## District I

State of New MEXICO Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue

\*\*\*\*\*\*\*\*\*\* 0 5 2004

E-MAIL ADDRESS dhoo-sh@swbell.net

District III
1000 Rio Brazzo Road, 439-1501 STOONSERVATION DIVISION

**District IV** 

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes \_\_\_No

APPLICATION FOR DOWNHOLE COMMINGLING

Doyle Hartman		00 N. Main St., Midland, TX, 79701	
Operator	Add	ress	
Stevens "A-35" Com	4 P	-35-23S-36E	Lea
Lease	Well No. Unit Letter-	Section-Township-Range	County
OGRID No. 6473 Property Co	de 30994 API No. 3	0-025-26267 Lease Type: X	_FederalStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Jalmat (T-Y-7R)		Langlie Mattix (7R-Qn)
Pool Code	79240		37240
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2908' - 3352' (28 Holes)		3379' - 3384' (2 Holes)
Method of Production (Flowing or Artificial Lift)	Pumping/Flowing		Pumping/Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	06/27/03: WHSIP = 55 psig All Zones (2908' - 3384')		<u>06/27/03:</u> WHSIP = 55 psig All Zones (2908' - 3384')
Oil Gravity or Gas BTU (Dogree API or Gas BTU)	1.058 MMBTU/MCF		1.058 MMBTU/MCF
Producing, Shut-In or New Zone	Producing	water wa	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	10/23/03: Gas: 133 MCFPD Oil: 0 BPD	Date:	10/23/03: Gas: 10 MCFPD Oil: 0 BPD Water: 0.5 BPD
Fixed Allocation Percentage	Water: 6.5 BPD Oil Gas	Oil Gas	Oil Gas
(Note: If allocation is based upon something other than oument or past production, supporting data or explanation will be required.)	0.0 % 93.3 %	% %	0.0 % 6.7 %
	ADDITIO	NAL DATA	
Are all working, royalty and overriding if not, have all working, royalty and over			YesX No Yes No
Are all produced fluids from all commi	ngled zones compatible with each o	other?	Yes_X No
Will commingling decrease the value of	f production?	•	Yes NoX
If this well is on, or communitized with or the United States Bureau of Land Ma			Yes_X No
NMOCD Reference Case No. applicable	e to this well: N/A	·	<del>-</del>
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or d	at least one year. (If not available, y, estimated production rates and s or formula.  and overriding royalty interests for	attach explanation.) upporting data. r uncommon interest cases.	
	PRE-APPRO	VED POOLS	
If application is	to establish Pre-Approved Pools, ti	ne following additional information wil	l be required:
List of other orders approving downhold List of all operators within the proposed Proof that all operators within the propo Bottomhole pressure data.	Pre-Approved Pools		
I hereby certify that the information	1 -1		:
SIGNATURE OF COLUMN	TITLE E	ngineer	DATE 10/28/2003
TYPE OR PRINT NAME Steve Ha	artman	TELEPHONE NO. (	432 ) 684-4011

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

## **WELL LOCATION AND ACREAGE DEDICATION PLAT** »Pool Name API Number ₂Pool Code 30-025-26267 79240 Jalmat (T-Y-7R) **Property Code** Property Name •Well Number 30994 Stevens "A-35" Com 70GRID No. Operator Name •Elevation **Doyle Hartman** 3338' GR 6473 "Surface Location East/West Line UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County Р 35 238 36E 990 South 660 East Lea "Bottom Hole Location If Different From Surface North/South line Feet from the East/West Line UL or lot no. Section Lot Idn Feet from the County Township Range 12Dedicated Acres saloint or infill 14Consolidation Code sOrder No. 280 C NMOCD Order No. R-3425, Approved 04/01/1968 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Stevens A-35 Com #1 1980' FSL & 1980' FEL (J) Sec. 35, T-23-S, R-36-E Existing Jalmat (Gas) Proration Unit W/2 8E/4, 8E/4 8E/4 & SW/4 8ection 35, T-23-8, R-38-E Order No. R-3426, 64/01/1968 (280 Acres) Signature Steve Hartman **Printed Name** Engineer 06/06/2003 **"SURVEYOR CERTIFICATION** I hereby certify that the well location shown on this plat 1 was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 01/25/1979 Date of Survey Signature and Seal of Professional Surveyor: Stevens A-35 Com #4 990' FSL & 660' FEL (P) John W. West 35, T-23-S, R-36-E Stevens A-35 Com #2 1650' FSL & 990' FWL (L) Sec. 35, T-23-S, R-36-E Certificate No. 676 Certificate Number

\* Formerly Stevens "B-35" No. 1

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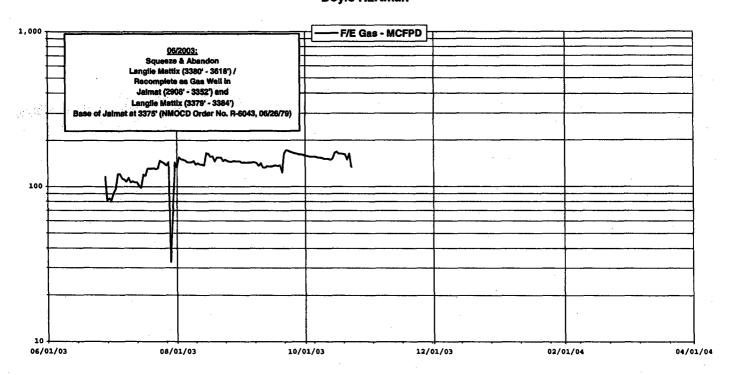
## State of New Mexico Energy, Minerals & Natural Resources Department

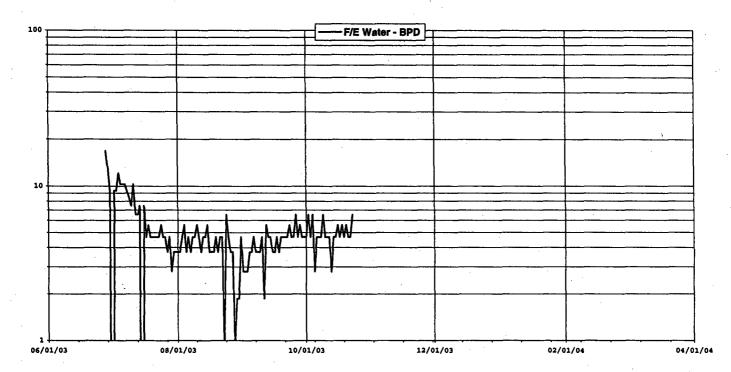
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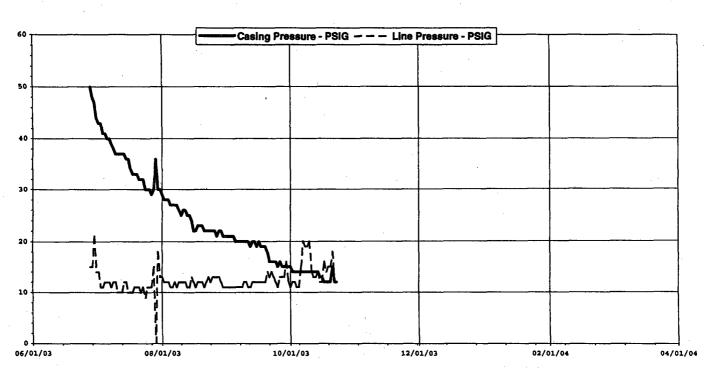
MENDED REPORT

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	API Numi	ber				₂Pool Code			₃Pool Nar			
3	0-025-20	6267				37240			Langlie Matti	(7R-Qn)		
4Property		1					•Propert			- 1	٧٠	/ell Number 4 *
309		4						A-35" Com				
OGRID 647	-						Operato Doyle I	or Name Hartman	·			•Elevation 3338' GR
							Surface	Location				
UL or lot no.	Section	on	Townsh	ip F	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st Line	County
P	35		235		36E		990'	South	660'	Ea	st	Lea
				E	3 otto	m Hole I	ocation I	Different From	Surface			
UL or lot no.	Section	on	. Townsh	ip   A	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st Line	County
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40	CIGS 1		N	14001	II SUNUALII	on Code	NOIGHT NO.					
	VABLE			ASSI	GNED	TO THIS	COMPLET	ION UNTIL ALL	NTERESTS H	AVE BEE	N CON	SOLIDATED
			OR A	A NO	N-ST/	ANDARD	UNIT HAS	BEEN APPROVE	BY THE DIV	ISION		
16		Т			,				"OPERA	TOR (	CERT	<b>IFICATION</b>
		-				ł			i hereby certify true and comp	that the info lete to the bo	mation co est of my kr	ntained herein is nowledge and belief
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									Steve Hart	man		
		-				1	4		Printed Name Engineer			
						1		]	Title		<del>- :</del> -	
									10/27/2003	3		
						1 .			Date			
	:	1				1			"SURVE	YOR	CERT	FICATION
		-				1			I hereby certify	that the well	location si	hown on this plat
· f		ŀ							was plotted fro or under my su	m field notes pervision, ar	of actual s nd that the	urveys made by me same is true and
									correct to the b	est of my be	lief.	
									01/25/1979			
,	*	-					4		Date of Surve	•		
		十				1		,	Signature and	Seal of Pro	fessional S	urveyer:
						1	ı	<b>→</b> ₩				
				۲	Stana	B A-35 Com #4	7					
					990' FSL	8 A-35 Com #4 . & 660' FEL (P) T-23-S, R-36-E			John W. W			
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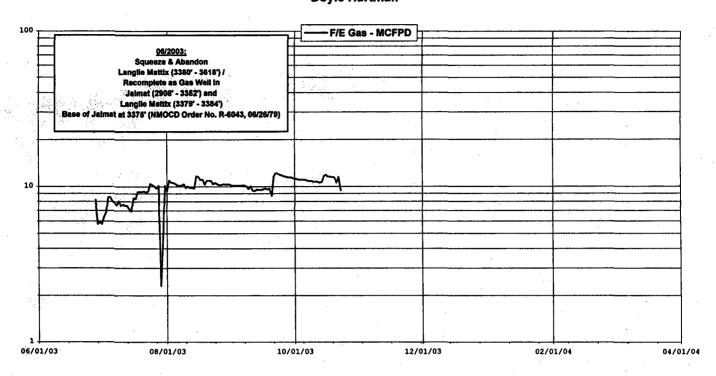
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 Jalmat (T-Y-7R)
2908' - 3352' (28 Holes)
 P-35-23S-36E
 Doyle Hartman

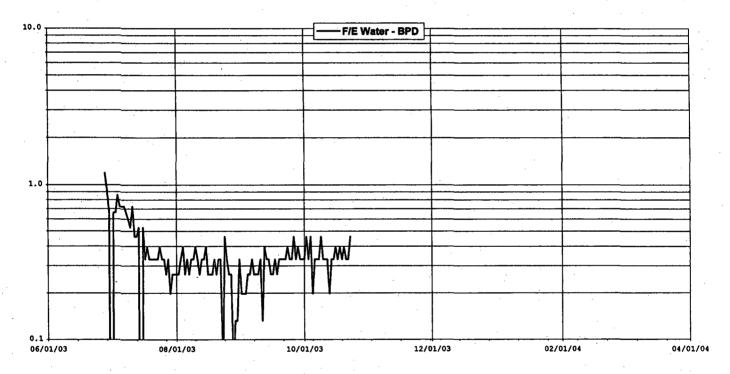


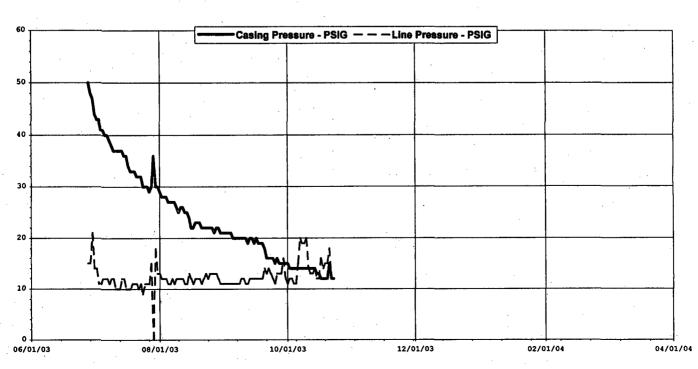




Stevens "A-35" Com #4 Langlie Mattix (7R-Qn) 3379' - 3384' (2 Holes) P-35-23S-36E Doyle Hartman







Production Allocation
Stevens "A-35" Com No. 4
Jalmat (2908' - 3352', 28 Holes) / Langlie Mattix (3379' - 3384', 2 Holes)
P-35-23S-36E
Doyle Hartman

Сī	Average Daily Water Production (bpd)	149	Average Daily Gas Production (mcfpd)
30	Total Perforations	30	Total Perforations
0.2	Average Daily Water Prod. per Perf. (bpd / perf)	5.0	Average Daily Gas Prod. per Perf. (mcfpd / perf)
5.1	Average Jalmat Daily Water Prod. (bpd)	139.1	Average Jalmat Daily Gas Prod. (mcfpd)
0.4	Average Langlie Mattix Daily Water Prod. (bpd)	9.9	Average Langlie Mattix Daily Gas Prod. (mcfpd)
93.3	Jalmat Allocation (%)	93.3	Jalmat Allocation (%)
6.7	Langlie Mattix Allocation (%)	6.7	Langlie Mattix Allocation (%)

Note: Base of Jalmat at 3375' (NMOCD Order No. R-6043, 06/26/1979).

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	20 January (2000)				
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SEVEN RIVERS	8	· · · · · · · · · · · · · · · · · · ·		14 A C 12 A C 2 A C 3 A	
	3800				
4½° Liner © 3260'=					
	388				
					× Pool
					Langlie Mattix Pool
海域で ) 5 2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	*				Lang
GRAYBURG	8				
	A				
	7				
		PBTD NTD	<b>©</b> 39	33' 12'	

COMPANY_	Doyle Hartman	
	(Conoco, Inc.)	
WELL	Stevens "A-35" No. 4	
	(Stevens "B-35" No. 1)	
FIELD	、 Jalmat/Langlie Mattix	
LOCATION	990' FSL & 660' FEL (P)	
	Section 35, T-23-S, R-36-E	
COUNTY	Lea	
STATE	New Mexico	
ELEVATIO	DNS: KB	
*	DF	سيدس دست در در در
	GL <b>3380'</b>	

	COME	JETTON DECODD	
		LETION RECORD	
		COMP. DATE 6-7-79	······································
TD		PBTD 3854'	
CASING RECO		24# @ 1100' w/580 sx. (Circ 85 sx)	·
	3 1/2",	14# a 3900' w/550 sx.	
DEDECORATING	2390	)-3618' w/33	<del>*</del>
PERFORMITM	S RECORD 3300	, 3010 4/33	
		respective and the second section of the second section of the second section section sections and the second section sections and the section sections and the section sections and the section section section sections and the section sect	·
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STIMULATIO	N A/50	000	
		56,000 + 80,000 ·	
			********
	· · · · · · · · · · · · · · · · · · ·		
IP	IPF= 2 BOPD	+ 50 MCFPD + 13 BWPD	·
GOR	25,000	GR	
TP		CP	
CHOKE		TUBING 2 3/8" a 3647'	·
REMARKS 06	<u>-27-2003:</u> Re	ecomp to Jalmat. Deepened to 3942'.	co.
Perf sqz h	oles/3676-387	75' w/21. Ran 4 1/2" liner @ 3842'.	TOL
2 72601 6			
<b>a</b> 3200'. 3	qza/liner w/1	600 sx cmt. DO to 3933'. PBTD @ 393	J'.
		1600 sx cmt. DO to 3933'. PBTD @ 393 -20 minheld ok. Ran CBL-found good	******
Press tstd	to 3000 psi-		******
Press tstd bonding. P	to 3000 psi- erf 2908-3195	-20 minheld ok. Ran CBL-found good	
Press tstd bonding. P A/3350(290	to 3000 psi- erf 2908-3195 8-3032'). Pe	-20 minheld ok. Ran CBL-found good 5' w/26. A/950(3182-3195').	
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