

2004 JUN 14 PM 1 17

June 10, 2004

State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: William Jones

> **Amendment Surface Commingling** Order PLC-240 State Y Lease Lea County

#### Dear William:

Enclosed is the information needed to amend the referenced Commingling Order. The following is attached:

- 1. Form C-107-B
- 2. List of revenue interest owners
- 3. Copy letter sent to revenue interest owner
- 4. Map depicting wells.
- 5. Spreadsheet with Lease Names, Lease and Well Numbers and API numbers, spacing unit, estimated production for Montoya and stating all fluids commingled.
- 6. Latest copy of C-104's for each well
- 7. Letter verifying wells within each lease having identical working mineral and royalty owners. (Letter in original package still applies)
- 8. Schematic identifying individual oil and gas meter. (This has not changed)

Should you require any additional information, please contact me by phone at (432) 694-3000 or email - shirley@henrypetroleum.com.

Sincerely,

Shuley Houchins **Shirley Houchins** Regulatory Specialist

**Enclosures** 

Cc: Hobbs -NMOCD

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources Department

## Form C-107-B Revised June 10, 2003

## **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	NDV DETDOLEUM LD	COMMINGLING	DIVERSE	OWNERSHIP)					
	NRY PETROLEUM LP 25 ANDREWS HWY, SUIT	E 200 MIDI AND TY	79703_5000						
APPLICATION TYPE:	S ANDREWS HW 1, BUIL	L 200, MILLERIAD, IA	. 77703-3000						
	mingling Pool and Lease Co	mmingling NOff-Lease	Storage and Meagur	ement (Only if not Surface	Commingled)				
LEASE TYPE:  Fee	State  Fede				g.v.,				
Is this an Amendment to existing Have the Bureau of Land Manage  ☐Yes ☐No	Order? Yes No If	"Yes", please include t			ingling				
		L COMMINGLIN s with the following in							
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
LANG. MAT.; 7 RIVRS-Q- GB 372	40 34	DEEMED 40° API		NO CHANGE IN					
JUSTIS FUSSELMAN 34770	38	BY PURCHASER		VALUE DUE TO					
JUSTIS Montoya 35150	38			GRAVITY AS PER					
				PURCHASER					
	-								
Please attach sheets with the following information  (1) Pool Name and Code.  (2) Is all production from same source of supply?									
	• •	LEASE COMMING  ts with the following in							
(1) Complete Sections A and E.					****				
	(D) OFF-LEASE ST								
(1) Is all production from same sou		ets with the following	information						
(2) Include proof of notice to all in	••• — —								
(1	E) ADDITIONAL INFO Please attach sheet	DRMATION (for all ts with the following it		ypes)					
<ol> <li>A schematic diagram of facility</li> <li>A plat with lease boundaries sh</li> <li>Lease Names, Lease and Well</li> </ol>	owing all well and facility locat	ions. Include lease numb	ers if Federal or St	ate lands are involved.	***				
I hereby certify that the information a	-	best of my knowledge ar	d belief.						
SIGNATURE: Shaloy How		ITLE: Regulatory S		DATE:un	e 10, 2004				
TYPE OR PRINT NAME Shir	ley Houchins		TEI	EPHONE NO.:_(432)	694-3000				
E-MAIL ADDRESS: shirley@h	nenrypetroleum.com								

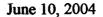
City, State, Zip	
Address	
Name	

State "Y"

Henry Petroleum LP

Commissioner of Public Lands State of New Mexico P O Box 1148

Santa Fe, NM 87504-1148





Commissioner of Public Lands State of New Mexico P O Box 1148 Santa Fe. New Mexico 87504-1148

> Amendment: **Surface Commingle Permit** State "Y" Lease

### Dear Commissioner:

Royalty interest owners are being notified of an amendment to the State "Y" Lease Surface Commingling Order PLC-240. One South Justis well will be re-completed in the Montoya zone and one in the Fusselman zone and after the wells are to be re-completed they will be renamed as State "Y" wells. All fluids will be allocated by well tests.

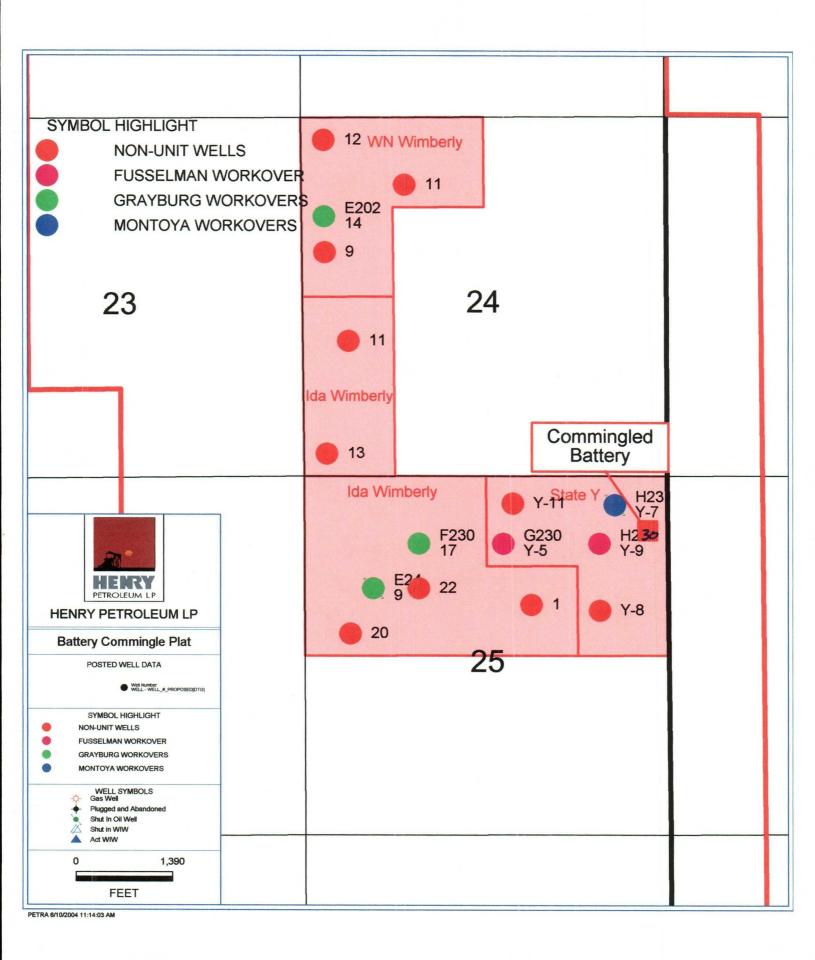
If you have further questions contact me at (432) 694-3000.

Sincerely,

Henry Petroleum LP

Shuley Houchins

**Shirley Houchins** Regulatory Specialist



				STATE "Y" COM	STATE "Y" COMMINGLE PERMIT PLC-240	r PLC-240				
State or						Standard/ Non-				
Federal Lease #	Lease	Well	Api#	Lease Name Change	Pool Name & Code	Standard	Estimated Date of WO	Interest	Oil/GasWtr Commingled	Spacing Unit
B-11478	State X	•	30-025-11776		7 Rivers - Q - GB 37240			Henry Pet 100%	Yes	40 Acres
B-11478	State Y	=	30-025-32934		7 Rivers - Q - GB 37240			Henry Pet 100%	Yes	40 Acres
	South Justis Ut.	F-230	30-025-20014	Ida Wimberly #17	GB - 37240	Std	*Mid Jan	Henry Pet 100%	Yes	40 Acres
	South Justis Ut.	E-24		Ida Wimberly #9	GB - 37240	Std	*Mid Feb	Henry Pet 100%	Yes	40 Acres
	South Justis Ut.	E-202		W N Wimberly #14	GB - 37240	Std	*Mid March	Henry Pet 100%	Yes	40 Acres
	South Justis Ut.	G-230	30-025-11773	State "Y" #5	Fuss	Std	*Mid April	Henry Pet 100%	Yes	40 Acres
	South Justis Ut.	H-230		State "Y" #9	Fusselman-34770	Std	Mid July	Henry Pet 100%	Yes	40 Acres
	South Justis Ut.	H-23	30-025-11775	State "Y" #7	Montoya-35150	Std	June End	Henry Pet 100%	Yes	40 Acres
	Wells in red	are to be	included on the	Wells in red are to be included on the amended permit **These wells could be completed earlier.**	ed earlier.					
	Estitmated Production for Montoya:	og uction	r Montoya: 9 B¢	9 BOPD, 36 MCFPD & 30 BWPD	0 BWPD					
	Estimated Produ	ction for	Fusselman 10 l	Estimated Production for Fusselman 10 BOPD, 17 MCFPD & 10 BWPD	10 BWPD					

# State of New Mexico Lucrgy, Minerals and Natural Resources Department

Form C-10 Revised February 10, 199 Instructions on bac Submit to Appropriate District Offic 5 Copie

District I PO Box 1988, Hobbs, NM 88242-1989 District II PO Drawer DD, Artesia, NM 68222-672 District III 1000 Rio Bragon Rd., Azies, NM 97430 District IV

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

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40 Choke Size	** Choke Size 41 Oil 42 Water				1	G Gas 44 AOF					45 Test Method				
compiled with and	I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:   W. W. W. W. L.							OIL CONSERVATION DIVISION  Approved by:							
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District I PO Box 1988, Hobbs, NM 88241-1986 District II

PO Drawer DD, Artesia, NM M211-9719

District (III

State of New Mexico Easing, Mastrab & National Resources Day

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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Mr. William V. Jones **New Mexico Oil Conservation Division** 1220 S. St. Francis Santa Fe. New Mexico 87505

Re:

**Surface Commingle Permit** Lea County, New Mexico

Dear Mr. Jones:

Reference is made to Henry Petroleum LP's application for a surface commingle permit authorizing the commingling of production from the State "Y", the W.N. Wimberly and the Ida Wimberly properties at the State "Y" battery site. It is requested that the permit cover production from both currently producing wells and from wells which are later re-completed into zones with common ownership within said properties.

By e-mail message to Ms. Shirley Houchins of this office dated January 12, 2004, you requested a letter verifying that all wells within each of the properties have identical working, mineral and royalty ownership. Please be advised of the following ownership;

- 1. State "Y": N/2 NE/4 and SE/4 NE/4 Section 25-25S-37E. The two currently producing wells on the property; the #8 and the #11, have identical mineral, working and royalty ownership,
- 2. W.N. Wimberly: E/2 NW/4 and NW/4 NE/4 Section 23 and N/2 NW/4 and SW/4 NW/4 Section 24-25S-37E. The three currently producing wells on the property; the #9, the #11 and the #12, have identical mineral, working and royalty ownership,
- 3. Ida Wimberly: W/2 SW/4 Section 24, NW/4 and SW/4 NE/4 Section 25 and NE/4 NE/4 Section 26-25S-37E. The four currently producing wells on the property; the #11, the #13 and the #20 (which produce from one reservoir) and the #22 (which produces from a separate reservoir), have identical mineral, working, and royalty ownership.

Production from each of the properties (State "Y", W.N. Wimberly and Ida Wimberly) will be separately transported to the State "Y" battery location. Prior to being commingled for sales, the production from each property will be processed through individual separators and continuously metered to assure proper payment to the working, royalty and overriding royalty interest owners in each property.

Should you need anything further please contact the undersigned.

Sincerely,

Grég Dove Senior Landman

HENRY PETROLEUM LP

