0953 Certificate No. GARY KIDSON 12841

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10 EUNICE, N.M.

SEC. 4	TWP. 22-S	RGE. 37-E
SURVEY	N.M.P.M.	
COUNTY	LEA	
DESCRIPTION	990' FSL &	1750' FWL
	ARCH PETRO	
	STICHER	
U.S.G.S. TOP EUNICE, N.M	OGRAPHIC MA	Р

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



ARCH PETROLEUM INC. E. A. Sticher Lease SE/4 of the SW/4 Sec. 4, T-22-S, R-37-E, LEA COUNTY, NEW MEXICO

STATEMENT OF OWNERSHIP

THIS STATEMENT has been prepared as evidence that I, Thomas R. Land, CPL, Midland, Texas, has reviewed the title files covering Arch Petroleum Inc.'s E. A. Sticher Lease.

THAT SAID files indicate the common and identical ownership of interest in all of the SE/4 of the SW/4 of Section 4, T22S, R37E, Lea County, New Mexico.

CERTIFICATION: - I hereby certify that the statements made in this document are to the best of my knowledge, true and correct.

NAME: Thomas R Land, CPL

DATE: March 26, 2004

TITLE: Consulting Landman

Submit 3 Copies to Appropriate District Office

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-	103
Revised	1-1-89

DATE _

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	_	N DIVISION	WELL API NO.		
2040 Pachi Santa Fe		'50 5			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Lea		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			sState Oil & Gas Lea		EE
SUNDRY NOTICES AND REPORTS O (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION OF SUCH PROPOSALS TO DRILL OR TO DESCRIPTION OF SUCH PROPOSALS TO DESCRIPTION	DEEPEN (FOR PER	OR PLUG BACK TO A	7Lease Name or Uni	AL III	ľ
1Type of Well: OIL GAS WELL OTHER			E. A. Sticl	ner 	
² Name of Operator Arch Petroleum Inc			₃Well No.		
3Address of Operator P. O. Box 10340, Midland, T	X 797	02-7340	₃Pool name or Wildc	at	
4Well Location Unit Letter : Feet From The		Line and	Feet From The	Li	ne
Section Township	F	Range	NMPM	County	/
•eElevation (Show wh	nether DF, I	RKB, RT, GR, etc.)			
11 Check Appropriate Box to Indic	cate Na	ature of Notice, Re	port, or Other I	Data	
NOTICE OF INTENTION TO:		SUB	SEQUENT RE	EPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING O	PNS.	PLUG AND ANBANDONM	1ENT
PULL OR ALTER CASING		CASING TEST AND CEME	ENT JOB		
OTHER: Pool Commingle	X	OTHER:			
12Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.	ls, and give	pertinent dates, including es	stimated date of starting	any proposed	
Arch Petroleum Inc. request permission to	pool c	ommingle oil and	gas production	from the E. A.	
Sticher #2, #3 and #4 wells.					
The E. A. Sticher #2 well is producing from	m the F	Blinebry pool, the l	E. A. Sticher #3	3 well is	
producing from the Tubb Oil and Gas pool					
Penrose Skelly Grayburg pool.					
Oil & gas production will be allocated bas	ed on v	well tests.			
I hereby certify that the information above is true and complete to the best of r	my knowled	_	·		
SIGNATURE CASHLY WELLTHS	тп	_{rLE} Sr. Operati	ion rech	DATE 03/26/04	
TYPE OR PRINT NAME Cathy Wright	**	432-685-8100)	TELEPHONE NO.	
(This space for State Use)					



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

April 14, 2004

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

Arch Petroleum, Inc. P.O. Box 10340 Midland, Texas 79702

Attention: Ms. Cathy Wright

Re: Surface Commingling Application

E.A. Sticher Lease

Lea County, New Mexico

Dear Ms. Wright:

I have reviewed your application to surface commingle Tubb, Blinebry and Penrose Skelly-Grayburg Pool production on the E.A. Sticher Lease in Lea County, New Mexico. Please be advised that if well tests are to be used as the allocation method, Rule No. 303(B)(3)(b) requires that a tabulation of production be furnished for each commingled well showing that the average daily production over a 60-day period has been below the top unit allowable for the pool in which it is producing. Your application contained no such production data.

Please furnish the required production data, at which time your application will be processed.

If you should have any questions, please contact me at (505) 476-3466.

Sincerely,

David Catanach Engineer/Examiner



April 23, 2004

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Attn: Mr. David Catanach

Re:

Surface Commingling Application

E. A. Sticher Lease Lea County, NM RECLINE

APR 2 4 8 ... 4

OIL CONTINUE DE L'ANGERT DE L'

Dear Mr. Catanach:

Here is the production information you requested for the E. A. Sticher lease. If you need any other information, please give me a call.

Sincerely,

Cathy Wright

Sr. Operation Tech

Oil Well Test Summary Report

Battery:

E.A. Sticher

Satellite:

Well:

All Satellites

Start Date:

All Wells

02/01/2004 End Date: 04/22/2004

Name	Test Date	Hrs Test	Test Type	Oil Volume	Water Volume	Gas Volume
		hrs		bbl	bbl	mscf
Sticher #2	11/04/2003	24	Single Day	1	3	35
Sticher #2	02/23/2004	24	Single Day	1	1	30
						1635 1737
Sticher #3	11/12/2003	24	Single Day	1	2	22
Sticher #3	02/24/2004	24	Single Day	1	1	20
Sticher #3	03/22/2004	24	Single Day	1	1	32
Sticher #4	03/24/2004	24	Single Day	35	19	60
Sticher #4	03/25/2004	24	Single Day	43	36	130
Sticher #4	03/26/2004	24	Single Day	43	14	143
Sticher #4	03/27/2004	24	Single Day	39	13	147
Sticher #4	03/28/2004	24	Single Day	43	10	138
Sticher #4	03/29/2004	24	Single Day	48	10	140