

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		OGRID Number 25575
		API Number 30 - 0 25-32625
Property Code 28080	Property Name Button UP AYD State Com	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	9S	32E		600	North	2305	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Undesignated Atoka					Proposed Pool 2				

Work Type Code P	Well Type Code G	Cable/Rotary Pulling Unit	Lease Type Code S	Ground Level Elevation 4444' GR
Multiple N	Proposed Depth PBSD 10800'	Formation Atoka	Contractor Unknown	Spud Date ASAP

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	401'	In place	
12-1/4"	8-5/8"	24#	3806'	In place	
7-7/8"	5-1/2"	15.5#	10936'	In place	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed approval zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
Propose to recompleat well to Atoka as follows:

Permit Expires 1 Year From Approval Date Unless Drilling Underway Plugback

- Load tubing with 7% KCL. TOOH with tubing & sub-pump.
- TIH with gauge ring to 10900'. TOOH. TIH with CIBP and set CIBP at 10800'. Cap CIBP with 35' of cement (abandon perforations 10916-10926').
- Perforate 9978-9988', acidize and frac as necessary for production.
- Swab/flow test.
- Place well into production.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rusty Klein*
Printed name: Rusty Klein
Title: Operations Technician
Date: June 5, 2001
Phone: 505-748-1471

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: Geologist
Approval Date: JUN 8 2001
Expiration Date:
Conditions of Approval:
Attached

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State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
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Form C-102
 Revised February 10, 1994
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32625		² Pool Code ✓		³ Pool Name Undesignated Atoka	
⁴ Property Code 28080		⁵ Property Name Button Up AYD State Com			⁶ Well Number 1
⁷ OGRID No. 025575		⁸ Operator Name Yates Petroleum Corporation			⁹ Elevation 4444' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	9S	32E		600	North	2305	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature Rusty Klein Printed Name Operations Technician Title June 5, 2001 Date			
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			

District I
1825 North French Dr, Hobbs, NM 88240

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87504

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210-2118		2 Operator OGRID # 025575	
4 API Number 30-025-32625		5 Pool Name Request water POD	
7 Property Code 28080		8 Property Name Button Up AYD State Com	
6 Pool Code 96192		9 Well Number 1	
3 Reason for Filing Code CH & change well name from Button Up Unit #2 - effective 4-1-2001			

II. 10 Surface Location

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
C	10	9S	32E		600	NORTH	2305	WEST	LEA

11 Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code PS	13 Producing Method Code P		14 Gas Connection Date		15 C-129 Permit Number	16 C-129 Effective Date		17 C-129 Expiration Date	

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
138648	AMOCO PIPELINE ICT 205 NORTH WEST AVE. LEVELLAND, TX 79336	1958710	O	C-10-9S-32E TANK BATTERY

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
1958750	Unit C - Section 10-T9S-R32E

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perfs	30 DHC, DC, MC
31 Hole Size		32 Casing Tubing Size		33 Depth Set	

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Rusty Klein</i>		Approved by: <i>[Signature]</i>	
Printed name: Rusty Klein		Title: Geologist	
Title: Operations Technician		Approval Date: JUN 5 2001	
Date: May 30, 2001	Phone: 505-748-1471		

48 If this is a change of operator fill in the OGRID number and name of the previous operator.

AMERICAN INLAND RESOURCES COMPANY, LLC OGRID # 188294

Previous Operator Signature	Printed Name	Title	Date
<i>[Signature]</i>	RODRIAN IM SIEGRO	Vice President / COO	5/14/01

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

RECEIVED
 FEB 10 AM 8 52

DISTRICT II
 Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

I. Operator: MW Petroleum Corporation
 Well API No.: 30-025-32625
 Address: 2000 Post Oak Blvd., Ste. 100 Houston, Texas 77056-4400
 OPER. OGRID NO. 15422
 Reason(s) for Filing (Check proper box):
 New Well Other (Please explain)
 Recompletion Change in Transporter of:
 Change in Operator Oil Dry Gas
 Casinghead Gas Condensate
 PROPERTY NO. 15442
 POOL CODE 96192
 EFF. DATE 12-1-94
 API NO. 30-025-32625
 If change of operator give name and address of previous operator: _____
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
 Lease Name: Button Up Unit
 Well No.: 2
 Pool Name, including Formation: Wildcat Bar U Devonian
 Kind of Lease: (State) Federal or Fee
 Lease No.: _____
 Location:
 Unit Letter C : 600 Feet From The North Line and 2305 Feet From The West Line
 Section 10 Township 9S Range 32E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate: Amoco Pipeline ICT
 O-TRNSP. OGRID NO. 138648
 G-TRNSP. OGRID NO. _____
 Name of Authorized Transporter of Casinghead Gas or Dry Gas: _____
 OIL POD NO. 1958710
 GAS POD NO. 1958730
 If well produces oil or liquids, give location of tanks: _____
 CASINGHEAD GAS MUST NOT BE FLARED AFTER 10:49-8/13/94
 IS GAS ACTUALLY CONNECTED? NO
 If this production is commingled with that from any other lease of pool, give name of commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
X	X		X					

Date Spudded: 9-28-94	Date Compl. Ready to Prod.: 11-9-94	Total Depth: 12-1-94	P.B.T.D.: 10918'
Elevations (DF, RKB, RT, GR, etc.): 4,444 GR	Name of Producing Formation: Devonian	Top Oil/Gas Pay:	Tubing Depth: 10918'
Perforations: 10916' - 10926'			Depth Casing Shoe:

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8	401	415
12-1/4"	8-5/8	3806	1115
7-7/8"	5-1/2	10936	1170
	2-7/8 tbg	10918	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
 Date First New Oil Run To Tank: 11-28-94
 Date of Test: 12-15-94
 Producing Method (Flow, pump, gas lift, etc.): Flowing
 Length of Test: 24 hrs.
 Tubing Pressure: _____
 Casing Pressure: _____
 Choke Size: 9/64"
 Actual Prod. During Test: Oil - Bbls. 265
 Water - Bbls. 0
 Gas - MCF TSTM

GAS WELL
 Actual Prod. Test - MCF/D: _____
 Length of Test: _____
 Bbls. Condensate/MMCF: _____
 Gravity of Condensate: _____
 Testing Method (pilot, back pr.): _____
 Tubing Pressure (Shut-in): _____
 Casing Pressure (Shut-in): _____
 Choke Size: _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: Carolyn Huntoon
 Printed Name: Carolyn Huntoon
 Date: 1-30-95
 Title: Engineering Tech
 Telephone No.: (713) 296-6240

OIL CONSERVATION DIVISION
 FEB 07 1995
 Date Approved: _____
 By: [Signature]
 Title: DISTRICT SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Ed., Asteo, NM 87410

OIL CONSERVATION DIVISION
RECEIVED

95 FEB 10 AM 8:52

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32625	Pool Code 96192	Pool Name Bar II Devonian
Property Code 15442	Property Name BUTTONUP WELL	Well Number 2
OGRID No. 15422	Operator Name M.W. PETROLEUM CORP.	Elevation 4444'

Surface Location

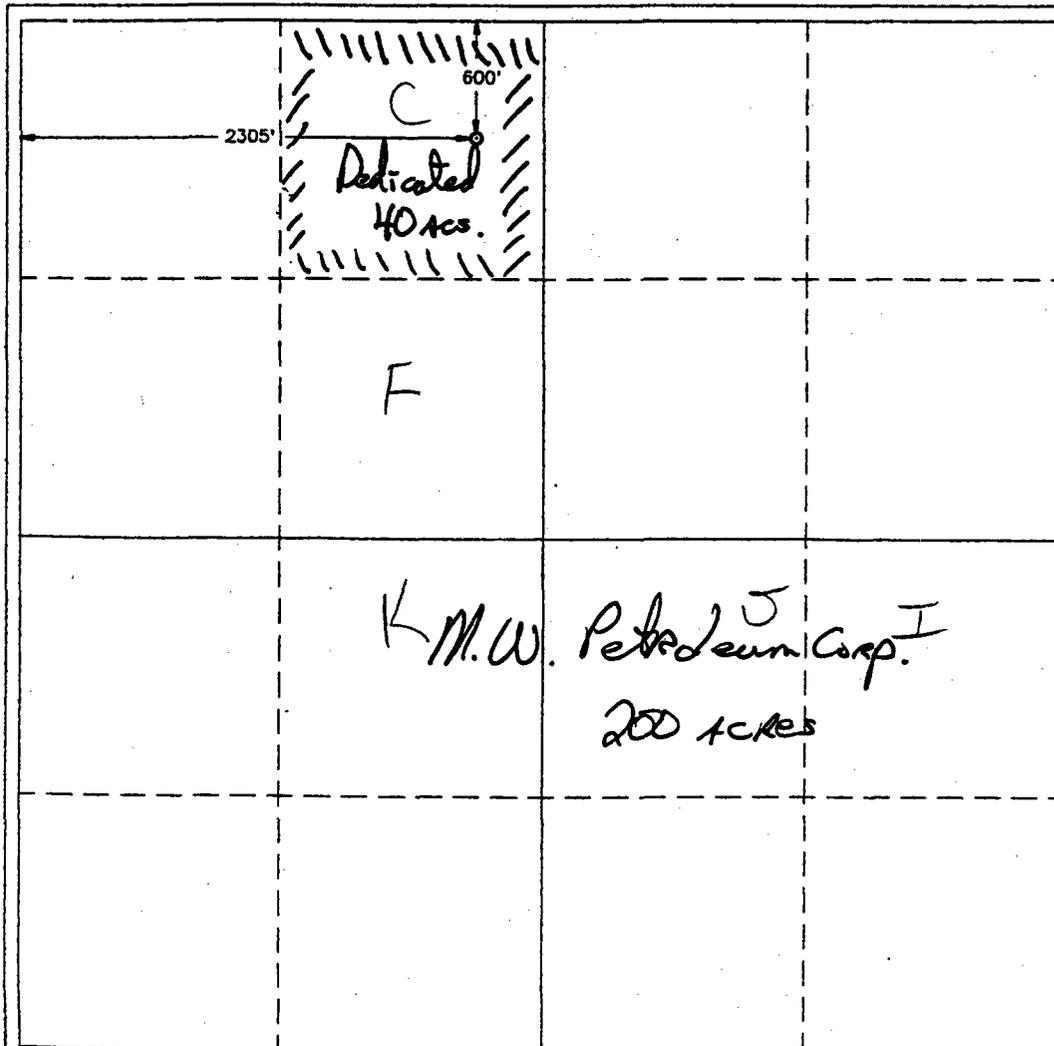
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	9 S	32 E		600	NORTH	2305	WEST	LEA

Bottom Hole Location If Different From Surface ^{N/A}

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40 acs.	Joint or Infill	Consolidation Code LL	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.

Douglas H. Adams
Signature

Douglas H. Adams
Printed Name

Dr. G. Engineering Tech.
Title

07-29-94
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 28, 1994
Date Surveyed

[Signature]
Signature & Seal of Professional Surveyor

W.O. Num. 94-11-1134

Certificate No. JOHN W. WEST. 676
RONALD J. EIDSON. 3239
GARY L. JONES. 7877

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
 OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-32625

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Button-Up Unit

1. Name of Operator
 MW Petroleum Corporation

8. Well No.
 2

1. Address of Operator
 2000 Post Oak Blvd., Suite 100 Houston, TX 77056-4400

9. Pool name or Wildcat
 Wildcat Bar U Devonian

1. Well Location
 Unit Letter C: 600 Feet From The North Line and 2305 Feet From The West Line
 Section 10 Township 95 Range 32E NMPM Lea County

10. Date Spudded 9-28-94
 11. Date T.D. Reached 11-9-94
 12. Date Compl. (Ready to Prod.) 12-1-91
 13. Elevations (DF & RKB, RT, GR, etc.) 4,444 GR
 14. Elev. Casinghead 141

15. Total Depth 10936'
 16. Plug Back T.D. 10918
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name
 10916' to 10926' Devonian
 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
 Dual Induction, Density - Neutron
 22. Was Well Cored Yes - Sidewall

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0	401	17-1/2"	415 sx "C" 2% Cacl ₂	14.8 0
8-5/8"	24.0	3806	12-1/4"	1115 sx 'Lite' & 'C'	Near 0
5-1/2"	15.5	10936'	7-7/8"	1170 sx 'Lite' & 'C'	14.8 0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10918	10803

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 10916'-10926' 4SPF Spot 200 gal inhibited
 Acetic acid

28. PRODUCTION

Date First Production 11-28-94
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/15/94	24	9/64"		265	TSTM	0	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			265	TSTM	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 N/A
 Test Witnessed By
 Jim Ellison

30. List Attachments
 N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn Huntton Printed Name Carolyn Huntton Title Engineering Tech Date 12/20/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____ Salt _____ Salt _____ Yates 2334 _____ 7 Rivers _____ Queen _____ Grayburg _____ San Andres 3530 _____ Glorieta 4946 _____ Paddock _____ Blinebry 5695 _____ Tubb 6405 _____ Drinkard 6550 _____ Abo 7258 _____ Wolfcamp 8330 _____ Penn _____ Cisco (Bough C) 8858 _____	T. Canyon 9239 _____ T. Strawn 9589 _____ T. Atoka 9872 _____ T. Miss 10278 _____ T. Devonian _____ T. Silurian 10911 _____ T. Montoya _____ T. Simpson _____ T. McKee _____ T. Ellenburger _____ T. Gr. Wash _____ T. Delaware Sand _____ T. Bone Springs _____ T. _____ T. _____ T. _____	T. Ojo Alamo _____ T. Kirtland-Fruitland _____ T. Pictured Cliffs _____ T. Cliff House _____ T. Menefee _____ T. Point Lookout _____ T. Mancos _____ T. Gallup _____ Base Greenhorn _____ T. Dakota _____ T. Morrison _____ T. Todilto _____ T. Entrada _____ T. Wingate _____ T. Chinle _____ T. Permian _____ T. Penn "A" _____	T. Penn. "B" _____ T. Penn. "C" _____ T. Penn. "D" _____ T. Leadville _____ T. Madison _____ T. Elbert _____ T. McCracken _____ T. Ignacio Otzte _____ T. Granite _____ T. _____ T. _____ T. _____ T. _____ T. _____ T. _____ T. _____
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OIL OR GAS SANDS OR ZONES

No. 1, from 4250 to 10911 to 4300 to TD 10936
 No. 2, from 10911 to TD 10936
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3800	4400		Dolomite				
4400	4700		Limestone				
4700	7250		Dolomite/Anhydrite				
7250	7800		Shale				
7800	8300		Dolomite				
8300	10800		Limestone				
10800	10911		Sandstone/Shale				

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DEC 27 1994

O O D HOBBS
OFFICE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30 025-32625

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Button-Up Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
2

2. Name of Operator
MW Petroleum Corporation

9. Pool name or Wildcat
Wildcat

3. Address of Operator
2000 Post Oak Blvd., Ste. 100 Houston, TX 77056-4400

4. Well Location
Unit Letter C : 600 Feet From The North Line and 2305 Feet From The West Line

Section 10 Township 95 Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4,444 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion of New Well <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MI & RU.
 - RIH TO DV TOOL @ 8,025'. DRILL OUT DVT. TEST CSG TO 500#. TEST O.K. RIH TO 10,889'. DRILL OUT FLOAT COLLAR.
 - DRILL OUT FLOAT COLLAR.
 - DRILL OUT TO 10,933'. TEST CSG TO 500#, O.K. SPOT 100 GAL INHIBITED ACETIC ACID F/10,925' - 10,820'. POOH W/TBG.
 - RIH W/ 4" CSG GUN & PERF F/10,916' - 10,926' W/ F SPF, 90° PHASING. POOH. PU RETRIEVABLE PKR & PLUG. RIH & SET @ 10,803. STING INTO PKR. TEST ANNULUS TO 500#, O.K.
 - RIH PULL PLUG.
 - PUMP 500 GAL 7-1/2% DOUBLE INHIBITED ACID. PUMPING 2500#, BROKE & WENT ON 1.5 BPM VACUUM. PUT ACID AWAY.
 - SWAB TO 2,000'. WELL FLOWING. RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Hunttoon TITLE Engineering Tech DATE 12-21-94
TYPE OR PRINT NAME Carolyn Hunttoon TELEPHONE NO. 713/296-6240

(This space for State Use)
APPROVED BY [Signature] TITLE DISTRICT I SUPERVISOR DATE DEC 27 1994
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

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 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer 101, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL RE-ENTER DEEPEN PLUG BACK

b. Type of Well:

OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

7. Lease Name or Unit Agreement Name

Button-Up Unit

2. Name of Operator

M.W. PETROLEUM CORPORATION

8. Well No.

2

3. Address of Operator

2000 Post Oak Blvd., Suite 100, HOUSTON, TEXAS 77056-4400

9. Pool name or Wildcat

BAR U Wildcat

4. Well Location

Unit Letter C : 600 Feet From The north Line and 2305 Feet From The west Line

Section 10 Township 9s Range 32e NMPM LEA County

10. Proposed Depth
 10,950 tvd

11. Formation
 FUSSELMAN

12. Rotary or C.T.
 ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)
 4,444 GR

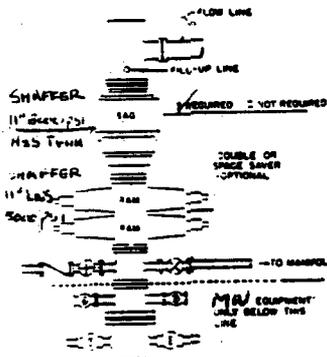
14. Kind & Status Plug. Bond
 ACTIVE

15. Drilling Contractor
 NORTON DRILLING CO.

16. Approx. Date Work will start
 08-05-94 SPUD

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48.0	400'	415 sks "c"	surface
12 1/4"	8 5/8"	24.0	3,800'	1645 sks "c"	surface
7 7/8"	5 1/2"	15.5	10,950'	1170 sks "h"	7,350'



OPER. OGRID NO. 15432

PROPERTY NO. 15442

POOL CODE 96038

EFF. DATE 8-4-94

API NO. 30-D25-32625

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Douglas H. Adams TITLE DRILLING ENGINEERING TECH. DATE 08-02-94

TYPE OR PRINT NAME DOUGLAS H. ADAMS TELEPHONE NO. 713-296-6528

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE AUG 04 1994

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Asteo, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32625	Pool Code 96038	Pool Name Wildcat
Property Code 15442	Property Name BUTTONUP WELL Unit	Well Number 2
OGRID No. 15432	Operator Name M.W. PETROLEUM CORP.	Elevation 4444'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	9 S	32 E		600	NORTH	2305	WEST	LEA

Bottom Hole Location If Different From Surface *N/A*

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40 Acres	Joint or Infill	Consolidation Code U	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>40 Ac. Dedicated</p>	<p>M.W. Petroleum Corp. 200 Acres</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Douglas H. Adams</i> Signature</p> <p>Douglas H. Adams Printed Name</p> <p>Eng. Engineering Tech. Title</p> <p>07-29-94 Date</p>
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 28, 1994 Date Surveyed</p> <p><i>[Signature]</i> Signature & Seal of Professional Surveyor</p> <p>W.O. Num. 94-11-1134</p> <p>Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239 GARY L. JONES, 7877</p>