

DATE IN 7-30-04	SUSPENSE	ENGINEER Jones	LOGGED 8-2-04	TYPE DHC
-----------------	----------	----------------	---------------	----------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

PSEM0421536200
81

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
NSL NSP DD SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
WFX PMX SWD IPI EOR PPR

2004 JUL 30 PM 1 22

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

CAROLYN J. HAYNIE
Print or Type Name

Carolyn J. Haynie
Signature

PE TECH. ASSISTANT
Title

7-30-04
Date

Chevron USA Production Company Inc.
Carolyn J. Haynie
Waterflood Technical Assistant
15 Smith Road
Midland, TX 79705
Tel 432-687-7384
Fax 432-687-7557

ChevronTexaco

July 26, 2004

State of New Mexico
Energy, Minerals, & Natural Resources Dept.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Request to DHC the S. J. SARKEY 26 # 1

Attn: Oil & Gas Regulatory Department

ChevronTexaco, Exploration & Production, Inc., formerly Chevron U.S.A. Production Co., Inc., respectfully requests administrative approval to Downhole Commingle the Tubb Oil & Gas and the Penrose Skelly Grayburg production from the S. J. Sarkey 26 # 1, API # 30-025-06791. The S. J. Sarkey 26 # 1 is located in Penrose Skelly Grayburg Pool, 1980' FNL & 660' FWL, Unit E, Section 26, T-21S, R-37E, NMPM, Lea County, NM,.

The S. J. Sarkey 26 # 1 was producing in the Tubb Oil & Gas formation, making 2 BOPD, 0 BWPD, & 55 MCFPD, prior to plugging back to the Penrose Skelly Grayburg. ChevronTexaco proposes to downhole commingle and produce both zones in the S. J. Sarkey 26 # 1 by pulling the retrievable bridge plug at 5700', above the Tubb formation, installing additional tubing and then returning the well to production.

Attached in support of this request is a table showing oil production volumes for each of the pools proposed for commingling. Also, included is a proposed well schematic diagram for the S. J. Sarkey 26 # 1, well test, C107A, a C102, and a lease plat. As can be seen on the table, the value of the production will not be significantly impacted by the proposed action.

ChevronTexaco is the operator of this well with 100% working interest, and the Royalty Interest Owners are the same on each formation. The Sarkey 26 # 1, will be tested monthly for allocation of production to the well.

For your convenience, I have enclosed a stamped self-addressed envelope, for your returned decision. If you have any questions concerning this application, please contact me, at (432) 687-7384.

Sincerely,



Carolyn Haynie
New Mexico Technical Assistant

Cc: NMOCD – Hobbs District 2
Lease File
Mike Howell
Nathan Mouser
Vicki Duncan/Denise Pinkerton

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

APPLICATION FOR DOWNHOLE COMMINGLING

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

CHEVRON U.S.A. INC. PRODUCTION INC. 15 SMITH ROAD MIDLAND, TX 79705

Operator S. J. SARKEY 26 Address 1 E-26-T21S-R37E LEA CO, NM

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 4323 Property Code 30030 API No. 30-025-06791 Lease Type: Federal State X Fee

Table with 4 columns: DATA ELEMENT, UPPER ZONE, INTERMEDIATE ZONE, LOWER ZONE. Rows include Pool Name, Pool Code, Top and Bottom of Pay Section, Method of Production, Bottomhole Pressure, Oil Gravity or Gas BTU, Producing, Shut-In or New Zone, Date and Oil/Gas/Water Rates of Last Production, and Fixed Allocation Percentage.

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well:

- Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Haynie TITLE NM Technical Assistant DATE 7-26-04

TYPE OR PRINT NAME Carolyn J. Haynie TELEPHONE NO. (432) 687-7384

E-MAIL ADDRESS CHaynie@ChevronTexco.com

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

ChevronTexaco Exploration & Production Company
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

S. J. Sarkey 26 # 1
1980' FNL & 660' FWL
Unit Letter E, Sec. 26
T21S, R37E
Lea County, New Mexico
Property # 30030

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In S. J. Sarkey 26 # 1

(50350) Penrose Skelly Grayburg
(86440) Tubb Oil & Gas

Perforated Intervals

Penrose Skelly Grayburg (3693'-3922')
Tubb (5926'-6246')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by ChevronTexaco for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Penrose Skelly Grayburg	6	122	20	Well Test Report 7-12-04
Tubb	2	0	55	Well Test Report 12-31-03
Totals	8	122	75	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Penrose Skelly Grayburg	75.00	100.00	26.67	Calculated using above production volumes.
Tubb	25.00	0.00	73.33	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
 AMENDED REPORT

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 06791	² Pool Code 50350	³ Pool Name PENROSE SKELLY GRAYBURG
⁴ Property Code 30030	⁵ Property Name SARKEYS, S.J. 26	⁶ Well No. 1
⁷ OGRID Number 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3389' GL

¹⁰ Surface Location

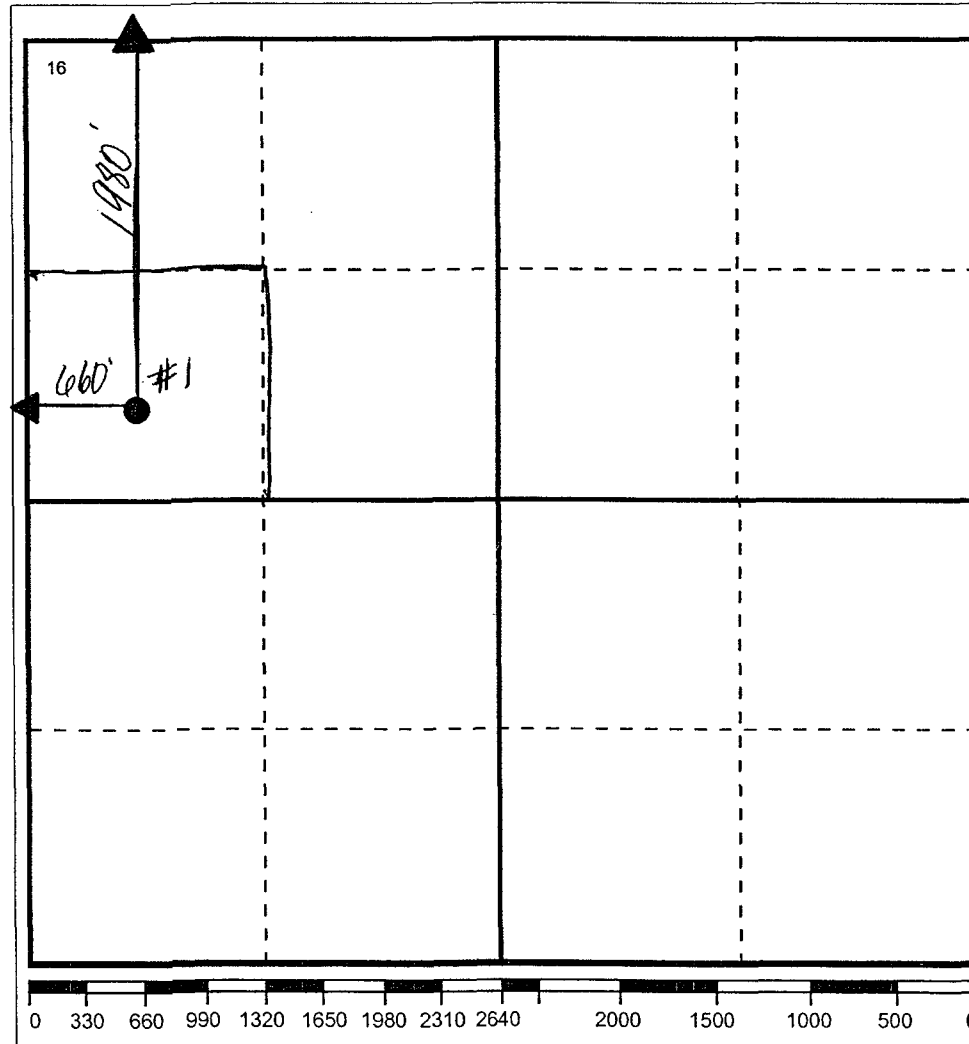
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
E	26	21S	37E		1980	NORTH	660	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acre 120 (40)	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: *Denise Leake*
Printed Name: Denise Leake
Position: Regulatory Specialist
Date: 11/20/2003

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No. _____

Location:
 1980' FNL & 660' FWL
 Section: 26
 Township: 21S
 Range: 37E
 County: Lea State: NM

Elevations:
 GL: 3389'
 KB: 3400'
 DF: 3399'

Current Wellbore Diagram

Well ID Info:
 Chevno: FA7888
 API No: 30-025-06791
 L5/L6: U494200
 Spud Date: 6/10/47
 Compl. Date: 7/28/47

Surf. Csg: 13 3/8", 36# Armco SW
Set: @ 293' w/ 300 sks
Hole Size: 17 1/4"
Circ: NR **TOC:** Surface
TOC By: Calculated

Intern. Csg: 8 5/8", 32#, H-40
Set: @ 2909' w/ 1400 sks
Hole Size: 11"
Circ: NR **TOC:** Surface
TOC By: Calculated

Tubing Detail:

#.fts:	Size:	Footage
	KB Correction	10.00
119	Jts. 2 7/8" J-55 Cl. 'B'	3682.00
	2 7/8" API S.N.	1.10
	2 7/8" x 10' J-55 Tbg Sub	10.00
	Centriflgt Sub Pump	44.00
119	Bottom Of Mtr >>	3747.10

Perfs:	Status:
3676'	Grayburg - Cmt Sqzd
3693-98'	Grayburg - Open
3700-05'	Grayburg - Open
3709-12'	Grayburg - Open
3715-20'	Grayburg - Open
3740-48'	Grayburg - Open
3763-68'	Grayburg - Open
3783-89'	Grayburg - Open
3805-10'	Grayburg - Open
3822-30'	Grayburg - Open
3838-44'	Grayburg - Open
3852-57'	Grayburg - Open
3862-65'	Grayburg - Open
3872-80'	Grayburg - Open
3916-22'	Grayburg - Open

RBP @ 5700'
 (20' sand on top)

Blinbery Perfs (Cmt Sqzd):
 5745', 5757', 5784', 5790', 5794', 5802', 5805', 5819', & 5827'

CIBP @ 6318'
 (40' cmt on top)

Tubb Perfs (Below RBP):
 5926', 5936', 5950', 5958', 5981', 5989', 6002', 6007', 6014', 6032', 6056', 6078', 6082', 6087', 6094', 6099', 6106', 6116', 6127', 6130', 6141', 6147', 6150', 6160', 6164', 6176', 6182', 6190', 6201', 6212', 6216', 6229', 6233', 6242', & 6246'

Baker Model D Pkr @ 6330'
 (Pkr has 10' of 2 1/16" tbg on top -
 - top of fish @ 6320')

Drinkard Perfs (Below CIBP):
 6363', 6365', 6368', 6372', 6376', 6380', 6387', 6394', 6397', 6403', 6406', 6411', 6413', 6419', 6422', 6424', 6430', 6432', & 6438'
 6460-95'

CIBP @ 6507'
 (7' cmt on top)

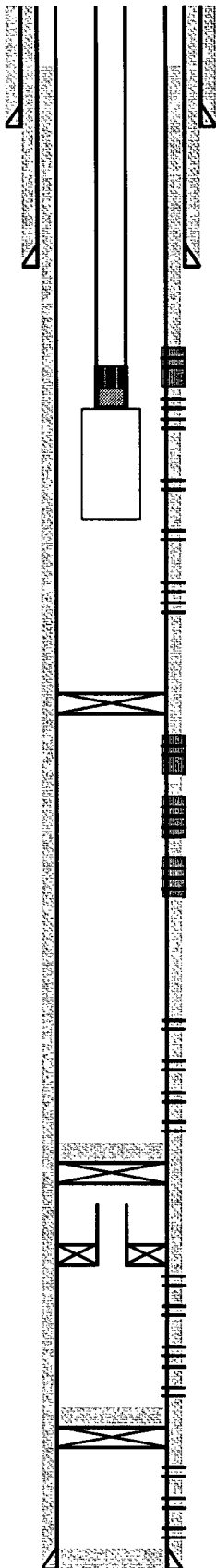
Drinkard Perfs (Below CIBP):
 6512-22'
 6534-46'
 6550-54'

COTD: 5680'
PBTD: 5680'
TD: 6560'

Prod. Csg: 5 1/2", 17#, J-55
Set: @ 6560' w/ 500 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 3676'
TOC By: CBL

Updated: 3/31/04

By: A. M. Howell



Location:
 1980' FNL & 660' FWL
 Section: 26
 Township: 21S
 Range: 37E
 County: Lea State: NM

Elevations:
 GL: 3389'
 KB: 3400'
 DF: 3399'

Proposed Wellbore Diagram

Well ID Info:
 Chevno: FA7888
 API No: 30-025-06791
 L5/L6: U494200
 Spud Date: 6/10/47
 Compl. Date: 7/28/47

Surf. Csg: 13 3/8", 36# Armco SW
Set: @ 293' w/ 300 sks
Hole Size: 17 1/4"
Circ: NR **TOC:** Surface
TOC By: Calculated

Interm. Csg: 8 5/8", 32#, H-40
Set: @ 2909' w/ 1400 sks
Hole Size: 11"
Circ: NR **TOC:** Surface
TOC By: Calculated

Tubing Detail:

Elts:	Size:	Footage
	KB Correction	10.00
201	Jts. 2 7/8" J-55 Cl. 'B'	6205.00
	2 7/8" API S.N.	1.10
	2 7/8" x 4' J-55 Perf Tbg Sub	4.00
	BPMA JT of 2-7/8" Tbg	44.00
201	Bottom Of Tbg >>	6264.10

Perfs:	Status:
3676'	Grayburg - Cmt Sqzd
3693-98'	Grayburg - Open
3700-05'	Grayburg - Open
3709-12'	Grayburg - Open
3715-20'	Grayburg - Open
3740-48'	Grayburg - Open
3763-68'	Grayburg - Open
3783-89'	Grayburg - Open
3805-10'	Grayburg - Open
3822-30'	Grayburg - Open
3838-44'	Grayburg - Open
3852-57'	Grayburg - Open
3862-65'	Grayburg - Open
3872-80'	Grayburg - Open
3916-22'	Grayburg - Open

Blinebry Perfs (Cmt Sqzd):
 5745', 5757', 5784', 5790', 5794', 5802', 5805', 5819' & 5827'

Tubb Perfs (Below RBP):
 5926', 5936', 5950', 5958', 5981', 5989', 6002', 6007'
 6014', 6032', 6056', 6078', 6082', 6087', 6094', 6099'
 6106', 6116', 6127', 6130', 6141', 6147', 6150', 6160'
 6164', 6176', 6182', 6190', 6201', 6212', 6216', 6229'
 6233', 6242', & 6246'

Drinkard Perfs (Below CIBP):
 6363', 6365', 6368', 6372', 6376', 6380', 6387', 6394'
 6397', 6403', 6406', 6411', 6413', 6419', 6422', 6424'
 6430', 6432', & 6438'
 6460-95'

Drinkard Perfs (Below CIBP):
 6512-22'
 6534-46'
 6550-54'

Prod. Csg: 5 1/2", 17#, J-55
Set: @ 6560' w/ 500 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 3676'
TOC By: CBL

CIBP @ 6318'
 (40' cmt on top)

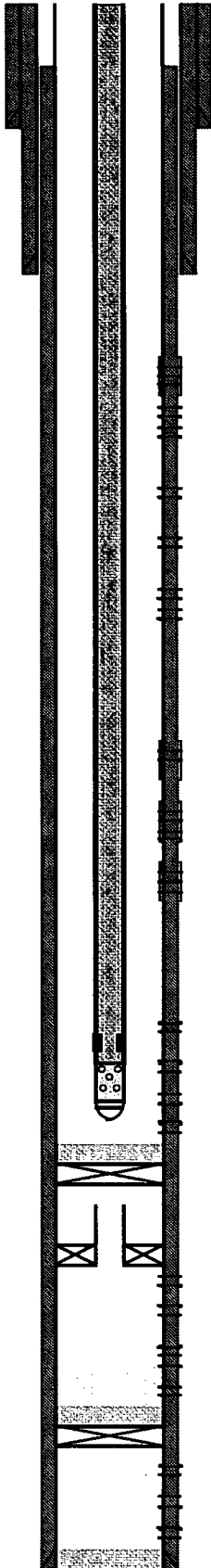
Baker Model D Pkr @ 6330'
 (Pkr has 10' of 2 1/16" tbg on top -
 - top of fish @ 6320')

CIBP @ 6507'
 (7' cmt on top)

COTD: 5680'
PBTD: 5680'
TD: 6560'

Updated: 7-26-04

By: C. J. Haynie



WELL TEST REPORT

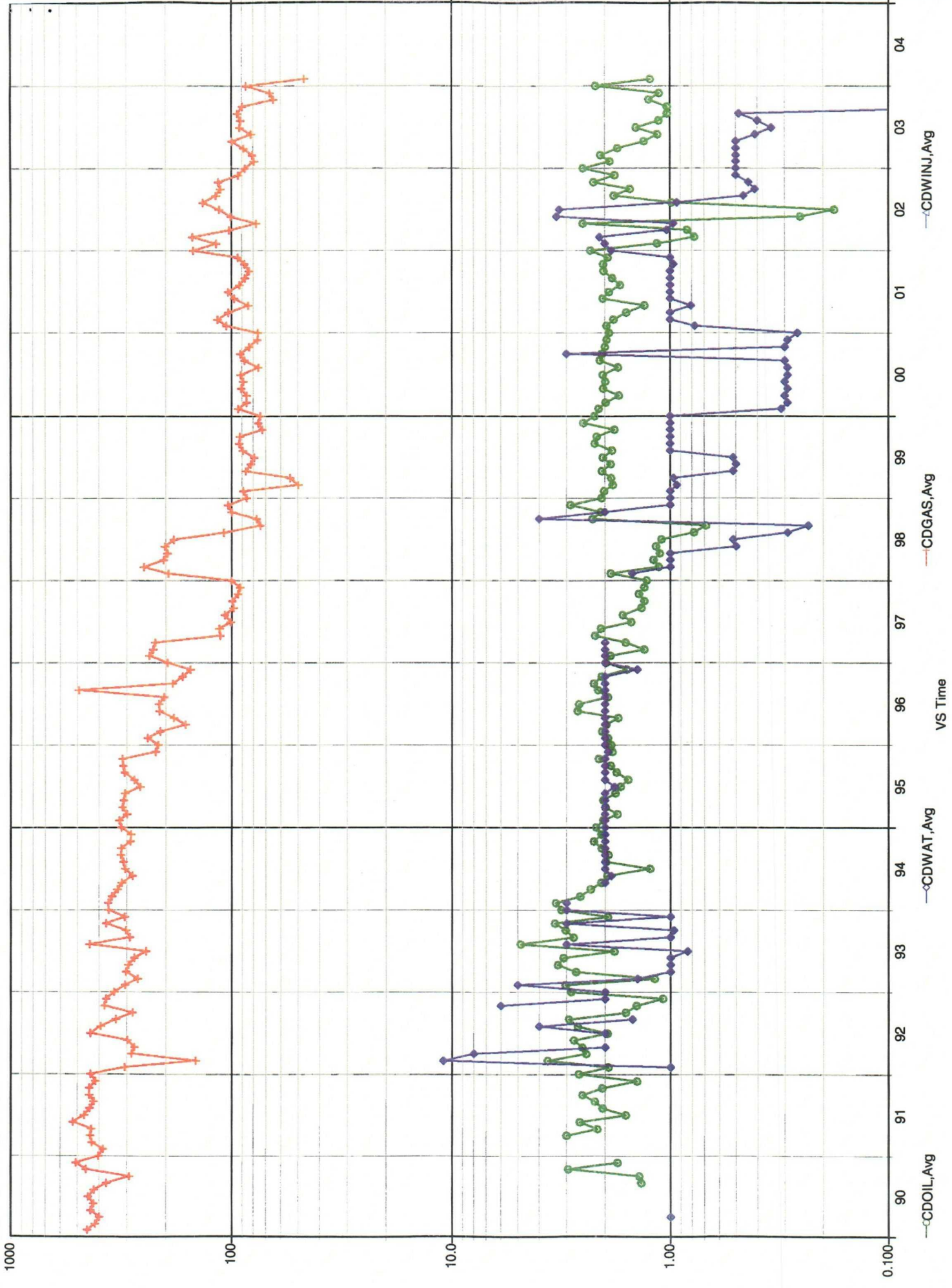
Lease: SARKEYS, S. J.	Field: FLD-PENROSE SKELLY	Reservoir: GRAYBURG
Well: 1G	Field Code: U49	Resv Code: 000006848
	Unique Code: PU494200	Battery: SJ SARKEY 26
	Wellbore: 427883	API No: 300250679100

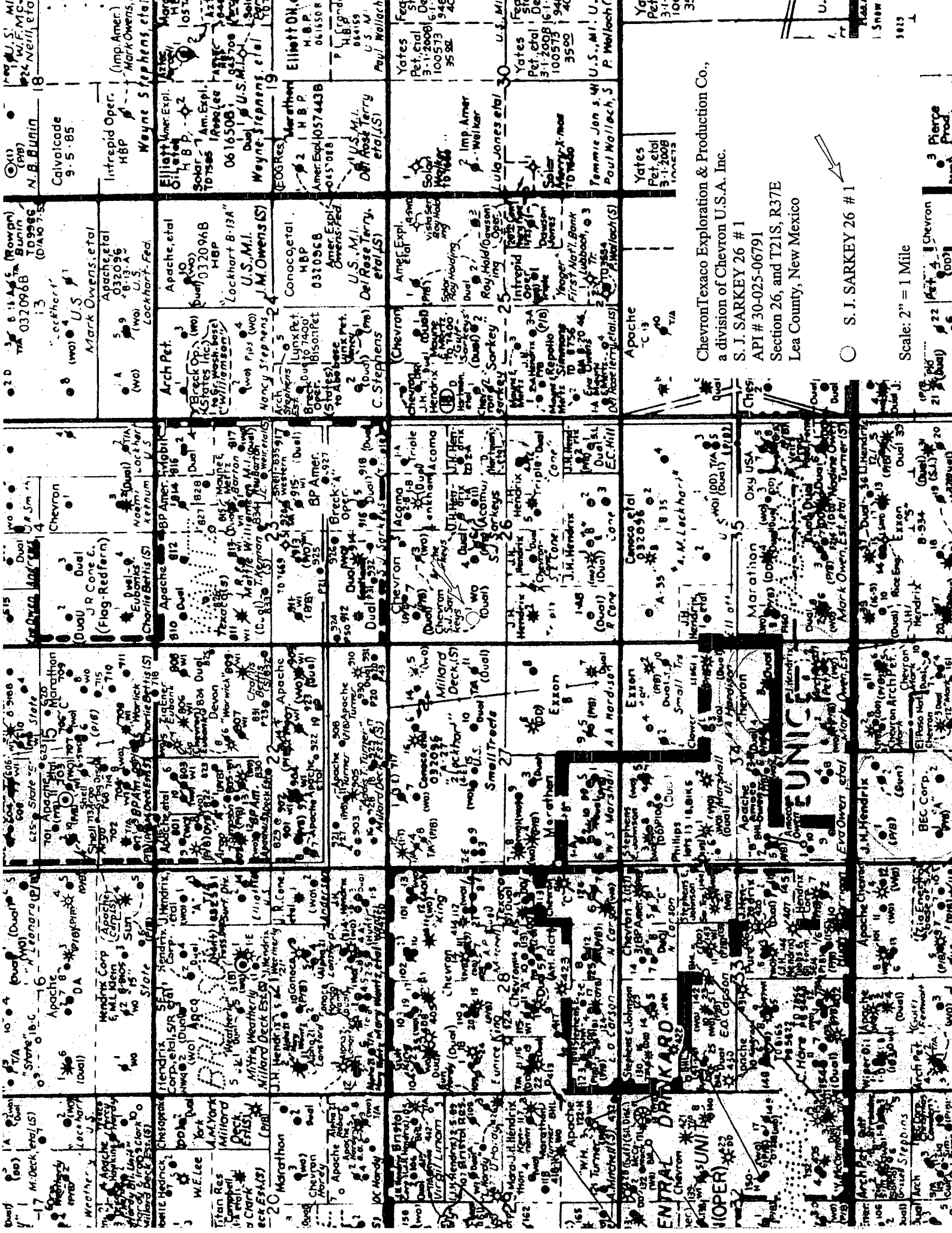
Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
	0	0	0				03	PR		2965	6/21/04	
7/12/04	6	122	20		3268	4.7	03	PR		2965	6/21/04	128
7/11/04	8	120	20		2451	6.3	03	PR		2965	6/21/04	128
7/6/04	1	119	20		19610	0.8	03	PR		2965	6/21/04	120
7/5/04	2	121	21		10295	1.6	03	PR		2965	6/21/04	123
7/3/04	3	133	19		6210	2.2	03	PR		2965	6/21/04	136
7/1/04	1	162	19		18630	0.6	03	PR		2965	6/21/04	163
6/21/04	0	119	20		#DIV/0!	0.0	03	PR		2965	6/21/04	119
6/20/04	0	121	22		#DIV/0!	0.0	03	PR		3860	6/2/04	121
6/18/04	0	121	40		#DIV/0!	0.0	03	PR		3860	6/2/04	121
6/3/04	0	135	32		#DIV/0!	0.0	03	PR		3860	6/2/04	135
6/2/04	0	84	33		#DIV/0!	0.0	03	PR		3891	5/21/04	84
6/1/04	0	124	27		#DIV/0!	0.0	03	PR		3891	5/21/04	124
5/31/04	0	121	27		#DIV/0!	0.0	03	PR		3891	5/21/04	121
5/29/04	0	133	36		#DIV/0!	0.0	03	PR		3891	5/21/04	133
5/25/04	0	143	43		#DIV/0!	0.0	03	PR		3891	5/21/04	143
5/23/04	8	128	45		5638	5.9	03	PR		3891	5/21/04	136
5/22/04	6	118	47		7843	4.8	03	PR		3891	5/21/04	124
5/21/04	7	173	48		6863	3.9	03	PR		3891	5/21/04	180
5/20/04	8	169	51		6373	4.5	03	PR		3805	5/15/04	177
5/16/04	13	136	48		3695	8.7	03	PR		3805	5/15/04	149
5/15/04	12	162	53		4412	6.9	03	PR		3805	5/15/04	174
5/14/04	14	172	60		4271	7.5	03	PR		3499	5/12/04	186
5/13/04	20	212	46		2304	8.6	03	PR		3499	5/12/04	232
5/12/04	4	120	47		11765	3.2	03	PR		3499	5/12/04	124
5/11/04	15	188	65		4313	7.4	03	PR				203
4/27/04	12	204	29		2381	5.6	03	PR	SUB DOWN			216
4/26/04	14	214	29		2084	6.0	03	PR	SUB DOWN			228
4/25/04	15	199	31		2091	7.0	03	PR	273PSI SUCTION			214
4/24/04	14	191	26		1891	6.8	03	PR	53 HTZ. 259 PSI. 88.88.89. AMPS.			205
4/23/04	13	177	26		2036	6.8	03	PR				190
4/22/04	15	207	28		1895	6.8	03	PR	269 PSI. 53 HTZ.			222
4/21/04	12	183	24		1961	6.2	03	PR				195
4/19/04	14	214	25		1751	6.1	03	PR	PUMPED OFF			228
4/18/04	9	203	25		2832	4.2	03	PR	SUB IS CYCLING			212
12/31/03	2	0	55		27500	100.0	02	PL			7/15/03	2
11/3/03	1	0	50		50000	100.0	02	PL			7/15/03	1
10/3/03	1	0	98		98000	100.0	02	PL			7/15/03	1
9/5/03	1	1	90		90000	66.7	02	PL			7/15/03	2
9/5/03	1	1	90		90000	66.7	02	PL			7/15/03	2
7/15/03	1	0	84		64615	76.5	02	PL	REG MONTH WELL TEST		7/15/03	2
7/8/03	1	0	83		59286	82.4	02	PL				2
6/20/03	1	0	81		62308	83.9	02	PL				2
5/23/03	1	1	82		58571	73.7	02	PL				2
4/13/03	2	1	84		56000	75.0	02	PL				2
4/11/03	3	1	84		28000	85.7	02	PL				4
11/10/02	3	1	83		27667	85.7	02	PL				4
11/10/02	3	1	83		27667	85.7	02	PL				4

ChevronTexaco Corp

S. J. Sarkeys # 1

Group: Temporary Wells In Group: 2 Format: lease





ChevronTexaco Exploration & Production Co.
 a division of Chevron U.S.A. Inc.
 S. J. SARKEY 26 # 1
 API # 30-025-06791
 Section 26, and T21S, R37E
 Lea County, New Mexico

○ S. J. SARKEY 26 # 1

Scale: "2" = 1 Mile

3 Pierce
 (wo) (Dual)
 Chevron
 (wo) (Dual)

U.S. M. I.
 W.F. MC
 224 Neill et al

(X1)
 N.B. BURNIN
 Calvalcade
 9-5-85

(Imp. Amer.)
 Mark Owens, et al
 Wayne Stephens et al

Elliot
 H.B.P.
 051088

Elliot
 H.B.P.
 051088

Elliot
 H.B.P.
 051088

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58

Yates
 Pet. et al
 100573 948 35 58