

DHC-1220A

initial ✓

BURLINGTON RESOURCES

Distribution:
Regulatory
Accounting
Well File

Revised July 29, 2003

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: April 28, 2004

API No.
3004507253Well Name
HancockWell No.
3Unit Letter
MSection
22Township
T28NRange
R09WFootage
890' FSL & 990' FWLCounty, State
San Juan County, New Mexico1st Delivery Date

5/21/2003

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	OIL	PERCENT
FRC	838 MMCF	54%		
PC	428 MMCF	28%		
MV	273 MMCF	18%		100%

JUSTIFICATION OF ALLOCATION

Gas percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after workover operations. Oil percentages are based upon production from the respective formations before workover operations.

APPROVED BY	TITLE	DATE
Jim Schlabaugh	Engineer	4/28/04
Kristy Graham	Engineering Tech	4/28/04