DATE	IN 7-13:04 SUSPENSE ENGINEER ONLS LOGGED IN 7-13:04 TYPE DC APP NO. DSEMO419548000
	ABOVE THIS LINE FOR DIVISION USE ONLY
	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appl	ication Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [] NSL [] NSL [] NSL
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
·	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

District I

District II

1301 W. Grand Avenue, Artesia, NM 88210

. ch Drive, Hobbs, NM 88240

District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE __X_Single Well _Establish Pre-Approved Pools EXISTING WELLBORE __X_Yes ____No

APPLICATION FOR E	DOWNHOLE	COMMINGLING
-------------------	----------	-------------

Apache Corporation		6120 South Yale, Suite 1500	Tulsa, Oklahoma 74136-4224
Operator		Address	
Argo A	7	UL E-Sec. 22-T21S-R37E	Lea
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 000873 Property Code 23104 API No. 30-025-06739 Lease Type: ____Federal ____State __X_Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Penrose Skelly; Grayburg		Paddock 61
Pool Code	50350		49210
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3812 - 3960'		5300 - 5310'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	na		na
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34		34
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 06/27/2004 Rates:2/57/33	Date: Rates:	Date: 06/27/2004 Rates: 19/217/282
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	10 % 21 %	% %	90 [%] 79 [%]

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	X_ No No	
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>X</u> No	
Will commingling decrease the value of production?	Yes	No	X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No	<u> </u>
NMOCD Reference Case No. applicable to this well:			

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kana Codom	TITLE Sr. Engineering Technician	DATE 06/28/2004
TYPE OR PRINT NAME Kara Coday	TELEPHONE NO. () (918)491-4957
I I FE OR FRINT NAME <u>Kara Coday</u>	IELEFHUNE NU. (

E-MAIL ADDRESS	kara.coday@apachecorp.com
E-MAIL ADDRESS	kara.coday@apachecorp.com

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

' API Number' Pool Code' Pool Name30-025-0673949210Penrose Skelly; Grayburg											
[*] Property Code 23104 Argo A											
No.	Operator Name Elevation 3421'										
¹⁰ Surface Location											
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County	
22	21S	37E		1880	North	760	West		Lea		
		¹¹ B	ottom H	ole Location	If Different Fr	om Surface					
Section	Township									County	
" Joint or	Infill " C	" Consolidation Code " Order No.									
	39 ode No. Section 22 Section	39 ode Argo A No. Apache C Section Township 22 21S Section Township	39 492 iode Argo A No. Apache Corporation Section Township Range 22 21S 37E 11B Section Township Range	39 49210 ode Argo A No. Apache Corporation Section Township Range 22 21S 37E 11Bottom H Section Township Range Lot Idn	39 49210 Property No. Argo A 'Property No. 'Operator No. No. Apache Corporation 'Operator No. Apache Corporation 'Operator No. 22 21S 37E 10 11Bottom Hole Location Section Township Range Lot Idn Feet from the 11Bottom Hole Location Section Township	39 49210 Penrose Skelly; Gr. ode Argo A * Property Name No. * Operator Name Apache Corporation * Operator Name Section Township Range 22 21S 37E 11Bottom Hole Location If Different Fr Section Township Range 11Bottom Hole Location If Different Fr Section Township Range	99 49210 Penrose Skelly; Grayburg 'Property Name Argo A 'Operator Name No. 'Operator Name Apache Corporation 'Operator Name Section Township Range 21 37E Ion 11Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the Lot Idn Feet from the	9 49210 Penrose Skelly; Grayburg ode 'Property Name Argo A 'Operator Name No. 'Operator Name Apache Corporation 'Operator Name Section Township Range 21S 37E Itol Idn Section Township Range 11Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the Lot Idn	39 49210 Penrose Skelly; Grayburg ode Argo A 'Property Name 7 No. 'Operator Name 3421' Apache Corporation 'Operator Name 3421' Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 22 21S 37E 1880 North 760 West Interstance Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	39 49210 Penrose Skelly; Grayburg ode Argo A ' Well Number Argo A 7 No. ' Operator Name 3421' Apache Corporation ' Operator Name ' Elevation Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 22 21S 37E 1880 North 760 West Lea 11Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein i
-			true and complete to the best of my knowledge and
680			belief.
			Hana Codan Signature
		 	Kara Coday
	r r		Printed Name Sr. Engineering Technician
~~~~~~~~~~~•	4		kara.coday@apachecorp.com Title and E-mail Address
}	ł		
f	-		03/04/2004 Date
+	4		Dare
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			and contect to the best of my benef.
		 	Date of Survey
			Signature and Seal of Professional Surveyor:
1			Certificate Number

District 1 •• 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

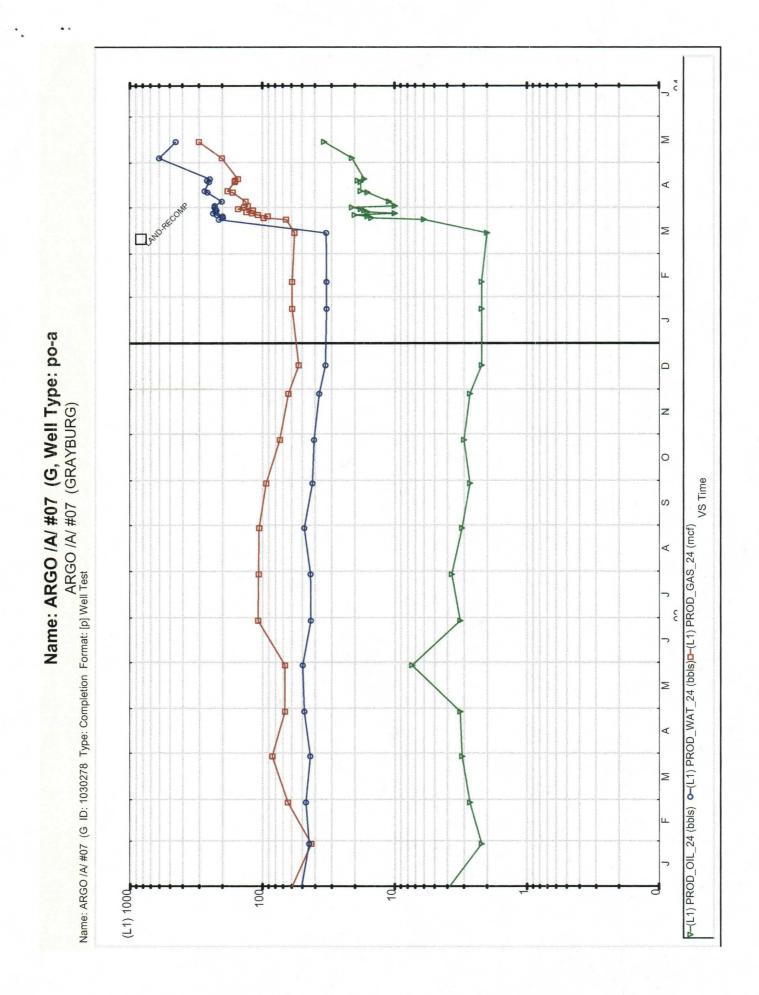
AMENDED REPORT

WE	ELL	$\mathbf{L}$	C	A'	ГIC	)N	A	NE	)	ACI	RE/	٩G	ΕI	DE	DI	CA	T/	<b>IC</b>	<b>N</b>	PI	A	Т

'.	² Pool Code			' Pool Name										
30-025-0673	39			492	210	Paddock								
⁴ Property C	ode					° Pro	³ Property Name ⁶ Well							
23104	23104 Argo A										7			
' OGRID N	No.					' Op	erator N	Name			:	[°] Elevation		
000873		Apache	e Corp	poration	n						3421'			
	¹⁰ Surface Location													
UL or lot no.	Section	Township	,	Range	Lot	ldn Feet fr	om the	North/South line	Feet from the	East/West line			County	
Е	22	21S	3	37E		1880		North	760	West		Lea		
				¹¹ B	ottom	Hole Loca	tion	If Different Fr	om Surface					
UL or lot no.	Section	Township					om the	North/South line	Feet from the	East/West line			County	
¹² Dedicated Acres	" Joint or	Joint or Infill "Consolidation Code "Order No.												
40														

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein i
			true and complete to the best of my knowledge and
880,			belief.
60 1			<u>Hana</u> Coday Signature
	•		 Kara Coday
	r r		Printed Name Sr. Engineering Technician
<b>↓</b>			kara.coday@apachecorp.com
~~~~` ~~~`			Title and E-mail Address
ť			03/04/2004
			Date
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by
			me or under my supervision, and that the same is true
			and correct to the best of my belief.
			 Date of Survey
			Signature and Seal of Professional Surveyor:
			Certificate Number
l		• • • • • • • • • • • • • • • • • • • 	



Argo A #7

Test Date:	<i>3/15/2004</i> Grayburg	Paddock	6/27/2004 Combined
Oil	2	19	21
Water	33	282	315
Gas	57	217	274

Allocation %:

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	Grayburg	Paddock
Oil	10%	90%
Water	10%	90%
Gas	21%	79%