

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



Dever

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce

Print or Type Name

James Bruce
Signature

Attorney for Applicant

Title

jamesbruc@aol.com
e-mail Address

Date

5/25/04

RECEIVED

MAY 24 2004

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 24, 2004

Hand Delivered

Michael E. Stogner
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Devon Energy Production Company, L.P. applies for administrative approval of an unorthodox gas well location for the following well:

<u>Well:</u>	TNT "6" Fed. Com. Well No. 2
<u>Location:</u>	510 feet FSL & 660 feet FWL
<u>Well Unit:</u>	Lots 3, 4, E $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ (the S $\frac{1}{2}$) of Section 6, Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

The well will be drilled to test the Morrow formation (South Empire-Morrow Gas Pool). Well spacing is 320 acres, with wells to be no closer than 660 feet to a quarter section line nor closer than 10 feet to a quarter-quarter section line. A Form C-102 for the well is attached as Exhibit A.

The location is based on geologic and topographic reasons. Attached as Exhibit B is an isopach of the Morrow. Due to the reservoir's shape, the well needs to be located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ to encounter the thickest part of the Morrow, and ensure a reasonable chance to complete a producing well. The well cannot be moved to the SE $\frac{1}{4}$ of the section, since there is already a dry hole there.

Applicant intended to drill at an orthodox location 660 feet FSL, but the BLM required the well to be moved 150 feet south due to a cave at the original location.

A land plat is attached as Exhibit C. The offsetting operators are as follows:

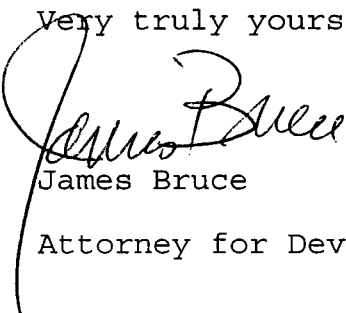
N½ §7-17S-29E: Enron Oil & Gas, Inc.
N½ §12-17S-28E: Murchison Oil & Gas, Inc.

The operators have been notified of this application, and a copy of the notice letter is attached as Exhibit D.

^{291.77}
In addition, applicant requests approval of a ~~294.47~~ acre non-standard gas spacing and proration unit. The non-standard unit is due to a variation in the governmental survey.

Please call me if you need any further information on this matter.

Very truly yours,



James Bruce

Attorney for Devon Energy Production Company, L.P.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name TNT "6" FEDERAL COM	Well Number 2
OGRID No.	Operator Name DEVON ENERGY PRODUCTION COMPANY LP	Elevation 3685'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	17 S	29 E		510'	SOUTH	660'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 25.73 AC.	LOT 3 40.05 AC.	LOT 2 39.87 AC.	LOT 1 39.69 AC.
LOT 5 25.71 AC.			
LOT 6 25.83 AC.			
LOT 7 25.94 AC.			

Lat.: N32°51'28.2"
Long.: W104°07'09.0"

3683.3' 3680.4'
660'
3697.3' 3683.6'

EXHIBIT
A
Blumberg No. 5119

OPERATOR CERTIFICATION
I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
Signature
G.T. Pepper
Printed Name
Ops. Eng. Advisor
Title
5/15/09
Date

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date Surveyed
MAY 10 2004
Signature & Seal of Professional Surveyor
7977
W.O. No. 4267
Certificate No. Gary L. Jones 7977
JLP
BASIN SURVEYS

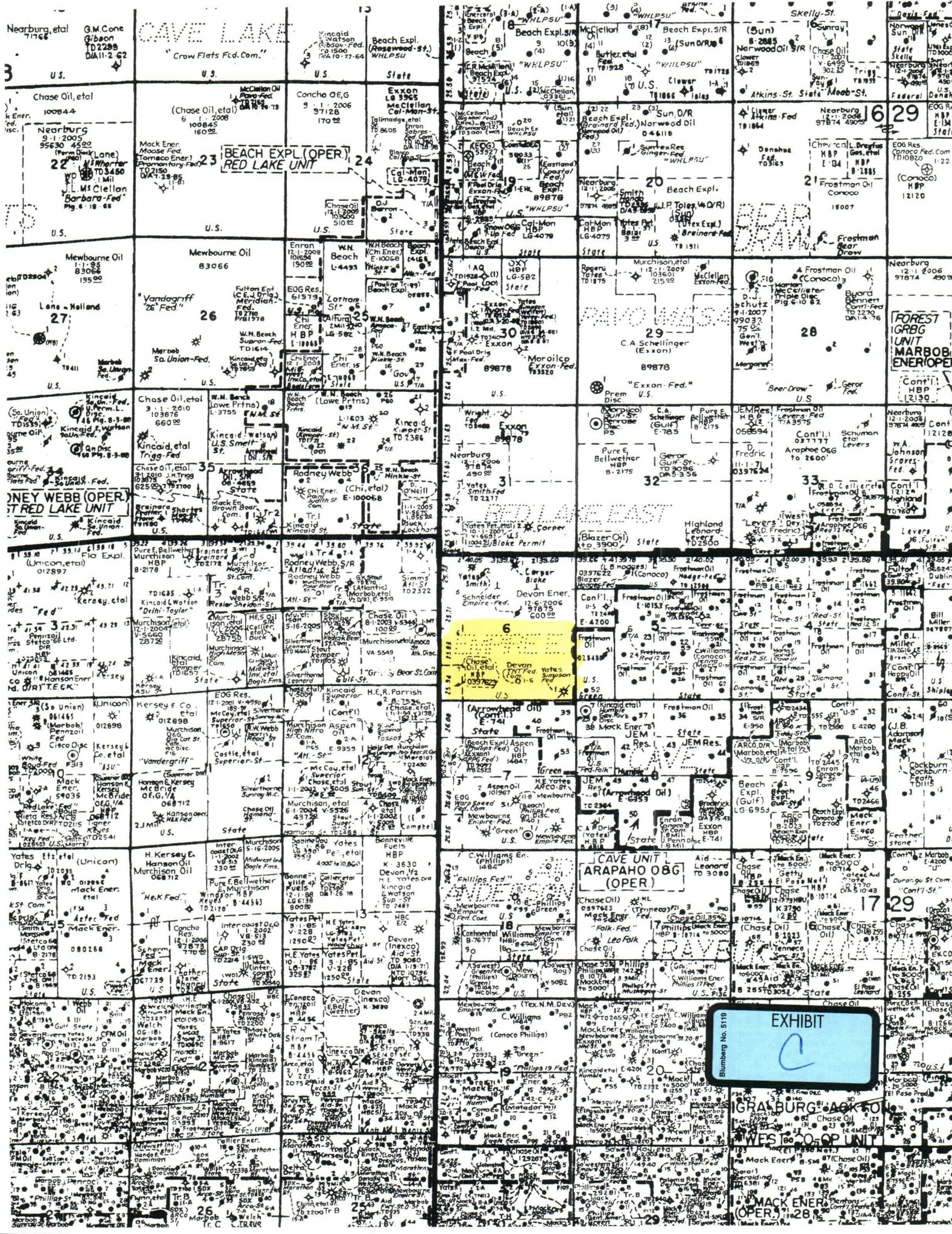


EXHIBIT
C

Blumberg No. 5119
IGRABURG-AOK-TO
WES-TOO-OP UNIT
MACK ENER (OPER)

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 24, 2004

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Michael S. Daugherty
Murchison Oil & Gas, Inc.
1100 Mira Vista Boulevard
Plano, Texas 75093-4698

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Devon Energy Production Company, L.P., requesting administrative approval of an unorthodox gas well location in the Morrow formation in the S½ of Section 6, Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. You operate an offsetting well. If you object to the well's location, you must notify the Division in writing no later than Monday, June 14, 2004 (1220 South St. Francis Drive, Santa Fe, New Mexico 87505; attention: Michael E. Stogner). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,


James Bruce

Attorney for Devon Energy
Production Company, L.P.

