Sec: 02 Twp: 23S Rng: 36E Section Type: NOR

	1 2	D Z	I '/
CS B00229 0001 CHEVRON U S A INC U 02/28/38 A A	CS B00229 0001 CHEVRON U S A INC U 02/28/38 A A	CS B00229 0001 CHEVRON U S A INC U 02/28/38 A	E00229 0001 CHEVRON U S A INC U 02/28/38 P A
L 40.00 CS B01167 0065 BURLINGTON RESOUR 09/15/42	K 40.00 CS B01167 0065 BURLINGTON RESOUR BURLINGTON A	J 40.00 CS B01167 0065 BURLINGTON RESOUR 09/15/42	I 40.00 CS B01167 0065 BURLINGTON RESOUR 09/15/42 A A
M 40.00 CS B01327 0002 CHEVRON USA INC C 11/02/38 A	N 40.00 CS B01327 0002 CHEVRON USA INC C 11/02/38 P	O 40.00 CS B07776 0002 CHEVRON USA INC C 09/10/48 A A	P 40.00 CS B07776 0002 CHEVRON USA INC C 09/10/48 A

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

September 10, 1973

Gulf Oil Company - U. S. P. O. Box 670 Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSP-928

Gentlemen:

Reference is made to your application for a 332.64-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM
Section 2: N/2

It is understood that this unit is to be dedicated to your J. F. Janda (NCT-1) Well No. 1, located 1650 feet from the North line and 990 feet from the East line of said Section 2 and your J. F. Janda (NCT-1) Well No. 2, located 990 feet from the North line and 990 feet from the West line of said Section 2.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/dr

CC: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe
State Land Office - Santa Fe

0G6C101 CMD: C101-APPLICATION FOR PERMIT TO DRILL ONGARD 06/15/04 17:58:00 OGOMES -TPI4

Opr Name, OGRID Idn Addr: ARCH PETROLEUM INC 962 API Well No: 30 25 36396 APD Status (A/C/P): A Aprvl/Cncl Date : 01-02-2004

MIDLAND, TX 79702-7340 PO BOX 10340

Prop Idn: 14904 J F JANDA NCT I Well No:

11

OCD U/L Surface Locn : ₩ 2 U/L Sec API County: Township Range 36E 25 Lot Idn North/South FTG 560 F N FTG 2310 F E East/West

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O C: Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation : 3465 Cable/Rotary (C/R) : R

Prpsd Depth State Lease No: : 3700 Prpsd Frmtn : 7RQGB / WELL # CHNGD FROM 3 TO 11 Multiple Comp (S/M/C)

PF01 HELP E0009: Enter data to modify record PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07

PF08

PF09 PRINT

PF10 C102

PF11 HISTORY PF12

्<u>राज्यादर ।</u> 1625 N. French Dr., Hobbs, NM 88240 District II \$11 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Actor, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPL	ICATIO	ON FOR	PERMIT	TO DRIL	r. re-e	NTEI	R. DEI	EPEN.	PLUGBACI			A ZONT
		<u> </u>	Operator Name:	nd Address						OGRED N	mapa.	ALUME
				PETROLEU BOX 1034		•			962	API Nu	riber	
			MIDLA	ND, TEXA	S 7970	2-73	40		30-025		<u>3-3</u>	36396
14904			J. F	JANDA.	Property N	ame			}		• Well !	No. 3
					urface I	.ocatio	n					
UL or los pa.	Section	Township	Range	Lockin	Footf	ons the	North/S	custs line	Feet from the	Ext/We	at line	Coursy
Lot 2	2	235	36E		560)†.	NOR	TH	2310'	EAS	Г	LEA
			Proposed 1	Bottom Hol	e Locati	on If I	differe	nt Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot ide	Foot S	om the	North/S	مطاشده	Feet from the	East/We	e line	Carry
	·	9	Proposed Pool I				<u> </u>		³² Proper	sed Pool 2		<u> </u>
LANGLIE MATTIX-& Rivers/Queen/GB. (37240)												
" Work	Type Code		"Weil Type Ca	ce I	Cabi	e gracia		-	Lesse Type Gode		Caroua	nd Level Elevation
l .	N		.0		ROTAR	•			X 5		346	
M°	io IO		3700'	17/	Rivers	-			Contract STAR	W	EN A	Spud Date PPROVED
	 		21	Proposed C	asing an	d Cen	ent Pr	०ह्यसम				
Hole S	25	Cas	ing Size	Casing wei		1	Seaing De		Sacks of Ca] ;	Estimated TOC
24"		2	.0"	CONDUCT	OR		40'		Redi-mix		Surf	ace
	25"	8 5/8	11	32		1100' 650 Sx. Surface						
7 7/8"	-	5½"		15.5		3	700'		750 Sx		750	'FS.
						<u> </u>			<u> </u>		<u> </u>	
		<u> </u>				<u> </u>					<u> </u>	
Describe the	sworz arzve	rogram. If th	is applicacion is t n. if any. Use ac	o DEEPEN or ?! dicional shees if	UG BACK	zive the	dan on t	ne present	productive zone and	i proposed	חק אישה	ductive cone.
1. Dril	1 24"	hole t	o 40'. S	et 40" o	f /20"	condy	ictor	pāpe	and cemen	it to	surf	ace with
Redi	-mix.				(i)	sai	70 <i>u</i>	1.7				
2 2-4	11 101.1	U 6-1-	ha 11001	Pun an	20	ייג <i>[[]</i> ייממנו	7.7.7.4.8 2.4.5.7.1	्र १८५१ ट	32# J-55	ST&C	rasi	no.
2. UT1.	ent wii	noie	Sx. of C	. kun and lass "C"	Eemeni	EQZ a	Miti Miti	vesတို	circulate	cemer	t to	surface.
1					160			₹/				
3. Dri	11 7 7	/8" hol	e to 370	0'. Run	and se	370	93383 0, 0	5 ¹ 2"	15.5# J-59 circulate	5 ST&C	cas	ing.
į.					cement	E 77.4	deres	.ves,	CITCUIACE	Cemer		, garrace.
Permit Da	Expire	s 1 Yea	er From Aling Under	oproval way								
		formation gr	ven above is true	und complete to	the best of		(NSERVATION	ON DI	VISIC)N
try knowledge :	nt belief	2	1200	i Li a		Approv	حالي ا		1112	->	_	
Printed name	Joe T	70-3	//	MA	<u> </u>	Title	_//	my	PETO	LEUM	ENIC	INFED
Title	Agent		ĸa				el Date:					INCEN
Date			Phones					Pat 0 g		cingion D:	ue.	
09/	08/03		505-39	1-8503		3 m1.						!

DISTRICT I P.O. Box 1980, Hobbs, IOI 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Commence of the second

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Brewer DD, Artonia, NM 88211-0719

DISTRICT III

- ---: 445

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Axtec, NM 87410 DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number		Pool Code	1	Pool Name		-
30-025-36396		37240		LANGLIE MATTIX- 7 Rivers, Q	ueen, Grayburg	
Property Code		مرسسه	Prop	erty Name	Well Number	
14904		JF	JAN	DAZICTI	3	
OGRID No.			Opera	ator Name	Elevation	
962		ARCH	PETR	OLEUM, INC.	3465'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	. Feet from the	East/West line	County
2	2	23-S	36-E		560'	NORTH	2310'	EAST	LEA

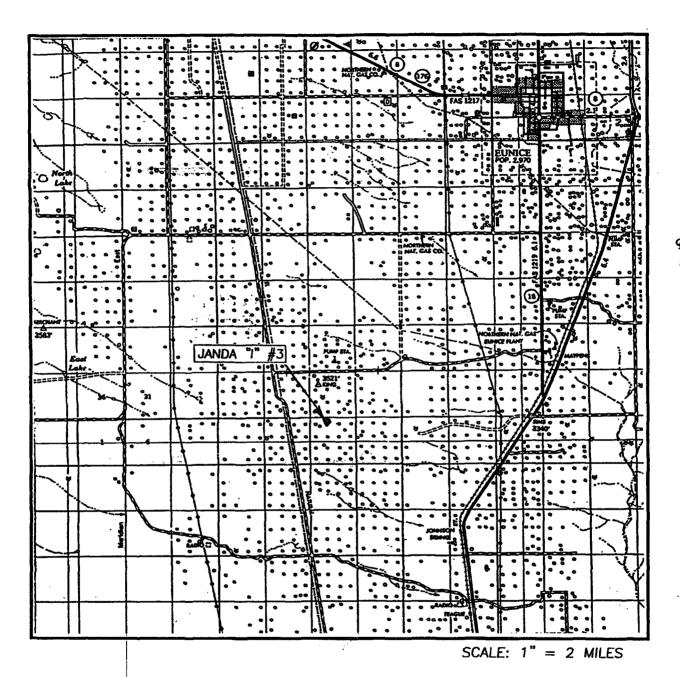
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.	<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STAND	ARD UNIT HAS BE	EN APPROVED BY TH	E DIVISION
LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my-knowledge and belief.
42.81 AC	43.05 AC GEODETIC COORDINATES NAD 27 NME Y = 488928.1 N X = 839387.4 E LAT. 32'20.2181"N LONG. 103'14'04.12"W	43.27 AC	43.51 AC	Signature Joe T. Janica Printed Name Agent Title 09/08/03 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. August 28, 2003 Date Surveyselfulling AW.B Signature is Seen as Surveys AW.B Certificate No. GARY mission 12841

VICINITY MAP



1.45

SEC. 2 TWP. 23—S RGE. 36—E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 560' FNL & 2310' FWL

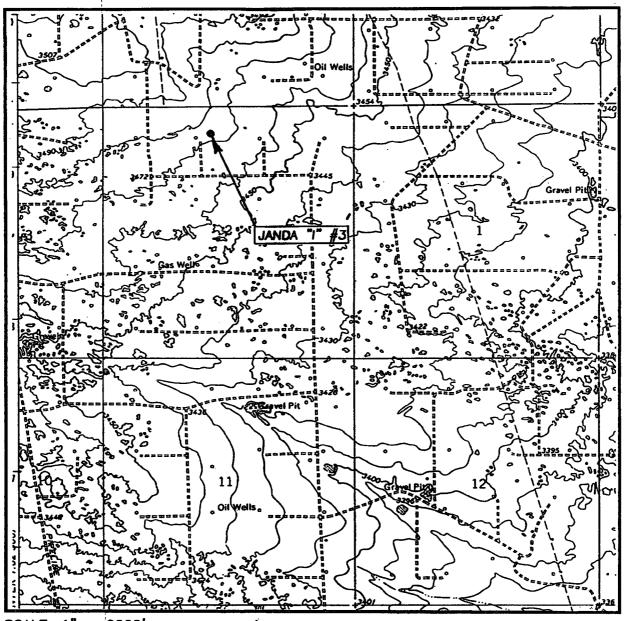
ELEVATION 3465'

OPERATOR ARCH PETROLEUM, INC.

LEASE JANDA "I"

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10' RATTLESNAKE CANYON, N.M.

SEC. 2	TWP. 23-S	RGE. 36-E
SURVEY	N.M.P.M.	
COUNTY	LEA	
7	560' FNL &	
ELEVATION	3465	
	ARCH PETRO	•
	JANDA "I"	
U.S.G.S. TOP	OGRAPHIC MAI) 1.

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

Submit 3 Copies To Appropriate District	State of 1	New Me	xico		Form C-	
Offict District I	Energy, Minerals a	and Natur	ral Resources		Revised June 10,	2003
1625 N. French Dr., Hobbs, NM 88240				WELL API NO).	1
District II	OIL CONSERV	ATION	DIVISION	30025-36396		
1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicate Type	e of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE	FEE _	
District IV	Santa Fe	e, NM 87	505	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						
87505	GEG AND REPORTS ON	LWELLO		7 7 >7	TT A	
SUNDRY NOTIC DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON				or Unit Agreement Nan	ne
DIFFERENT RESERVOIR. USE "APPLIC				J. F. Janda NC	l - 1	
PROPOSALS.)	(2011	,		0 377 3337 1		
1. Type of Well:				8. Well Number	er	
Oil Well 🔽 Gas Well 🗌	Other			11		
2. Name of Operator				9. OGRID Nu	mher	
Arch Petroleum Inc.				962	11001	
3. Address of Operator				10. Pool name	or Wildest	
P O Box 10340, Midland, Tx 7970	12-7340				Seven Rivers/Queen	
4. Well Location	72-73-40			_ Langile Mattix	Seven Kivers/Queen	-
4. Well Location						
Unit Latter Let 2	560' foot from the N	owth	line and 2210?	foot from th	n Taat lina	1
Unit Letter Lot 2 :	560' feet from the N	ormi	line and	feet from the	e <u>East</u> line	
Section 2	Township 12	e Da		NIMBM I a	Casantas	ľ
Section 2	Township 23		inge 36E	NMPM Lea	a County	ng da ngaga
	11. Elevation (Show wh	ietner DK,	KKB, KI, GK, etc.			
	3465'	11				
	appropriate Box to In-	dicate N				
NOTICE OF IN	TENTION TO:		SUB	SEQUENT R	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	RK 🗆	ALTERING CASING	
_		_				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS 🔲		
		_			ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 📙		
·	COMPLETION		CEMENT JOB			
OTHER:		a	OTHER:			П
	(0)					
13. Describe proposed or compl						
of starting any proposed wo	rk). SEE RULE 1103. F	or Multip	le Completions: A	ttach wellbore dia	igram of proposed comp	letion
or recompletion.						
A 1 D / 1						
Arch Petroleum respectfully requests	the Well No. change as i	indicated t	below for API No.:	30025-36396	12345678070	
	1 D 1 1 1 100	1 110			\12 3 10)	
Previous Well Nam	ne: J. F. Janda NCT-	1 #3			<i>//</i>	<u>```</u>
				/	6 80	12
Change To Well N	Name: J.F. Janda NCT	-1 #11		/8	DFF 2003	~ \ ~ \
				(§	2 2	42
				19	§ ₹ 30°	01 ;
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	<i>2</i> 0				The state of the s	
I hereby certify that the information a	above is true and complet	te to the be	est of my knowleds	ge and belief.		
I hereby certify that the information a	above is true and complet	te to the be	est of my knowledg	ge and belief.		
I hereby certify that the information a SIGNATURE			est of my knowledg		DATE 12-29-03	
			,		DATE 12-29-03	
	Diglf.	TITLE <u>I</u>	,	s Manager	DATE <u>12-29-03</u> o. 432-685-8100	
SIGNATURE Kennad	cht E-mail addre	TITLE <u>I</u> ss:	Division Operations	s Manager Telephone N	o. 432-685-8100	
Type or print name Richard L. Wrige (This space for State use)	cht E-mail addre	TITLE <u>I</u> ss:	,	s Manager Telephone N	o. 432-685-8100	
SIGNATURE Kichard L. Wrig	ght E-mail addres	TITLE <u>I</u> ss:	Division Operations	s Manager Telephone N	o. 432-685-8100 AGER	2 200
Type or print name Richard L. Wrig (This space for State use)	ght E-mail addres	TITLE <u>I</u> ss: KC_FIELD	Division Operations	s Manager Telephone N	o. 432-685-8100	

Committee of the property of the confidence

Office Submit 3 Copies To Appropriate District		New Mex			Form C	
District I	Energy, Minerals a	and Natura	al Resources	Course A DENIO	March 4,	2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	5-36396	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV			5. Indicate Type	of Lease	
District III	1220 South	St. Franc	cis Dr.	STATE I		į
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	e, NM 875	505	6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTI	CES AND REPORTS ON	N WELLS		7. Lease Name o	r Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPO					•	į
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	:ATION FOR PERMIT" (FORM	M C-101) FO	K SUCH	J F Janda No		·········
1. Type of Well:				8. Well Number		'
Oil Well 🔲 Gas Well 🛚	Other			# 1, #2 , #11	, # 12 .	;
2. Name of Operator	designed. The second			9. OGRID Numb	рег	
Arch Petroleum Inc.				000962		
3. Address of Operator				10. Pool name of Jalmat	r Wildcat	
P. O. Box 10340, Midla	nd, TX 79702-734	10		J Ja Illia L		
4. Well Location		,		_	,	
Unit Letter <u>B</u> :	550 feet from the	N	line and	2310 feet fro	om the	line
						-
Section 2	Township				County	
	11. Elevation (Show wh	hether DR,	RKB, RT, GR, etc	c.)		
Pit or Below-grade Tank Application (Fo	r pit or below-grade tank clos	ures, a form	C-144 must be attac	hed)	etern (125 i village page) periti	
Pit Location: ULSectTwp_	·				carest fresh water well	
			F +			
I .	Relow-grade Tank I or	cation III.	Sect To	wn Rng :	1	
Distance from nearest surface water			SectTv	wpRng;	}	
I .			SectTv	wpRng;		
Distance from nearest surface water	feet from the	line				
Distance from nearest surface water	feet from the	line	ature of Notice	e, Report or Other	r Data	
Distance from nearest surface water	Appropriate Box to In	line	ature of Notice	e, Report or Other	r Data EPORT OF:	G [
Distance from nearest surface water	Appropriate Box to In	line	ature of Notice	e, Report or Other	r Data EPORT OF:	G 🗆
Distance from nearest surface water	Appropriate Box to In	line	ature of Notice	e, Report or Other	r Data EPORT OF: ALTERING CASIN	G □
Distance from nearest surface water	Appropriate Box to InITENTION TO: PLUG AND ABANDON CHANGE PLANS	ndicate N	ature of Notice SU REMEDIAL WO	e, Report or Other BSEQUENT RE ORK □	r Data EPORT OF: ALTERING CASIN	
Distance from nearest surface water	Appropriate Box to InITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE	line	ature of Notice SU REMEDIAL WO COMMENCE D CASING TEST	e, Report or Other BSEQUENT RE ORK □	r Data EPORT OF: ALTERING CASIN PLUG AND	
Distance from nearest surface water	Appropriate Box to InITENTION TO: PLUG AND ABANDON CHANGE PLANS	ndicate N	ature of Notice SU REMEDIAL WO	e, Report or Other BSEQUENT RE ORK □	r Data EPORT OF: ALTERING CASIN PLUG AND	
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Distance from nearest surface waterfeet from theline and	Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	ndicate Na	ature of Notice SU REMEDIAL WO COMMENCE D CASING TEST CEMENT JOB OTHER:	e, Report or Other BSEQUENT RE ORK RILLING OPNS AND and give pertinent da	r Data EPORT OF: ALTERING CASIN PLUG AND ABANDONMENT a 30 37 ites, including setimal gram of proposed con	
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Distance from nearest surface waterfeet from theline and	Appropriate Box to InITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION pleted operations. (Clearl ork). SEE RULE 1103.	ndicate N	ature of Notice SU REMEDIAL WO COMMENCE D CASING TEST CEMENT JOB OTHER: pertinent details,	e, Report or Other BSEQUENT RE ORK RILLING OPNS. AND and give pertinent da Attach wellbore diag	r Data EPORT OF: ALTERING CASIN PLUG AND ABANDONMENT 0.30.37 Ites, including estimal gram of proposed con	ted date
Distance from nearest surface waterfeet from theline and	Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION pleted operations. (Clearl ork). SEE RULE 1103.	line adicate Note to the better to the bett	ature of Notice SU REMEDIAL WO COMMENCE D CASING TEST CEMENT JOB OTHER: pertinent details, and the completions:	e, Report or Other BSEQUENT RE ORK RILLING OPNS. AND and give pertinent da Attach wellbore diag	PLUG AND ABANDONMENT 3037 ites, including estimal gram of proposed contact of propos	ted date appletion
Distance from nearest surface waterfeet from theline and	Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION pleted operations. (Clearl ork). SEE RULE 1103.	line ndicate Note to the bed guidelines [ature of Notice SU REMEDIAL WO COMMENCE D CASING TEST CEMENT JOB OTHER: pertinent details, le Completions:	e, Report or Other BSEQUENT RE ORK	PLUG AND ABANDONMENT 30 31 tes, including estimal gram of proposed continuous continuo	ted date
Distance from nearest surface waterfeet from theline and	Appropriate Box to In ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION pleted operations. (Clearl ork). SEE RULE 1103.	ine adicate Note to the bed by guidelines [ature of Notice SU REMEDIAL WO COMMENCE D CASING TEST CEMENT JOB OTHER: pertinent details, a le Completions:	e, Report or Other BSEQUENT RE ORK	PLUG AND ABANDONMENT 3037 ites, including estimal gram of proposed contact of propos	ted date
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Arch Petroleum Inc.

J F Janda NCT I #1 H/2/23S/36E Lea County, NM 30-025-09210 J F Janda NCT I #11 B/2/23S/36E Lea County, NM 30-025-36396

J F Janda NCT I #2 D/2/23S/36E Lea County, NM 30-025-09211 J F Janda NCT I #12 F/2/23S/36E Lea County, NM 30-025-36406

Arch Petroleum Inc. intends to plug and abandon the J F Janda NCT I #1 and #2 in the near future and request permission to product the J F Janda NCT I #11 and #12 until the #1 and #2 are plugged. The J F Janda NCT I #1 and #2 have both been TA'd since 1997. An intent to plug and abandon the #1 and #2 should be forthcoming. Attached is a C-102 showing the four wells and the 320 acre outline.

District I

1625 N. French Dr., Hobbs, NM 88240

District I

1301 W. Grand Avenue, Artesia, NM 88210

District II

1000 Rio Brazos Rd., Aztec, NM 87410

District 1V

1220 S. St. Francis Dr., Santa Fe, NM 87505

30-025- 3b

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

² Pool Code

79240

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

Jalmat

14904	Code	JFJ	Janda N	CT I	Property 1	vame .		l l	Well Number
OGRID I	No.				^a Operator	Name		,	'Elevation
000962		Arch	Petrol	eum Inc					
						Location			
儿 or lot no.	1	Township	Range	Lot Idi	Feet from the	North/South line	Feet from the	East/West line	County
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UL or lot no.	Castlan	Township		Lot Ide		f Different From	M Surface Feet from the	Part/Street the	
or lot no.	Section	Townsmb	Range	1201 101	reet from the	Mormysouch me	rea from me	East/West line	County
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Submit Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1	OIL CONSERVATION	ON DIVISION	LAUFELL ARIANO	
P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St.	7505	WELL API NO. 30–025–36396	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 8	/303	sIndicate Type of Lease	
DISTRICT !II			S'aState Oil & Gas Lease No.	TATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410				İ
(DO NOT USE THIS FORM FOR PRODIFFERENT RESER	ICES AND REPORTS ON WE DPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	rLease Name or Unit Agreen	
(Type of Well: OIL GAS WELL X WELL	OTHER		J. F. Janda NCT	-1
aName of Operator		PAITIA	»Well No.	
Arch Petroleum Inc.	CAN	FIDENTIAL	11	
P. O. Box 10340, MidT			Pool name or Wildcat Jalmat Tansil Y	ates 7 Rvrs
Unit Letter B : 560	Feet From The North	Line and231	O Feet From TheE	ast Line
Section 2	Township 23S	Range 36E	_{NMPM} Lea	County
	nelevation (Show whether DF 3465	RKB, RT, GR, etc.)		
11 Check A	opropriate Box to Indicate N	ature of Notice, Rep	port, or Other Data	
NOTICE OF IN			SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTI	ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS. X	G AND ANBANDONMENT
PULL OR ALTER CASING	_	CASING TEST AND CEME	ENT JOB	35
OTHER:	· · ·	OTHER:		
Describe Proposed or Completed Operation	ns (Clearly state all pertinent details, and gi	re pertinent dates, including es	timated date of starting any pri	oposéde S
work) SEE RULE 1103.			12	74 33/
			1657	
hrs 01/25/04. Ran 25 jts 8-5/8". CaCl2 @ 14.8 ppg. Circ 175 ski	J Capstar #14. Spud well @ 16:0 32# J-55 ST&C csg. BJ cmt'd w/ s to surface. Plug down @ 14:30	625 sks 35:65:6 @ 12.5	8 ppg followed by 200-s	sks-Cl-"C" + 2%
BOP's & test ok.				
	ole to 3722'. TD reached @ 19:00 1.09 ppg. Circ 115 sks to surface.		jts 5-1/2" 15.5# J-55 L7	ſ&C csg. Cmt'd w/
I hereby certify that the information above is	11:4	_		
SIGNATURE	ugu.	me <u>Sr. Operatio</u>	on Tech D	ATE 03/12/04
TYPE OR PRINT NAME Cathy Wri	ght	432	2-685-8100 TELEP	PHONE NO.
(This space for State Use)		ORIGINAL SIG	****	
ADIODONIED DV		PAUL F. KA PETROLEUM EN	INED BY	IIIv
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		TETHOLEUM EN	IGINFED 0	MATE JUN 3 0 2004
			in rela	•

Pogo Producing Company P.O. Box 10340 Midiand, TX 79702-7340

J.F. Janda "I" #11

Lea County, New Mexico B = 2 - 23 - 3be 560 N + 2310/E

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750	2.50	1/2	0.88	2.19	8.68
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1120	1.20	1/4	0.44	0.53	10.30
1416	2.96	1	1.75	5,18	15.48
1716	3.00	2 1/2	4.38	13,13	28.60
1836	1.20	1	1.75	2.10	30.70
2131	2.95	1 1/4	2.19	6.45	37.16
2439	3.08	1 1/2	2.63	8.09	45.24
2723	2.84	1 1/2	2.63	7.46	52.70
3023	3.00	2 1/4	3.94	11.81	64.51
3173	1.50	1 1/4	2.19	3.28	67.79
3443	2.70	1 1/4	2.19	5.91	73.70
3722	2.79	1 1/4	2.19	6.10	79.80



Michael Roghair - General Manager

The attached instrument was acknowledged before me on the day of Jeb., 2004 by Michael Roghair, General Manager CapStar Drilling, L.P.

TAMME HUGGINS
MY COMMISSION EXPIRES
May 21, 2006

District I PO Box 1980, Hobbs, NM \$8241-1980 District II

. (

State of New Mexico

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

PO Drawer DD, Artesia, NM \$8211-0719

OIL CONSERVATION DIVISION

PO Box	2008	Sente	Pa.	NM	\$7504-2068

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WELL LOGS

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Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 **Revised 1-1-89**

OIL CONSERVATION DIVISION

2040 Pacheco St.

WELL API NO.	

30-025-36396 5. Indicate Type of Lease DISTRICT II Santa Fe. 87505 STATE X P.O. Drawer DD, Artesia, NM 88210 FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER b. Type of Completion: J. F. Janda NCT-I NEW WORK DEEPEN DEEPEN RESVR OTHER 8 Well No. 2. Name of Operator Arch Petroleum Inc. 9. Pool name or Wildcat 3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340 Jalmat Tansil Yates 7 Rvrs 4. Well Location 2310 East North 560 Feet From The Feet From The Line and Line Unit Letter 235 36E Lea Section Township Range **NMPM** County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 01/24/04 01/29/04 03/04/04 3465 3466 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools 0-3722 Cable Tools Drilled By Many Zones? 3722 3630 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yates Seven Rivers 2930-3517 UXIE 21. Type Electric and Other Logs Run 22. Was Well Cored 10 No 🗀 23. CASING RECORD (Report all strings set in well) AMOUNT PULLED HOLE SIZE CEMENTING RECORD WEIGHT LB/FT. **CASING SIZE DEPTH SET** 1120 825\sks 8-5/8 32 12-1/4 5-1/2 15.53722 7-7/8 895 sks 251 51 11 9V LINER RECORD **TUBING RECORD** 25. SIZE TOP BOTTOM SACKS CEMENT DEPTH SET **PACKER SET SCREEN** SIZE 2-3/8 3581 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Acdz w/ 1400 gals 15% acid 2930-3517 2930-3517 (25 holes) Frac w/ 175,000# 16/30 Brady 50.000# 16/30 SLC **PRODUCTION** 28. **Date First Production** Production Method (Flowing, gas tift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 03/04/04 Pumping Producing Date of Test Prod'n For Choke Size Oil - BbL. Gas - MCF Hours Tested Water - BbL. Gas - Oil Ratio **Test Period** 03/08/04 24 87 60 Flow Tubing Press. Calculated 24 Gas - MCF Casing Pressure Oil - ВЫ.. Water - BbL. Oil Gravity - API - (Corr.) Hour Rate 87 60 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Fernando Espino 30. List Attachments C-104, Log, Deviation Survey, Sundry 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Coshy Wight Sr Oper Tech 03/12/04 Printed Cathy Wright

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	New Mexico		No	rthwestern	New	Mexico
T. Anhy	T.	. Canyon	T. Ojo A	lamo _	T.	Penn.	"B"
T. Salt	Т	. Strawn	T. Kirtla	nd-Fruitl	and T.	Penn.	"C"
B. Salt	T.	. Atoka	T. Pictu	red Cliffs	3 T.	Penn.	. "D"
T. Yates	Т	. Miss	T. Cliff I	House _	T.	Leady	<i>i</i> ille
T. 7 Rivers	T	. Devonian	T. Mene	efee	T.	Madis	on
		. Silurian					
T. Grayburg	T	. Montoya	T. Mand	os	T.	. McCr	acken
T. San Andres	3 T	. Simpson	T. Gallu	p	<u>T</u> ,	. Ignac	io Otzte
T. Glorieta	T	. McKee	Base G	reenhon	nT.	. Grani	te
T. Paddock _	T	. Ellenburger	T. Dako	ta	T.	·	
T. Blinebry	T	. Gr. Wash	T. Morri	ison	T.		
T. Tubb	T	. Delaware Sand	T. Todil	to	T.	·	
T. Drinkard _	T	. Bone Springs	T. Entra	ada	T.		
T. Abo	T	•	T. Wing	ate	T	·	
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T. Penn	T	•	T. Perm	nain	Τ		
T. Cisco (Boug	jh C) T	•	T. Penr	າ. "A"	T	•	
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Include data d		r inflow and elevation					
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No. 3, from	••••••	to		fe	et		******
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Thickness

OG6C101 CMD: C101-APPLICATION FOR ONGARD PERMIT TO DRILL 06/15/04 17:58:28

OGOMES -TPI4

Opr Name, OGRID Idn Addr: ARCH PETROLEUM INC 962 API Well No: 30 25 36406 APD Status (A/C/P): A Aprvl/Cncl Date : 09-15-2003

PO BOX 10340

MIDLAND, TX 79702-7340

Prop Idn: 14904 J F JANDA NCT I

Well No:

U/L Sec Township Range Lot Idn North/South

East/West

OCD U/L Surface Locn : נה נה API County:

36E

FTG 1890 F N FTG 1650 F W

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : R Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation : 3469

State Lease No: Multiple Comp (S/M/C) ഗ

Prpsd Depth : 3700 Prpsd Frmtn : 7RQ

E0009: Enter data to modify record

PF01

HELP

PF02 PF08

PF07

PF03 EXIT PF04 GoTo

PF10 C102 PF11 HISTORY PF12

PF05

PF06 CONFIRM

PF09 PRINT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III
1000 Rio Brazos Road, Azrec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

09/11/03

505-391-8503

State of New Mexico Energy Minerals and Natural Resources

Submit to appropriate District Office

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

State Lease - 6 Copies Fee Lease - 5 Copies

Form C-101

Revised March 17, 1999

APPL	ICATIO	ON FOR	PERMIT	TO DRII	I RE-E	NTER	. DEI	EPEN.	PLUGBAC	K. OR		A ZONE
			Operator Name	and Address						OGRIDN		ALUNE
				PETROLET BOX 1034		•			962	API Nu	nher	
			MIDLA		45 7970	2-734	0		30-02-5			6
1490	ry Code)4				Property N	JANDA	15	NC	t-11		. Mai J	Na. 4
				7	Surface I	ocatio	n		··			
UL or lot no.	Section	Township	Range	Locida	1	con the				Ess/We	st line	Coursy
F	2	238	36E		189	0'	NOR	TH	1650'	WEST		LEA
			Proposed 1	Bottom Ho	le Locati	on If D	iffere	nt Fron	Surface	'		
UL or lot no.	Section	Township	Range	Loxida	Foot S	022 the	North/S	outh line	Feet from the	East/We	s line	County
		<u>, </u>	<u> </u>	<u> </u>						<u> </u>		
	lie Ma		Proposed Pool 1	G		1			*Propo	sed Pool 2		
SOUTH	EUNICE	-SEVEN	RIVERS/O	UEEN (2	4 130)							·
			" Well Type Co								.	· · · · · · · · · · · · · · · · · · ·
Work	Type Code N	1	O werr type co	KG6	ROTAR	e/Roczy Y			Lesse Type Code		346	d Level Elevanon 9 1
	MO Mittale		Proposed Des			Dation .		CADO	Contractor STAR			Spud Date
L			3700'		/Rivers				o i air	WE	EN A	PPROVED
		1		i		nd Cement Program				т		
Hole S	ize	i	sing Size	Casing we	ight/foot		etting De	spth .	Sacks of Ca	enent	1	Stimated TOC
24"		1	20"	CONDUCT	ror		401		Redi-mix	·	Surf	
	12½"	8 5/8	11	32			100'	<u>. </u>	650 Sx.		Burf	
7 7/8"		5½"		15.5		3700' 750 Sx				750	FS.	
		<u> </u>	·							<i>.</i>	<u> </u>	
											<u> </u>	
Describe the	proposed p	rogram. If th	nis application is t	0 DEEPEN or 8	LUG BACK	, give the	iara on t	he present ;	productive zone an	besoqonç b	new pro	ductive cons.
Describe the bio	owout preve	ntion progra	m, if any. Use ac	ditional sheets it	f necessary.							
4		hole t	:0 40'. S	et 40" d	of 20"	condu	ctor	pipe	and cemen	nt to	surf	ace with
Redi	i-mix.											
2 Dri	11 121	™ hole	to 1100'	. Run an	d set	1100.	of 8	5/8"	32# J - 55	ST&C	casi	ng.
Ceme	ent wi	th 650	Sx. of C	lass "C"	cement	t + a	dditi	ves,	circulate	cemer	it to	surface.
_				_ • _	_			. 61.11	15 52 7 5	- amc		•
3. Dri	11 7 7	/8" ho] +5 750	le to 370	0'. Run	and set	t 3/0	io 'U	ַ לאַנ יעפּנּ	15.5# J-5	2-5TAL 6-5-6-7	cas	surface.
Сеш	ent wi	LII 750	SX. UI C	1455 .0	Cemen		uuici	ives,		Comor	-970	À
									28293037	0.	ت میر	(3)
				Expires	1 Year	From	Аррі	roval	(E) A	V Pa	2.	131
! !			Permit Dat	e Unless	Drilling	g Und	lerwa	y	28.	You is	G.	43
							:		100	Cos Cl	2	1415167
											<u> </u>	<u>y</u>
		commanion gr	ven above is true	and complets to	the best of		(DIL CO	NSERVATI	ONDI	Visio)N
my knowledge	and belief	y	(1-	n : 2-	.	Approve	dby: /		211		_	
Signature:	100-	<u>e/.</u>	Jer 1	uch	<u>. </u>		//	m	11 78	MUL	-	MOUNTES
Printed name:	Joe] Agent	[. Jani	ca			Title		000				NGINEER
AIUC						Approva	i Date:	SEP_	1 5 2003 ≥	piration D	ate:	

Conditions of Approval:

DISTRICT I P.O. Box 1980, Hobbs, NM 82341-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88811-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT IV

DISTRICT III

P.O. BOX 2088, SANTA FR, N.M. 87604-2088

1000 Rio Brazos Rd., Axtec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	ame	
30-025-36	40A 37240	LANGLIE-MATTIX-7RIVERS,	QUEEN, GRAYBURG
Property Code		JANDA "A A / C + - \	Well Number
14904		JANDA "JANDA"	4
OGRID No.		Operator Name	Elevation
962	ARCH P	PETROLEUM, INC.	3469'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fest from the	Best/West line	County
F	2	23-S	36-E		1980'	NORTH	1650'	WEST	LEA

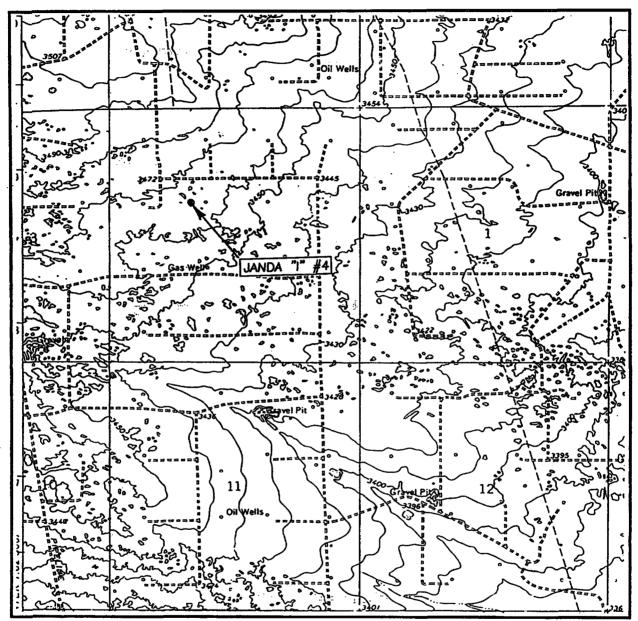
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
Dedicated Acres	Joint o	r Infill Co	acitabileaa	Code Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD	UNIT HAS BEEN	APPROVED BY TE	E DIVISION
LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the
	.086			bart of my knowledge and ballet.
42.81 AC	43.05 AC	43.27 AC	43.51 AC	Signature Joe T. Janica Printed Name
1650'				Agent Title 09/11/03 Date
<u> </u>				SURVEYOR CERTIFICATION
	NAD 27 NME Y = 487556.4 N	1	,	I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my
	X = 879266.2 E LAT. 32'20'07.78"N LONG. 103'14'19.52"W			supervison, and that the same is true and correct to the best of my belief. September 05, 2003
				Date Surveyed A.W.B Signature a Sect of O.S. Professional, Surveyor O.M.
		,		bog h Embon 9/9/03
				Certified No. GARY MISSY 12841

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

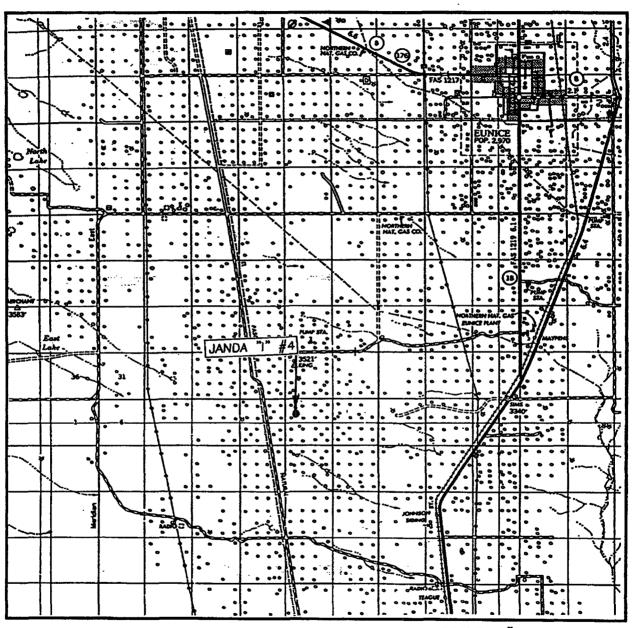
CONTOUR INTERVAL: 10' RATTLESNAKE CANYON, N.M.

SEC. 2	TWP. <u>23-S</u>	RGE. 36-E
SURVEY	N.M.P.N	1
COUNTY	LEA	
DESCRIPTION	1980' FNL	& 1650' FWL
ELEVATION	3469	
OPERATOR	ARCH PETR	OLEUM, INC.
		NCT-1
	OGRAPHIC M	
RATTLESNAK	<u>E CANYON, N</u>	I.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

Submit 3 Copies To Appropriate District Office	State of New Mex	xico	Form C-103			
District 1	Energy, Minerals and Natur	ral Resources	WELL ADVISO	Revised June 10,	2003	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30025 -36496>	36406		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type			
District III	1220 South St. Fran	icis Dr.		FEE [
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	' 505	6. State Oil & G			
1220 S. St. Francis Dr., Santa Fe, NM						
SUNDRY NOTIO	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name of J. F. Janda NCT-	or Unit Agreement Na	me	
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	OR SUCH				
1. Type of Well:	**		8. Well Number			
	Other		12			
2. Name of Operator			9. OGRID Num	ber		
Arch Petroleum Inc. 3. Address of Operator			962 10. Pool name o	- Wildoot		
P O Box 10340, Midland, Tx 7970	2-7340			Seven Rivers/Queen		
4. Well Location				Otton 12110101 Quodin		
	•]	
Unit Letter F : 15	890' feet from the North	line and <u>1650'</u>	feet from the	West line		
Section 2		ange 36E	NMPM Lea	County	AND RECEIVED MADE	
	11. Elevation (Show whether DR, 3469'	, RKB, RT, GR, etc.)				
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other	r Data	positive flores strained	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT RE	EPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗆	ALTERING CASING	; 🗆	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND		
PULL OR ALTER CASING	MULTIPLE 🚾 🔲	CASING TEST AN	ND 🗆	ABANDONMENT		
	COMPLETION	CEMENT JOB				
OTHER:		OTHER:				
	eted operations. (Clearly state all prk). SEE RULE 1103. For Multiple					
Arch Petroleum respectfully requests	the Well No. change as indicated b	below for API No.:	30025-36406	7.070		
Previous Well Nam	ne: J. F. Janda NCT-1 #4		·	234567897	2773	
Change To Well N	Name: J.F. Janda NCT-1 #12		/	3	12	
Change 10 Wen 1	tame. 3.1. Janua 110 1-1 #12		/s	12.29.30.37. INT. 2003 Hobbs	14	
			(6	25 Jab	5	
				23.2	131415161>	
				1/6	.es/	
				132	رق) /	
				\$55.55 FG		
I hereby certify that the information a	above is true and complete to the be	est of my knowledge	e and belief.			
SIGNATURE Kahand	Writt TITLE I	Division Operations	Manager	DATE <u>12-29-03</u>		
Type or print name Richard L. Wrig	0			-		
(This space for State use)	μι Ε-ilian audress:		1 elepnone No.	. 432-685-8100		
(11110 space for state use)	OC FIELD	REPRESENTATIVE	II/STAFF MANA	GER HAND) 2001	
APPPROVED BY Conditions of approval, if any:	Wank TITLE			DATE JAN 0 2	2004	

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 2	TWP. <u>23-S</u>	RGE. 36-E
SURVEY	N.M.P.M.	
COUNTY	LEA_	
DESCRIPTION	1980' FNL &	1650' FWL
ELEVATION	3469°	
OPERATOR	ARCH PETRO	LEUM, INC.
IFACE	JANDA *	N/c+-1

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

Submit 3 Copies To Appropriate District	State of N	New Mex	tico		Form C-103
Office District I	Energy, Minerals a	nd Natur	al Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	7 7 4 0 6
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION	DIVISION		25-36406
District III	1220 South			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,			STATE 6. State Oil & G	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa i C,	, 14141 07.	505	o. State Oil & G	as Lease No.
87505					
	CES AND REPORTS ON			7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS				1, 5, 1, 1,	OT 7
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM	1 C-101) FO	KSUCH	J F Janda N	
1. Type of Well:				8. Well Number	
Oil Well Gas Well X	Other			#1 #2, #17	# #12
2. Name of Operator			-	9. OGRID Num	ber
Arch Petroleum Inc.	•			000962	
3. Address of Operator		<u> </u>		10. Pool name o	r Wildcat
P. O. Box 10340, Midla	nd TX 79702-7340	D		Jalmat	
4. Well Location		-		<u></u>	
	.000	. 2		17 = 0	า
Unit Letter 🗜 :	feet from the	N	line and	1650 feet from	om theline
Section 2		226 -	265		
Section 2			nge 36E		County
	11. Elevation (Show wh	ether DR,	RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application (Fo	r nit or helow grade tank close	ree a form	C-144 must be attach	ad)	
	,				
Pit Location: ULSectTwp_					
	V-1			- D	•
Distance from nearest surface water			SectTw	p	•
Distance from nearest surface water feet from theline and			SectTw	pKng	•
12. Check A	Appropriate Box to Inc	_line dicate N	ature of Notice,	, Report or Othe	r Data EPORT OF:
feet from theline and	Appropriate Box to Inc	_line dicate N	ature of Notice,	, Report or Othe	r Data
12. Check A	Appropriate Box to Inc ITENTION TO: PLUG AND ABANDON	_line dicate N	ature of Notice, SUE REMEDIAL WOR	, Report or Othe	T Data EPORT OF: ALTERING CASING
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK	Appropriate Box to Inc ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE	_line dicate N	ature of Notice, SUE REMEDIAL WOR COMMENCE DR	, Report or Othe BSEQUENT RI RK □	T Data EPORT OF: ALTERING CASING □
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	Appropriate Box to Inc ITENTION TO: PLUG AND ABANDON CHANGE PLANS	dicate N	ature of Notice, SUE REMEDIAL WOR COMMENCE DR	, Report or Othe SSEQUENT RI RK [] RILLING OPNS.[]	T Data EPORT OF: ALTERING CASING PLUG AND ABANDONMENT
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12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	Appropriate Box to Inc ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	dicate N	ature of Notice, SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER:	Report or Othe SSEQUENT RICK RILLING OPNS.	Pr Data EPORT OF: ALTERING CASING PLUG AND ABANDONMENT
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	Appropriate Box to Inc ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Deleted operations. (Clearly	dicate N	ature of Notice, SUE REMEDIAL WOF COMMENCE DR CASING TEST A CEMENT JOB OTHER:	Report or Othe SSEQUENT RICK RILLING OPNS. AND 79 30 and give pertinent de	PLUG AND ABANDONMENT
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON TO PULL OR ALTER CASING THER: 13. Describe proposed or comp	Appropriate Box to Inc ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Deleted operations. (Clearly	dicate N	ature of Notice, SUE REMEDIAL WOF COMMENCE DR CASING TEST A CEMENT JOB OTHER:	Report or Other SSEQUENT RICK RILLING OPNS. AND and give pertinent datach wellbore diagonal control of the	PLUG AND ABANDONMENT ates, including estimated degram of proposed completi
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Arch Petroleum Inc.

J F Janda NCT I #1 H/2/23S/36E Lea County, NM 30-025-09210 J F Janda NCT I #11 B/2/23S/36E Lea County, NM 30-025-36396

J F Janda NCT I #2 D/2/23S/36E Lea County, NM 30-025-09211

J F Janda NCT I #12 F/2/23S/36E Lea County, NM 30-025-36406

Arch Petroleum Inc. intends to plug and abandon the J F Janda NCT I #1 and #2 in the near future and request permission to product the J F Janda NCT I #11 and #12 until the #1 and #2 are plugged. The J F Janda NCT I #1 and #2 have both been TA'd since 1997. An intent to plug and abandon the #1 and #2 should be forthcoming. Attached is a C-102 showing the four wells and the 320 acre outline.

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

				32.101	1 1			10			
30-6		3640	06 1	Pool Code 7924(0		Jalmat	³ Pool Naı	me 		
⁴ Property C 14904	Code	JF	Janda N	CT I	⁵ Pro	operty Na	ame		1	'Well ,2,11,	Number 12
¹ OGRID N 000962	lo.	Arch	Petrol	eum Inc		erator N	ame			* Ele	vation
		-			10 Sur	face I	ocation				
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Dedicated Acres	¹³ Joint o	or Infill	Consolidation	Code 15 Oz	rder No.						
320								·			
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CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

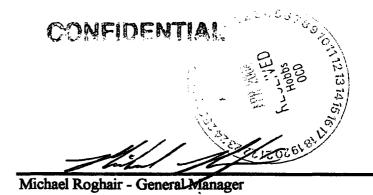
Form C-103 Revised 1-1-89

JUN 3 0 2004

OIL CONSERVATION DIVISION <u>DISTRICT |</u> P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30-025-36406 Santa Fe. NM 87505 DISTRICT II sindicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE **DISTRICT III** State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) J. F. Janda NCT-I Type of Well: WELL [] GAS WELL 🛛 OTHER «Well No. »Name of Operator Arch Petroleum Inc. Pnot name or Wildcat Address of Operator Jalmat Tansil Yates 7 Ryns P. O. Box 10340, Midland, TX 79702-7340 4Well Location 1650 : 1890 Feet From The North West Feet From The 238 36E Lea Section Township **NMPM** County Rance «Elevation (Show whether DF, RKB, RT, GR, etc.) 3469 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT **CHANGE PLANS PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud & Set Surface Csg - MIRU Capstar #14. Spud well @ 20:30 hrs 01/30/04. Drld 12-1/4" hole to 1100. TD reached @ 1130 hrs 01/31/04. Ran 25 its 8-5/8" 24# J-55 ST&C csg. BJ cmt'd w/ 525 sks 35:65:6 @ 12.8 ppg followed by 200 sks Cl "C" +2 CaCl2 @ 14.8 ppg. Circ 210 sks to surface. Plug down @ 18:00 hrs 01/31/04. WOC 16 hrs. Make cut-off. Weid on WH-NU BOP's & test ok. TD & Prod Csg - Drld 7-7/8" hole to 3716'. TD reached @ 17:00 hrs 02/04/04. Ran 84 jts 5-1/2" 15.5# J-55 LT&C csg. Cmt'd w/ 1190 sks Cl "C" + additives @ 14.09 ppg. Circ 110 sks to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Sr. Operation Tech SIGNATURE DATE 03/12/04 Cathy Wright 432-685-8100 TYPE OR PRINT NAME TELEPHONE NO. (This space for State Use) PETROLEUM ENGINEER

Pogo Producing Company P.O. Box 10340 Midland, TX 79702-7340

J.F. Janda "I" # 12 Lea County, New Mexico	F-2-23 1899N 30-	35-360 4 1630/W 025-36401	6		
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1682	2.98	1 1/4	2.19	6.52	26.51
1978	2.96	1 1/4	2.19	6.48	32.99
2289	3.11	1 3/4	3.06	9.52	42.51
2599	3.10	1 3/4	3.06	9.49	52.01
2900	3.01	2 1/2	4.38	13.17	65.17
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3315	0.91	2	3.50	3.19	83.71
3716	4.01	2 1/4	3.94	15.79	99.50



TAMME HUGGINS
MY COMMISSION EXPIRES
May 21, 2006

Notary Public

District I PO Box 1990, Hobbs, NM 22241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Day

And the second second

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Reguest FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT (**Poperty Reguest FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator assess and Address O00962 Arch Petroleum Inc. P. 0. Box 10340 Midland, TX 79702-7340 **Poperty Code	Rio Brazos riet IV	Rd., Aztec,	NM 87410		Santa I	e, Ni	VI 87504	-2088				AMENDED REP	OR1
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

P.O. Box 1980, Hobbs, NM	88240	OIL (CONSE	ERVATION	ON I	DIVIS	ION		WELL API NO. 30-025-36406			
DISTRICT II P.O. Drawer DD. Artesia. N	IM 88210			0 Pacheco nta Fe, N		7505			5. Indicate Type of Lease STATE XX FEE			
DISTRICT III 1000 Rio Brazos Rd, Azte								6. 8	6. State Oil & Gas Lease No.			
WELL CON	PLETION	OR REC	OMPLETI	ON REPOR	RT AN	ID LOG						
1a. Type of Well: OIL WELL	GAS V	VELL X	DRY 🗌	OTHER				7. L	ease Name	or Unit Ag	greement N	ame
b. Type of Completion:		•	DIF	·F				J	. F. J	anda	NCT-I	
	DEEPEN	BACK		SVR OTHER	` <u> </u>		1		Vell No.			
2. Name of Operator Arch Petrolet	ım Inc.			ONFIL)EP	A A BOX	3.T			12		
3. Address of Operator P. O. Box 103	840. Mid	land. T	x 79702	2–7340					ooiname o lmat l		Yates	7 Rvrs
4. Well Location									· / · · · ·		N.	
Unit Letter	- :	1890 Feet	From The	North		Line a	and	1650	Feet	From The	we	ST Line
Section	2	Town	ship	23S R	ange	36E		NMPA		ea		County
10. Date Spudded 11 01/30/04	02/04/0		03/	mpl. <i>(Ready to I</i> 04/04				(DF&) 469	RKB, RT, G	R, etc.)	14. El	ev. Casinghead 3470
15. Total Depth 3716		Back T.D. 3664	T	17. If Multiple Co Many Zone	ompi. H s?	ow .	18. Inte	rvals od By	Rotary Too 0-371		Cable	Tools
19. Producing Interval(s), o	f this completi	on - Top, Botto							1.	20. Was	Direction	al Survey Made
Yates Seven		461-293	8 (OA)	 _			·	$\frac{0}{1}$	22. Was W	No of Comd		
21. Type Electric and Othe GR/CCL, CNL	Logs Ruii								No No	en coleu		
23.		CAS	SING RE	CORD (F	Repor	t all str	ings se	et in w	ell)		<u></u>	
CASING SIZE 8-5/8	WEIGH 24	T LB/FT.	DEPTI	H SET	<u>но</u> 12-	LE SIZE			IENTING I	RECORD) /	AMOUNT PULLED
5-1/2	15.5		3716		7-7				0 sks			
								_				
	<u> </u>			<u>_</u>								
24.			R RECO		T			25.			RECOF	
SIZE	TOP	ВС	TTOM	SACKS CEM	ENT	SCRE	EN	2-3	SIZE	. 290		PACKER SET
					二				/	5		21
26. Perforation record (interval, size	, and numbe	r)									QUEEZÈ, ETC.
3461-2938 (0.	۵١					3461-	1 INTERV	AL	Acd2			ERIAL USED s 15%2a/cid
3401-2556 (0)	, , , , , , , , , , , , , , , , , , ,						-300		Frac	w/ 21	9:420	# 16/30/Brady
28.				PRODUC	TIO	<u></u>	· · · · · · · · · · · · · · · · · · ·		6343		80 Flex	(sand)
Date First Production		Product		lowing, gas lift,			type pum	p)		V ZZ	ell Status	(Prod. or Shut-in)
03/04/04	111		owing	Durate Co.		0" 514					Produc	
Date of Test 03/08/04	Hours Teste		Choke Size 24/64	Prod'n For Test Perio		Oil - BbL.	- 1	3as - MC 186	≆ 	Water - E	BIDL.	Gas - Oil Ratio
Flow Tubing Press. 23	Casing Pres	sure (Calculated 24- lour Rate	Oil - BbL.			MCF 86		r - BbL.		Gravity - A	PI - (Corr.)
29. Disposition of Gas (So Sold	ld, used for fu	el, vented, etc	.)					- 		Witnessed	By do Esp	ino
30. List Attachments	Dovisti	on Cuma	OV C	dny	·	. 						
C-104, Logs,					complet	e to the be	st of mv km	owledge	and belief			
1	yhy		_				,					go 15 5 15 5
Signature	a y	ww8	···	Printed C	athy	Wrigh	it	Titl	e_Sr(per T	ech	03/12/04 Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
			T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T. Tubb	T. Delaware Sand	T. Todilto	T				
			Т				
T. Abo	T	T. Wingate	T				
T. Wolfcamp	T	T. Chinle	T				
T. Penn	T	T. Permain	т				
T. Cisco (Bough C)	T	T. Penn. "A"	T				
	OIL OR GAS	SANDS OR ZONES					
No. 1, from	to	No. 3, from	to				
			to				
	IMPORTA	NT WATER SANDS					
	of water inflow and elevation						
	to						
	to						
No. 3, from	to	feet					

LITHOLOGY RECORD (Attach additional sheet if necessary)

			,	(,	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		1354 1518 2900 3004 3209 3631	Anhydrite Top Salt Base Salt Yates Seven Rivers Queen				
		·				·	
ļ							



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

- MEMORANDUM -EXAMINER'S RULE INTERPRETATION

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

TO:

All Jalmat and Eumont Oil and Gas Operators.

FROM:

Michael E. Stogner, Chief Hearing Examiner/Engineer (OCD).

SUBJECT:

The restoration of previously authorized/established non-standard gas spacing units within the Jalmat (79240) and Eumont (76480) Gas Pools under the provisions of Rules 4 (C) of the "Special Pool Rules for the Jalmat Gas Pool" and "Special Pool Rules for the Eumont Gas Pool," as promulgated by Division Order No. R-8170-P, issued in

Case No. 12563 on December 4, 2001.

DATE:

June 8, 2004.

Development of the Eumont and Jalmat Gas Pools commenced in the early 1950's under a gas prorationing system based on acreage and a considerable number of non-standard gas spacing and proration units were routinely approved under special rules governing both pools applicable at the time.

By Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001, the Division caused the prorationing of gas production to cease within the Jalmat and Eumont Gas Pools and promulgated special pool rules that provide for: (i) oil development on standard 40-acre oil spacing units [Rule 2 (B)] and gas development on standard 640-acre gas spacing units [Rule 2 (A)]; (ii) gas development on a well density based on one well per 160 acres [Rules 3 (C) and (D)]; (iii) gas well locations to be no closer than 660 feet to any outer boundary of the assigned gas spacing unit or governmental quarter section line nor closer than 330 feet to any governmental quarter-quarter section line [Rule (A) (2)]; and (iv) administrative exceptions, in most cases, to these rules (Rule 4) with notification, including the formation of non-standard gas spacing units [Rule 4 (C) (1)]. The special pool rules prohibit: (i) the simultaneous dedication of acreage committed to a gas well in either the Jalmat or Eumont Gas Pool to an oil well [Rule 2 (C)]; and (ii) a gas well density greater than one Jalmat or Eumont well per quarter-quarter section [Rule 3 (D)]. The special pool rules further provided that all existing rule exceptions, whether granted administratively or through hearing, in effect on the issuance date of Division Order No. R-8170-P, be "grandfathered" [Rule 6 (B)].

Page: 1 Document Name: untitled

OGGIWCM CMD ::

ONGARD

06/15/04 17:59:03

INQUIRE WELL COMPLETIONS

OGOMES -TPI4

WC Status : Eff Date : 04-05-1994 9210 API Well No: 30 25

79240 JALMAT; TAN-YATES-7 RVRS (GAS) Pool Idn

962 ARCH PETROLEUM INC 14904 J F JANDA NCT I OGRID Idn Prop Idn

: 001 Well No

GL Elevation: 3452

East/West Prop/Act(P/A) Township Range North/South U/L Sec

FTG 1650 F N FTG 990 F E 36E 238 B.H. Locn

ø

Lot Identifier:

Dedicated Acre: 332.64

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) Lease Type

M0025: Enter PF keys to scroll

PF01 HELP

PF07

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF04 GoTo PF03 EXIT PF09 PF02 PF08

PF06

Date: 6/15/2004 Time: 05:59:32 PM

Submit 3 Copies to Appropriate

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

OIL CONSERVATION DIVISION

District Office OIL CONSERVATION DIVISION	
P.O. Box 2088	
DISTRICT Santa Fe, New Mexico 87504-2088	3
P.O. Box 1980, Hobbs, NM 88240	
<u>DISTRICT II</u>	API NO. (assigned by OCD on New Wells)
P.O. Drawer Dd, Artesia, NM 88210	30-025-09210
DISTRICT III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, Nm 87410	STATE FEEX
	6. State Oil & Gas Lease No.
AUDEN LUCES AND DEDORTS AND LE	014904
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	
(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	
OIL GAS	J.F. Janda NCT I
WELL X OTHER	
2. Name of Operator	8. Well No.
Arch Petroleum, Inc.	1
3. Address of Operator	9. Pool name or Wildcat
10 Desta Drive, Suite 420 E, Midland, TX 79705	Jalmat Gas
4. Well Location	000
Unit Letter H : 1650 Feet From The North Line and	990 Feet From The East Line
Section 2 Township 23S Renge 10. Elevation(Show whether DF, RKB, RT, GR,	36E NMPM Lea County
	bit.)
3452' GR	
11 Check Appropriate Box to Indecate Nature of Notice, Report, or Othe	
NOTICE OF INTENTION TO: SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTER CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABAN.
PULL OR ALTER CASING CAT JO	<u> </u>
	ary Abandonment
other. Tetilpore	ary Abandonment
12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including	
esticated date of starting any proposed work) SEE RULE 1103.	ng .
Description of Work:	
Description of Work.	
1) Set 5-1/2" CIBP @ 2950' w/2 sx cement	
2) Presure tested 5-1/2" casing to 530 psi for 30 minutes. $8/(3/97)$	
(Chart attached). Test witnessed by Gary Wink.	
(Criait attached). Test withessed by Gary Wilk.	
	•
Temporarily abandoned wellbore.	
Tri Samerice College	Sect Cherryton
This American is 1980. All and the second of	4-17
	The second secon
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	DATE: 0/05/07
SIGNITURE Rolen A. M. Tackey AITLE Technical Assistant	DATE: 8/25/97
TYPE OR PRINT NAME Robin S. McCafley	TELEPHONE NO 915-685-1961
	TELEPHONE NO. 915-685-1961
ORIGINAL FIGHED BY OF THE MILLIAMS	SEP # 4 1997
APPROVED BY DISTRICT I SUPERVISORILE	DATE SEP # 4 1997
CONDITIONS OF ADDROVAL IF ANY	

P.02 Submit 3 Copies State of New Mexico Form C-103 to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT | P O Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO 2040 Pacheco St. 30-025-09210 Santa Fe, NM 87505 DISTRICT II
P O Drawer DD, Artesia, NM 88210 sindicate Type of Lease FEE X STATE DISTRICT #1 1000 Rio Brazos Rd., Aziec, NA 87410 State Oil & Gas Lease No. 014904 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A *Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) J.F. Janda NCT I Type of Well GAS X OTHER AND NO altaine of Operator Arch Petroleum, Inc Address of Operator Pool name or Wildcat 10 Desta Drive, Suite 420E Midland, Tx 79705 **Jalmat Gas** Well Location Unit Letter H : 1650 N 990 Feet From The Ε Feet From The 238 38F Section Township NMPM County nsElevation (Show whether DF, RKB, RT, GR, etc.) 3452 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK ALTERING CASING CHANGE PLANS

X **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT Per **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER:

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

MIRU WIRELINE. SET CIBP @ 2950. DMP 2 SX CLASS C CMT ON CIBP. PRESSURE UP ON CSG TO 500#. HOLD FOR 30 MINUTES (RECORD CHART ON PRESSURE TEST FOR OCD). RD MO.

21 Hours From No Commence

I hereby certify that the information above is true and complete to the best of n	ny knowledge and belief.	
SIGNATURE Menick Vandenlice	TITLE VP OPERATIONS	DATE 07-28-97
TYPE OR PRINT NAME MERRICK VANDERSLICE		тецерноме мо (915) 685-1961
(This space for State Use)	DIL & GAS INSPECT	
APPROVED BY Chaliterin	ттье	DATE 8-1-4>
CONDITIONS OF APPROVAL, IF ANY:		

Submit 3 Coples to Appropriate District Office

State of New Mexico Energ,, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

(This space for State Use)		. ————				
TYPE OR PRINT NAME DOUG PARKHU	RST			TELEPHONE NO. 915-	685-1961	
SIGNATURE		TITLE SUMMER ENGIN	EER	DATE 07-01-9	7	
I hereby certify that the information above is	I true and complete to the best of my known	owledge and belief.				
	\supset				4	
		• ,	,			
			•			
• **						
		•				
MIRU PU. NDWH NU BOP. SET DETERMINED FREE IN 5 1/2" CSG SET 25 SX CMT PLUG @ 350'. SE MUD). ND BOP & RD PU.	CMT SHOE PLUG @ 3000'-50 G @ 1025'. SHOOT OFF CSG ET 10 SX CMT PLUG @ SURF	IN & 50 OUT. SET 25 SX @ 1025'. NU BOP. SET (ACE (DISPLACE BETWER	CMT PLUG @ 24! CMT STUB PLUG (EN PLUGS W/ 10#	50, & 1400. ND B0 @ 1025'- 50 IN & 8 BRINE/ 25# GEL	OP. 50 OUT. PER BBL	
12Describe Proposed or Completed Operation work) SEE RULE 1103.				• • • •		
OTHER:		OTHER:				
	ſ	_		•		
PULL OR ALTER CASING		CASING TEST AND CEM				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O	PNS.	PLUG AND ANBAND		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
NOTICE OF IN	• •	t	SEQUENT RE			
11 Check Ar	ppropriate Box to Indicate	Nature of Notice, Re	port, or Other [Data		
	eElevation (Show whether 3452 GR	DF, RKB, RT, GR, etc.)				
2 Section 23S	Township 36E	Range	NMPM	LEA c	ounty	
Unit Letter H : 1650	Feet From TheN	Line and990	Feet From The	Ε.	Une	
Well Location		- 18	1 JULINIAL GAS		<u> </u>	
Address of Operator 10 DESTA DRIVE SUITE 420E			•Pool name or Wildow JALMAT GAS	at		
3Name of Operator ARCH PETROLEUM INC.			₄Well No. 1	•	•	
OIL GAS WELL WELL	OTHER		<u> </u>		:	
	-101) FOR SUCH PROPOSALS.)		J.F. JANDA NCI	l I	·	
(DO NOT USE THIS FORM FOR PRO		EN OR PLUG BACK TO A	Lease Name or Unit			
	ICES AND REPORTS ON V				erentanti i te orani peri	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			•State Oil & Gas Leas	se No.		
				STATE	FEE 🔀	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM	87505	30-025-09210 sindicate Type of Lea	se		
P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco		WELL API NO.			

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 30 - 025-09210 Arch Petroleum Inc. 777 Taylor St., Penthouse II-A, Ft. Worth Club Tower, Ft. Worth, TX 76102 Other (Please explain) Reason (s) for Filling (check proper box) **EFFECTIVE APRIL 1, 1994** Change in Transporter of: Dry Gas Oil Recompletion Х Condensate Change in Operator Casinghead Gas If change of operator give name Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 79240 J. F. Janda (NCT-I) Jalmat Gas 1650 Feet From The Unit Letter North Line and Feet From The East Line Section 02 Township 238 36F NMPM. Lea Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ame of Authorized Transporter of Oil or Condensate (Give address to which approved copy of this form is to be sent) Same of Authorized Transporter of Casinghead Gas or Dy Gas Address (Give address to which approved copy of this form is to be sent) Rge. If well produces oil or liquids, Sec. Twp. Is gas actually connected? Unit When? give location of tanks. Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plugback Same Res'v Diff Res'v Designate Type of Completion - (X) P. B. T. D. Total Depth Date Spudded Date Compl. Ready to Prod Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth l'eforation Depth Casin; g TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bhls Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 05 1994 **Date Approved** is true and complete to the best of my knowledge and belief. Ву ORIGINAL SIGNED BY JERRY SEXTON Signature Rick Vanderslice Oper. Mgr. Title DISTRICT I SUPERVISOR Printed Name Title 3/31/94 (915)685-1961

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

Telephone No

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 vised 10-01-78 rmat 06-01-83 DISTRIBUTION OIL CONSERVATION DIVISION SANTA PE P. O. BOX 2088 P 11 8 V.S.G.4. SANTA FE, NEW MEXICO 87501 LAND OFFICE TRASSPORTER "" REQUEST FOR ALLOWABLE AND PROBATION OFFICE **AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS** Operator CHEVRON U.S.A. TNC 100 18 134 C Hobbs. Box 670. 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Aell Change in Transporter of: Name Change Effective 7-1-85 CII Dry Gas Change in Ownership Casinghead Gos Condensate If change of ownership give name Gulf Oil Corp., P. O. Box 670, Hobbs, NM . -- and address of previous owner. II. DESCRIPTION OF WELL ell No. | Pool Name, including Formation Kind of Lease Lease No. F . State Federal or F ودوره سيستشرو Line of Section NMPM County HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CII Address (Give address to which approved copy of this form is to be sent) والمحالية فالماء Name of Authorized Transparter of Castoghead Gas or Dry Gas Address (Give address to which approved capy of this form is to be sent) Sec. Ree. is gas octually connected? 7 Linii TWD. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED been complied with and that the information given is true and complete to the best of my knowledge and belief. DISTRICT 1 SUPERVISOR ĹĖ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened (Signature) well, this form must be accompanied by a tabulation of the deviation

Area <u>Enginee</u>r

5-31-85

(Title)

(Date)

tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for

able on new and recompleted wells.

completed wells.

All sections of this form must be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner.

well name or number, or transporter or other such change of condition.

6.1 hereby certify that the information of Borl	Orig. Signed by Jerry Sexton Dist 1, Supra	title Area Fn	ledge and belief.	March 31, 1977
8.1 hereby certify that the information of Borl	in	cte to the best of my know	ledge and belief.	March 31, 1977
8.1 hereby certify that the inform	ation above is true and compl	cie to the best of my know	ledge and belief.	
				•
	•			•
	•			
Subject well is unec	onomical to produc	e. To be carrie	d as closed pe	ending remedial study.
		•		
17. Describe Proposed of Complet work) SEE RULE 1903.	ed Operations (Clearly state			neluding estimated date of starting any propos
* OTHER		CI F	eport	
FULL ON ALTER CASING []	EHANGE	PLANS CASING OTHE	TEST AND CEMENT JOB	[
TEMPORARILY ABANDON		<u></u>	CE DRILLING OPHS.	PLUG AND ASANDONNIENT
FERFORM REMEDIAL WORK	PLUG A	NO ABANDON REMEDIA	IL WORK	ALTERING CASING
	OF INTENTION TO:	1	-	QUENT REPORT OF:
Cho	eck Appropriate Box T		f Notice, Report	
	IIIIIIIIIIIIIIIII	3452 GL	GK, etc.)	Lea
THE ALLEY TO LINE,			·	
	SCCTION 2 TOW			
UNIT ECTTÉR H	1650 FEET FROM T	HE North LINE	ND 990 FE	er raom Jalmat Gas
Box 670, Hobbs, New	Mexice 88240			10. Field and Pool, or Wilden
Gulf Oil Corporation Address of Operator			~	J. F. Janda (NCT-I) 9. Well No.
Culf Oil Corporation				6. Form or Lease Harne
OIL WILL WILL XX	отнея-	· · · · · · · · · · · · · · · · · · ·		
Lie Mari	ON MACHINES TO LABLE OF TW	र दिन्हें हैं है जिसे हैं है है है है है है है है	PLS.J	7. Unit Agreement Name
SU IDO NOT USE THIS FORM IS	NDRY HOTICES AND	SEPORTS ON WELLS	Dirergent wessence	THE THE PARTY OF T
OPERATOR				S. State Off & Gas Leave No. B-229-1
LAND OFFICE			••	State XX Fee
U.S.G.S.		•		5a. Indicate Type of Lease
SAHTA FE	HEW MEX	ICO OIL CONSERVATI	ON COMMISSION	Effective 1-1-65
DISTRIBUTION		CION AIL CAUGEBULT	0.1.00	Supersedex Old C-102 and C-103
				F



P. O. BOX 1384 JAL, NEW MEXICO 88252

PHONE: 505-395-2551

March 23, 1977

Oil Conservation Commission State of New Mexico P. O. Box 1980 Hobbs, NM 88240

Gentlemen:

This is to advise that on March 22, 1977 the Gulf Oil Corporation's J.F. Janda I State #1, Jalmat gas well located in Unit D of Section 02, Township 23, Range 36 Lea County, New Mexico was disconnected from El Paso Natural Gas Company's gathering system.

This disconnection was due to well being temporarily abandoned.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT

Travis R. Elliott

Gas Production Status Analyst

TRE:b1

cc: Mr. James Kapteina, O.C.C., Santa Fe, NM

Proration Dept.

H. O. Whitt

Gas Purchases

Sam Smith

H. P. Logan

T. J. Crutchfield

Operator

Measurement

R. H. Barnett

Earl Smith

R. T. Speer

File

No. or courts precives					Form C-103
· DISTRIBUTION					Supersedex Old C-102 and C-103
SANTA FE	- NE	M WEXICO OIL CO	HISERVATION COMMISSION	1	Effective 1-1-65
r II.C					
U.5.G.S.		•			State X Fee
LAND OFFICE					
OPERATOR					B-229-1
IDD NOT USE THIS FORE	SUMDRY NOTICES	AMD REPORTS C	ON WELLS	DIA.	
0:L (6A5		- (1910-01)	V. 3 14.5 P. 3 P. 3 P. 3 . 1		7. Unit Agreement Bunie
2. King of Operator	OTHER-				6. Form of Louse Hame
Gulf Oil Corpor	ation			· · · · · · · · · · · · · · · · · · ·	J. F. Janda (NCT-I)
P. O. Box 670,	Hobbs, NM 8824	0			9, Well No.
4. Lecution of Well	······································				10. Field and Pool, or Wildest
UNIT LETTER H	1650	FREST THE North	1 LINE AND 990	_ FEET PROM	Jalmat Can
East			36-E		
	-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4			*	
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	heck Appropriate OF INTENTION T		Nature of Notice, Rep		er Data REPORT OF:
	•		¬		
PERFERM RENEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	H	ALTERING CASING
TEMPORARILY ABARDON			COMMENCE DRILLING OPHS.		PLUG AND ABANDONNENT
PULE CRACTER CASING		CHANGE PLANS	OTHER ACIDIZE		·
DTHER		٢	7		
) :			<u> </u>		
 Describe Proposed of Comp work) SEE RULE 1703. 	leted Operations (Clear)	y state all pertinent d	etails, and give pertinent date	s, including	estimated date of starting any propose
		•			
3550' TD					
Pumped 1000 gall	ons 15% FEA Aci	d down tubing	•		•
Flushed with 15	bbls 8.6 brine	water and flu	shed down tubing-ca	sing ann	ulus
MICH 33 DDIS. O.	o brine water.		•		
Swab and cleaned	up. Well woul	d not flow	_		•
To be carried as	CI pending fur	ther well stud	dy.		•
					-
	•	•			
	•				
•	•				
	•				
8. I hereby certify that the info	mation above is true an	d complete to the best	of my knowledge and belief.		
ICATO DI V. BI	rlin	YITLE	Area Engineer		2-23-77
	Orte Caract	7.			The same of the sa
PENDYED BY	John Rungtin Graf lani et	I Title			BATE AND ISA
OWNTIONS OF APPROVAL,	C:		2/25/18		- 1 * * * Earlier villersteil villersteil volgesteil villersteil verschaft der der der der der gegenne erforset
	67	LACE .	2/2-1/10		



EW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be disigned well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	₹	Lease J. F. Janda P NCT-I
Address Hobbs, New	Mexico or Field Office)	Fort Worth, Texas (Principal Place of Business)
		T. 23S , R. 36E , Pool Languat Gas
CountyLoa	Kind of Lease	State
If Oil well Location of Tank	S	
Authorized Transporter	Kl Paso Natural Gas	Company Address of Transporter
Jal, New Mexico		(Principal Place of Business)
		(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas
from this unit are	none	
REASON FOR FILING: (~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	·····	CHANGE IN OWNERSHIP
CHANGE IN TRANSPOR	TER	OTHER (Explain under Remarks)
CHANGE IN TRANSPOR REMARKS:	TER	OTHER (Explain under Remarks)
REMARKS:	d in compliance with Ru	, , , , , , , , , , , , , , , , , , ,
REMARKS:		, , , , <u> </u>
REMARKS:		, , , , , , , , , , , , , , , , , , ,
REMARKS:		, , , , <u> </u>
REMARKS: Form file	d in compliance with Ru	ls 12 Order R-369-A.
REMARKS: Form file The undersigned certified	d in compliance with Ru	ons of the Oil Conservation Commission have been complied with.
REMARKS: Form file The undersigned certife Executed this the	ics that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with. November 19.53 Gulf Oil Corporation
REMARKS: Form file The undersigned certife Executed this the	ics that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with. November 19.53 Gulf Oil Corporation
The undersigned certif Executed this the	ics that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with. November 19.53 Gulf Oil Corporation

MEXICO OIL CONSERVATION COMMASSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted to the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	Fort Worth,	Texas	November 27, 19
				(Place)		(Date)
E ARE H	EREBY R	EQUESTI	NG AN ALLOWABLE FO	R A WELL KN	OWN AS:	
MIT UIL	Corpore	21.00	J. F. Janda	Well No	<u> </u>	1/4. NE 1/4,
(Con	npany or Op	erator)	(Lease) , T. 235 , R 36E	MADM	Isnomat Ges	n 1
(Unit)	, Sec.		., 1, R	, NMPM.,		Pool
Lee	1		County. Date Spudded	11/7/49	, Date Completed	11/28/49
	indicate l		•		•	
	1	1	3/521		. 35501	
ļ			Elevation43	Total De	pth	, P.B
		•	Top oil/gas pay	30551	Top of Prod. Form	30551
•		1				
			Casing Perforations:	MOES	······································	or
			Depth to Casing shoe	of Prod. String	30001	***************************************
			Natural Prod. Test	•••••		BOPD
[based on	bbls. Oil is	nHrs	Mins.
			<u>.</u>			
	•	••••••	Test after acid or sho	t		BOPD
Casing : Size	and Cement	_	Based on	bbls. Oil is	nHrs	Mins.
Size	Feet	Sax	1 .	45- 0 90 3	3 000 1000	E /27 /E3
9-5/8	297	225	Gas Well Potential	ADB. U. F. 1	3,000 MCF	5/27/53
5-1/2	3000	500	Size choke in inches.	***************************************	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************
						
			Date first oil run to t	anks or gas to Tra	nsmission system:	•••••••••••••••••••••••••••••••••••••••
	 		Transporter taking	il or Gas. El P	aso Natural Gas	Company
			: Transporter taking C	n or Gas я.		
emarks.	form file	ed in con	epliance with Rule 1	2 Order R-369	-A.	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						

I hereb	v certify th	at the info	rmation given above is true	and complete to	the best of my knowle	dge.
pproved	'n	C 2919	S	•	Oil Corporation	
				•	(Company or Opera	itor)
on	CONSE	RYATION	COMMISSION	Ву:	w Col	J. W. Cole. Jr.
	() CA	100			(Signature)	
٠: المرسيان	41-41	carelly	1		sion Gas Engines Communications rega	
tle En	gineer D	1577101	•			
		V		NameGulf	OilCornoratio	

NEW MEXICO OIL CONSERVATION COMMISSION ECETVED

MISCELLANEOUS REPORTS ON WELLSOCT 24 1951

tion Commission District Office with OU. CONSERVATION COMMISSION

is completed. It should be signed and filed as a report of casing shut on, result of plugging of well, and other	on beginni	ng drilling operation	ns, results of shoot	
agent of the Commission. See additional instructions			- ,	•
Indicate natur	e of repor	t by checking below	₩.	•
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON F	EPAIRING WELI	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON F	PULLING OR OTH CASING	ERWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON D	EEPENING WEL	L
REPORT ON RESULT OF PLUGGING OF WELL				
	Ooto	hom 15 10 5 1	Uabba	Non-Hauta
	0610	ber 15, 1951	noobs	New Mexico
Gulf Oil Corporation		*		
Company or Operator		Lease		1 in the
Teague Pool				
The dates of this work were as follows:	Щ	ay 18, 1951		
and approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF Rule No. 402				
Shut in Pressure 1098# October 3,	1751			
Back Pressure Test Volume 11,940 M	CF			
		•		
Witnessed by				
Name		Сотралу		Title
APPROVED: OIL CONSERVATION COMMISSION		I hereby swear or is true and correct.	affirm that the inf	ormation given above
May yarkracigh		Name	Co Duns	
Oil & Gas inspector		Position Ga	s Tester	
OCT 24-1951		Representing (ng	lf Oil Corpor	ation
OCT 2 4 · 1951 19	.	Address Ho	bbs, New Mexi	erator CO

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on

RECEIVED Vells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports of before an other important tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations are the signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

	f report by checking below.		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RE	PAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PU ALTERING O	LLING OR OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DE	CEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
	May 7. 1951	Hobbs, New	· Mexd.co
•••	Date	Place	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:			
Following is a report on the work done and the results	obtained under the heading	noted above at the	
Gulf Oil Corporation	Jarda "I"	Well No1	in the
Company or Operator	Leaga		
SE NE of Sec. 2	, т235	R 363 N	т. м. Р. м.,
Teague Field Lea	***************************************		County
The dates of this work were as follows: April	A. 1951		Oodaay
3v1 • No. 1/02	ORK DONE AND RESULT	'S OBTAINED	
Shut in Pressure 1123#		rs obtained	
Rule No. 402 Shut in Pressure 1123# Witnessed by		TN	ile
Shut in Pressure 1123#	Company I hereby swear or a	Tree firm that the information	
Shut in Pressure 1123# Witnessed by	Company I hereby swear or a	Tree firm that the information	
Shut in Pressure 1123# Witnessed by	I hereby swear or a is true and correct,	Tree firm that the information	
Shut in Pressure 1123# Witnessed by	I hereby swear or a is true and correct. Name Dec. Name Position Gas	ffirm that the information Fester If Oil Corporation	
Shut in Pressure 1123# Witnessed by Name Subscribed and sworn before me this 10 th day of May 19.5 Chair Bullicatte	I hereby swear or a is true and correct. Name Das Position Gas Representing Gu	ffirm that the information	
Shut in Pressure 1123# Witnessed by Name Subscribed and sworn before me this /o Louis Jaillesses Notary Fublic My commission expires 7-20-54 Remarks:	I hereby swear or a is true and correct. Name Day Representing Gu	ffirm that the information Rester If Oil Corporation Company or Operator	
Shut in Pressure 1123# Witnessed by Name Subscribed and sworn before me this 10 th day of May 19.5 Charin Dilluster Notary Public My commission expires 7-20-54	I hereby swear or a is true and correct. Name Day Representing Gu	ffirm that the information Rester If Oil Corporation Company or Operator	



OIL UNSERVATION COMMISSAIN

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wellschuservat

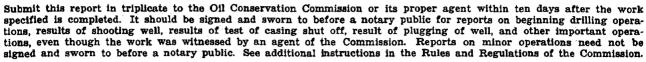
Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-

signed and sworn to before a notary public. See		ort by checking belo	w.		
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON I	REPAIRING V	well 	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON I		OTHERW	ISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON I	DEEPENING	WELL	
REPORT ON RESULT OF PLUGGING OF WE	CLL				
	November	15, 1950 Date		Hobbs.	New Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		Date	-	F	lace
Following is a report on the work done and the Gulf Oil Corporation Company or Operator SE NE	results obtai Janda "I	ned under the headi	ng noted above	e at the	in the
Company or Operator	2	Lease 235		36F	THE CHIE
Teague of Sec.	Lea	T	, R	<u></u>	, N. M. P. M.
Teague Field	actober	6 and 31. 1950)	*************	County
and approval of the proposed plan was (was no DETAILED ACCOUNT	ot) obtained	. (Cross out incorre	ct words.)		18
DETAILED ACCOUNT Rule No. 402 Shut in pressure October 6, 1950 -	ot) obtained OF WORK	. (Cross out incorrect DONE AND RESU	ct words.)		
Rule No. 402 Shut in pressure October 6, 1950 - Back pressure test October 31, 195	ot) obtained OF WORK - 1149# 50 volume	. (Cross out incorrect DONE AND RESU	ct words.)		19
DETAILED ACCOUNT Rule No. 402 Shut in pressure October 6, 1950 - Back pressure test October 31, 195	ot) obtained OF WORK - 1149# 50 volume	. (Cross out incorrect DONE AND RESU	et words.) LTS OBTAIN		Title
DETAILED ACCOUNT Rule No. 402 Shut in pressure October 6, 1950 - Back pressure test October 31, 195	ot) obtained OF WORK - 1149# 50 volume	(Cross out incorred DONE AND RESU 12,000 MCF	et words.) LTS OBTAIN	ED	Title
DETAILED ACCOUNT Rule No. 402 Shut in pressure October 6, 1950 - Back pressure test October 31, 195	ot) obtained OF WORK - 1149# 50 volume	(Cross out incorred DONE AND RESU 12,000 MCF Company I hereby swear or	affirm that t	ED	Title
DETAILED ACCOUNT Rule No. 402 Shut in pressure October 6, 1950 - Back pressure test October 31, 195 Witnessed by	ot) obtained OF WORK - 1149# 50 volume	Company I hereby swear or is true and correct	et words.) LTS OBTAIN	ED	Title
DETAILED ACCOUNT Rule No. 402 Shut in pressure October 6, 1950 - Back pressure test October 31, 195 Witnessed by	ot) obtained OF WORK 1149# 50 volume	Cross out incorrect DONE AND RESU 12,000 MCF Company I hereby swear or is true and correct Name	affirm that to the Gas Teste	er Corpora	Title
DETAILED ACCOUNT Rule No. 402 Shut in pressure October 6, 1950 - Back pressure test October 31, 195 Witnessed by Name Subscribed and sworn before me this All day of Dellar	ot) obtained OF WORK 1149# 50 volume	Company I hereby swear or is true and correct Name Position	affirm that to the Gas Teste	he information of the comportance of the comportanc	Title tion given above
DETAILED ACCOUNT Rule No. 402 Shut in pressure October 6, 1950 - Back pressure test October 31, 195 Witnessed by	ot) obtained OF WORK 1149# 50 volume	Company I hereby swear or is true and correct Name Position Representing	affirm that to Gas Test	he information of the comportance of the comportanc	Title tion given above
and approval of the proposed plan was (was no DETAILED ACCOUNT Rule No. 402 Shut in pressure October 6, 1950 - Back pressure test October 31, 195 Witnessed by Name Subscribed and sworn before me this Notary P	ot) obtained OF WORK 1149# 50 volume	Company I hereby swear or is true and correct Name Position Representing	affirm that to Gas Test	he information of the comportance of the comportanc	Title tion given above

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

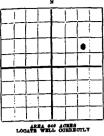


		w.	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON ALTERIN	PULLING OR OTHERWISE CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	24 Hr. Shut	in Pressure Test	
April	19. 1950	Hobbs, New Mexic	:0
	Date	Place	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:			
Following is a report on the work done and the results ob	tained under the head	ing noted above at the	
Gulf Oil Corporation Company or Operator			
C NW SE NE of Sec. 2	т. 235	R.36E 7	J M P Mr
Langlie Mattix Field Lea			
The dates of this work were as follows:			
		· ·	
Notice of intention to do the work was (was not) submitt	ed on Form C-102 on		19
and approval of the proposed plan was (was not) obtain	ed. (Cross out incorre	ect words.)	
DETAILED ACCOUNT OF WOR	RK DONE AND RESU	JLTS OBTAINED	
24 hour shut in pressure - Rule No. pressure 1140 lbs. Not Producing.			
Witnessed by			tha
Witnessed by	Compar		tie
Subscribed and sworn before me this	I hereby swear o	r affirm that the information ct.	
Name	I hereby swear of is true and corre	r affirm that the information ct.	
Subscribed and sworn before me this	I hereby swear of is true and corre	r affirm that the information ct.	
Subscribed and sworn before me this	I hereby swear of is true and corre	r affirm that the information ct.	given above
Subscribed and sworn before me this	I hereby swear of is true and corre	r affirm that the information ot. Cas Engineer Gulf wil Corpore	given above
Subscribed and sworn before me this	I hereby swear of is true and correct Name Position Representing	Gas Engineer Company or Operator	given above

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

OIL CONSERVATION C	Omma-	Ä.
OIL CONSERVATION CONTRACT OF NEW ASTATE OF NEW ASTATE OF NEW ASTATE OF STATE OF NEW ASTATE OF STATE OF	MEXICO TOURSPIRT UIL	·
	"TVINIIIII III LINIIA.	1
	Dease Janda "I" Lease Tulsa Oklahessa (Principal Place of Business)	
GOOTE of CAMPLIFITUE and	T.e. 880	
CERTIFICATE OF CONTOURATION	Lease Tulsa (klahema	
wit of man	(Principal Place of Business) (Principal Place of Business)	
Operator	(Principal County	
Company or Operator Company or Operator Address (Local or Field Office) Unit Wells No1 Sec. 2 T 23 S R 36	E rield Language	
Hobos Field Office) T 23 S R Jo	a dra	tiethe. Teanatas
Address (Local Mo. 1 Sec S-	Togation of Tanks	
Address Hobos New Med Office) Address (Local or Field Office) Unit Wells No. 1 Sec. 2 T 23 S R 36 Wells No. 1 Sec. 2 T 23 S R 36 Kind of Lease Privately Owned Range Company	Location of Tanks Location of Tanks Address of Transporter (Local or Field Office) (Local or	
Unit Day vately Comme	Address of Transporters author	
Trind of Lease Italy	+ansported_100 Other 25	
Killiu Pago Nath Pago	a to be transporte	
Tennaporter - Percent of 01	one company has agreed to purchase gas ural Gas Company has agreed to purchase gas ural and will connect up in the immediate all, and will connect up in the immediate	
Possil	one has agreed the immediate	
WI I was a first the same of t		
(Principal toil from this was pass Natu	iles and regulations of the Oil Conservation Commission allowed and that gathering agent is authorized to transport above and that gathering and that this authorization will bove described property and that this authorization or until cancelled by the Oil Conservation of the Oil Conservation will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and that this authorization will be a secribed property and the secribed property are secretarily as a secretarily and the secretarily are secretarily as a secretarily and the secretarily are secretarily as a secretarily are secretarily as a secret	
and to transport cas well - Mrom this we	deregation Communication	
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	iles and regulations of the Oil Conservation Commission to transport agent is authorized to transport above and that gathering agent is authorization will above described property and that this authorization bove described property and that this authorization of the Oil Conservation or until cancelled by the Oil Conservation or until cancelled by the Oil Conservation of the Oil Conservation of the Oil Conservation of the Oil Conservation of the Oil Conservation will be a supplied to transport the Oil Conservation of the Oil Conservation Conservation of the Oil Conservation Conservation of the Oil Conservation will be a supplied to transport the Oil Conservation of the O	
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migned certifies noted a	bove described proper until cancelled	950
The undersited with except from the an	orter named nero	
have been composed of oil products to the transpo		
	day of	
the percentages of the percentages of the percentages of the the be valid until further notice to the be valid until further notice to the vation Commission of New Mexico. Executed this the6th	day of	
vation Community the other	By Ristrict Superintendent	
Executed the	By Superinterin	
	witle - District	
		•
	uthority, on this day personally appeared — R. J. Galla uthority, on this day personally appeared — R. J. Galla uthority, on this day personally appeared — R. J. Galla use name is subscribed to the above instrument, who being is authorized to make this report and has knowledge of the is authorized to make this report and has knowledge of the is true and correct.	where-
	88. Re-I-Dalla	hy me
Wexten	ally appeared who being	ne facts
State of How Maries	this day personant bove instrument knowledge of the	He
State 3. or	othority, on this cribed to the report and has all	284 1950
County of the undersigned au	se name is su to make this to	, 200
Refore me, the person who	is authorized correct.	
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anown to me anth states a conort	18 th a distance / /// // (1820)	
known to me on oath states and report	sore me, this the dans	
known to me on oath states duly sworn on oath states report duly sworn and that said report	uthority, on this day personally appeared R I Gella uthority, on the same appeared R I Gella uthority, on the same appeared R I Gella uthority appeare	
Before me, the underson whose known to me to be the person whose known to me to be the person whose known to me to be that said report and that said report stated herein and that said report stated herein and sworn to be subscribed and sworn to be subscribed.	uthority, on this day personally appeared R who being uthority, on this day personally appeared R who being uthority, on this day personally appeared R who being uthority, on this day personally appeared R who being uthority, and has knowledge of the above instrument, who being uthority, on this day personally appeared R who being uthority, on this day personally appeared R who being uthority, and has knowledge of the above instrument, who being uthority and has knowledge of the above instrument, who being uthority and has knowledge of the above instrument, who being its authorized to make this report and has knowledge of the authorized to make this report and has knowledge of the authorized to make this report and has knowledge of the authorized to make this report and has knowledge of the authorized to make this report and has knowledge of the authorized to make this report and has knowledge of the authorized to make this report and has knowledge of the authorized to make the authorized	
duly sworn on Oath duly sworn on Oath stated herein and that said repose stated herein and that said repose Subscribed and sworn to bef	fore me, this the Commission expires 10-24-33	
duly sworn on oath that said report stated herein and that said report stated herein and sworn to bef	fore me, this the Commission expires 10-24-33	
duly sworn on oath that said report stated herein and that said report stated herein and sworn to bef	fore me, this the Commission expires 10-24-33	
duly sworn on oath that said report stated herein and that said report stated herein and sworn to bef	fore me, this the Commission expires 10-24-33	
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duly sworn on oath that said report stated herein and that said report stated herein and sworn to bef	fore me, this the Commission expires 10-24-33	
duly sworn on Oath duly sworn on Oath stated herein and that said repose stated herein and that said repose Subscribed and sworn to bef	fore me, this the Commission expires 10-24-33	





NEW MEXICO OIL CONSERVATION COMMISSION AND A COMMISSION OF THE WESTERN SANTA PC. New Mexico

WELL PECOPI

Mail to Gil Conservation Commission, Santa Fe, New Maxico, or its prepar agent not more than twenty days after completion of well Tollow inferections in Rules and Regulations of the Commission, Indicate questionable data, by following it with (1), SUBMIT IN TRIVILICATE, FORM 0-110 WILL NOT RE APPROVED INTIL FORM 0-106 IN FROPRILY FILLED OUT:

	OFT COST	Company	or Operator				Address		
_da La	dinnie.	30			ín	of	Sec	r .	235
R. 365	1449	e N7. M2. 1P. 1		410-011	J. Field				Cou
							ast line of	. Swellow	
	and the oil s				Assig				
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-	ment land								
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						J ,		miles,	Tens
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No. 2, fro						5, from		to	
No. 3, fro		**********	to			6, frògn	*************************	to	
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	9-5/0	#T	225		B2400				
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Adapters -	- Material					. Size			······
			RECORD	OF SHOOT	ING OR CH	EMICAL TRE	TMENT		
SIZE	SHELL 1		EXPLOSIAL	OR S	TTITHAUP	DATE	DEPTH SHO	T	H CLEANED OF
	- Barrer			USED	40221111		OR TREATE	Dari	II COLLEGED OF
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Results of	shooting o	r chemic	al treatment.						
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If drill-ater	m or other i	special tes	sts or déviatio	n surveys w	rere made, sul	mit report on	separate sheet	and attack	h hereto.
			۵		TOOLS USE)			
Rotary too	ls were use	d from		feet to		eet, and from		feet to	
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emulsion;		% wate	" 9,000,0	CO % 80	diment. Grav	ity, Be			
If gas well, Rock press	cu. it. per	24 DOUGE.			Galion	s gasoline per	1,000 cu. ft. of	g43	
press	, 10s. pe	a aq. 10							
Des 34	ates idi	laine i	Company		EMPLOYEES				D-11
						OTHER SID			DRI
I hereby su	ear or affin	m that ti					ect record of th	e well and	all work done
			rom available						
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FROM	10	THICKNESS IN PRET	RMATION RECORD		1
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	- Table - California - Californ	·			

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

signed and sworn to before			t by checking be		regulation	is of the C	
REPORT ON BEGINNING	DRILLING OPERA-		REPORT ON	REPAIRI	NG WELL	· · · · · · · · · · · · · · · · · · ·	
REPORT ON RESULT OF SICAL TREATMENT OF	SHOOTING OR CHEM- WELL		REPORT ON ALTE	PULLING RING CAS		ERWISE	
REPORT ON RESULT OF SHUT-OFF	F TEST OF CASING	9-5/8	REPORT ON	DEEPEN	ING WEI	.L	
REPORT ON RESULT OF	PLUGGING OF WELL						
		Novem	per 10, 1949	9	Hobbs	, New M	exico
OIL CONSERVATION CO SANTA FE, NEW MEXIC Gentlemen:	-		Date			Place	
Following is a report on the Gulf Oil Corpora tio		lts obtaine Jane		_			
	or Operator	9 24 (1)	Lease	Well	No	<u> </u>	in the
	of Sec2	, т	235	, R	36E	N	. M. P. M.,
Langlie-Mattix	Field,		Les				County.
The dates of this work were							
Notice of intention to do t	he work was (MAXXIII)	submitte	d on Form C-10	02 on	Novem	har 8	107.0
and approval of the propos							
					, •		
DET.	AILED ACCOUNT OF	WORK D	ONE AND RES	ULTS OB	TAINED		
30 minutes. The plu for 30 minutes. Bot and Gas Inspector, p	h tests were OK,	i the ca and afi made to	sing tested er approval	i with 3 i of Mr. id.	00# pre Yarbro	ssure aj ugh, Sta	oplied .
	Name		Compa				itle
Subscribed and sworn be	fore me this	I is	hereby swear or true and correct	affirm th		ormation g	iven above
10th day of H	ovember 19		ame	1 - 1 . 1 / 1	agher		
Mille.	uahan.		sition Dis	trict S	up't		
	Notary Public	Re	presenting Gul	f 011 C			
My commission expires	10-24-53	Ac	idress Box			New Mex	d.co
Remarks:	· · · · · · · · · · · · · · · · · · ·			10	y. Ya	cheal	els h.

Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

, , , , , , , , , , , , , , , , , , ,				
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	9-5/8		TION TO SHOOT O	OR
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENT OTHERWISE A		
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTEN	TION TO PLUG WE	LL
NOTICE OF INTENTION TO DEEPEN WELL				
·	<u></u>	Hobbs, New Maxi	co November	8, 1949
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	·			
Gentlemen:				
Following is a notice of intention to do certain wo				
Gulf Oil Corporation J. F. J. Company or Operator Le	anda "l	. •	Well No1	in NW SE NE
of Sec. 2 T. 23S R. 36E	N.	M. P. M., L	anglie-Mattix	Field.
Lea County.				
@ 5:00 p.m. and completed @ 7:30 p.m Propose to drill plug and test		?f @ 7:30 a.m.,	November 9, 194	9•
Approved, 19			Corporation	
except as follows:		By	mpany or Operator Callagher ct Sup t unications regarding	well to
OIL CONSERVATION COMMISSION,		Name E. J.	Gallagher	
By May yackeneigh.		Address Box 16	67	
Title		Hobbs.	New Mexico	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Corrected copy

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

				ew Head co	Novee	ber 1, 1949
IL CONSERV		mmission,	Piac			Date
entlemen:	*					
You a	re hereby n	otified that it is our	intention to com	mence the drilli	ng of a well to be kn	nown as
Gulf			Janda.	HIH W	ell No. 1	NO SE NE
		y or Operator a 942		Lease		- .
					Field, Lea	
X			•		north line and	
					ection 2	
┃ — ┆╸┆╸┤╸ ┫╸	- 1	(Give io directions.)	cation from secu	on or other leg	al subdivision lines.	Cross out Wron
┃─┼ ╌├ ─ ┼╌├		if state land	the oil and gas le	ase is No	Assignment	No
		If patented l	and the owner is	Mr. Matki	18	
				Carlsbad,	New Mexico	
		lf governmen	nt land the permi	ttee is.		
		Address				
111/1/1/1	11/1/1/	The lessee is.	Gulf (H)	Corporation)f3	
AREA 640	ACIPING	Address	30x 661,	, Iules, Ok	Lahoma	
LOCATE WELL		w We propose t	to drill well with d	rilling equipmen	t as follows:	
		<u>re</u>	stary tools -	IMO OFFICER	NATTITUE CO.	
Commission is	as follows:		· · · · · · · · · · · · · · · · · · ·		*	egulations of t
ommission is	as follows:	owing strings of casi	ing and to land or	cement them a		egulations of the
ommission is We propose to Sixe of Hele	as follows: use the follows: Size of Casing	owing strings of casi Weight Per Foot	ing and to land or	cement them a	s indicated:	Sacks Coment
ommission is We propose to Size of Hele	as follows: use the follows:	owing strings of casi	ing and to land or	cement them a	s indicated:	Backs
ommission is /e propose to Size of Hele 2 1/4*	as follows: use the follows: Size of Casing	owing strings of casi Weight Per Foot	ing and to land or New or Second Hand	cement them a	Landed or Comented	Sacks Coment
ommission is Ve propose to Sixe of Mele 2 1/4*	as follows: use the follows: Size of Casing 9 5/8*	weight Per Foot	New or Second Hand	Depth	Landed or Comented	Sacks Coment 300
Size of Hele 2 1/4* 7 3/8*	as follows: use the follows: Size of Casing 9 5/8* 5 1/2*	weight Per Foot 36#	New or Second Hand	Depth 3001	Landod or Comented Comented Comented	Sacks Coment 300 750
Sixe of Hele 2 1/4* 7 3/8* f changes in the	as follows: use the follows: Size of Casing 9 5/8* 5 1/2* he above pla	weight Per Foot 36# 14#	New or Second Hand	Depth 3001 30001	Landed or Comented Comented Comented Comented	Sacks Coment 300 750
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ommission is We propose to Size of Hele 2 1/4* 7 3/8* f changes in the first productional info	as follows: use the follows: Size of Casing 9 5/8* 5 1/2* he above planetive oil or ormation:	Weight Per Foot 36# 14# In become advisable gas sand should occ	New or Second Hand New or Second Hand New New we will notify you cur at a depth of	before cementi about 3,000	Landed or Comented Comented Comented Comented In Comented Comented Comented Comented Comented Comented Comented Comented Comented	Backs Coment 300 750 We estimate the
sixe of Hele 2 1/4 ** 7 3/8 ** f changes in the first productional information in formation i	as follows: use the follows: Size of Casing 9 5/8* 5 1/2* the above pla active oil or commation: follows: follows: follows:	Weight Per Foot 368 148 In become advisable gas sand should occurrent que Tull per	New or Second Hand New or Second Hand New New We will notify you cur at a depth of	Depth 300 1 3000 1 before cementi about 3,000 rely yours, Gulf 3	Landed er Comented Comented Comented Comented Comented Comented Comented	Backs Coment 300 750 We estimate the
Commission is We propose to Size of Hele 2 1/4* 7 3/8* If changes in the first product of	as follows: use the follows: Size of Casing 9 5/8* 5 1/2* the above pla active oil or commation: follows: follows: follows:	Weight Per Foot 36# 14# In become advisable gas sand should occ	New or Second Hand New or Second Hand New We will notify you cur at a depth of	before cementi about 3,000	Landed or Comented Comented Comented Comented In Comented Comented Comented Comented Comented Comented Comented Comented Comented	Backs Coment 300 750 We estimate the

Nox 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work precified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERA-			
110Nb	X REPORT ON R	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		ULLING OR OTHERWI NG CASING	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON 1	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
	November 7, 1949	Hobbs, New Me	xi.co
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date		ace
Following is a report on the work done and the results Gulf Oil Corporation	Iondo BTH	· •	
Company or Operator	Lease	Well No1	in the
NW SE ME of Sec. 2	т. 235		_, N. M. P. M.,
Langlie-Mattix Field,	Lea		County.
The dates of this work were as follows: Started	Drilling November	6, 1949.	
Notice of intention to do the work was (WARE)	10		19.49
and approval of the proposed plan was (CANAGE) of	htsined (Cross out incor	rect words \	
	No gent's Hotelmer	o, 1949. Drilling	12 1/4" hol
	70 00ms 9 1104 GMO GT	o, 1949. Drilling	12 1/4" hol
Witnessed by Glenn Stach	Gulf Oil Corpo		12 1/4* hol
Witnessed by Glenn Stach Name		oration Dril	
Name Subscribed and sworn before me this	Gulf Oil Corpo Compan	oration Dril	ling Foremen
Name Subscribed and sworn before me this 7th day of November 1944	Gulf Oil Corpo Compan I hereby swear or a is true and correct. Name	oration Dril oration Dril Accelerated	ling Foremen
Name Subscribed and sworn before me this	Gulf Oil Corport Compan I hereby swear or a is true and correct Name Position Discrepance Companation	oration Dril oration Dril oration firm that the information oratical Substitution	ling Foreman Title on given above
Name Subscribed and sworn before me this 7th day of November 1944	Gulf Oil Corporate Compan I hereby swear or a is true and correct. Name	oration Dril offirm that the information Callagher criet Supet	ling Foreman Title on given above
Subscribed and sworn before me this 7th day of November 1949 Notary Public	Gulf Oil Corport Compan I hereby swear or a is true and correct Name District Position District Representing Gul;	oration Dril offirm that the information office Subit Oil Corporation company or Operator	ling Foremen Title on given above
Name Subscribed and sworn before me this 7th day of November 1944	Gulf Oil Corport Compan I hereby swear or a is true and correct. Name Position Representing Gul.	oration Dril offirm that the information Callagher criet Supet	ling Foremen Title on given above
Subscribed and sworn before me this 7th day of November 1949 Notary Public	Gulf Oil Corport Compan I hereby swear or a is true and correct Name District Position District Representing Gul;	oration Dril offirm that the information office Subit Oil Corporation company or Operator	ling Foremen Title on given above

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

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			Hobbs	, New Mexcl. o	so Nove	mber 1, 1
			Place			Date
OIL CONSE Santa Fe, No	RVATION CO	mmission,		*		
Gentlemen:	W MENEROLD					
	hamiba		- i-tontion to comm	the drillin	a of a well to be bac	
	L Corporati				g of a well to be kno	
GULL OF		y or Operator	L	ease We	11 No. 1	n 14.1 Cas 14
of Sec. 2	т 2	38 R 37E	_, N. M., P. M.,		Field. Lea	Count
	N	The well is_			north line and	
			the east lin	e of Secti	on 2	
			The second secon		subdivision lines. C	Poss out week
	01	directions.)	ocation from securit	or other regar	BRATAINI HILLS. C	TODS VIL WIV
		If state land	the oil and gas lease		Assignment N	0
	 	If patented	land the owner is	Mr. Matki		· · · · · · · · · · · · · · · · · · ·
	 	Address		Carlabad,	New Mexice	
		If governmen	nt land the permitte	ee is		
		Address				·
VIYIYIY	14/1/////	The lessee is.		corporation		
ARTA	646 ACRES	Address	Box 661, 1	ľulsa, Okla	homa	
	LL CORRECTL	w We propose	to drill well with drill	ling equipment	as follows:	
Commission	of a bond for is as follows:	r this well in conf	ormance with Rule	39 of the Ger	neral Rules and Reg	rulations of t
Commission	of a bond for is as follows:	r this well in conf	ormance with Rule	39 of the Ger	neral Rules and Reg	ulations of t
Commission We propose Size of Hole	of a bond for is as follows: to use the foll Size of Casing	r this well in conf owing strings of cas Weight Per Foot	ormance with Rule	39 of the Ger	neral Rules and Reg	
Commission We propose Size of	of a bond for is as follows: to use the foll Size of Casing	r this well in conf	ormance with Rule	39 of the Ger	nersi Rules and Reg indicated:	fineks
Commission We propose Size of Hole 12 1/4 "	of a bond for is as follows: to use the foll Size of Casing 9 5/8"	r this well in conf owing strings of cas Weight For Foot	ormance with Rule ing and to land or co	39 of the Gerement them as	indicated: Landed er Comented Cemented	Sneks Coment 300
Commission We propose Size of Hole 12 1/4 "	of a bond for is as follows: to use the foll Size of Casing	r this well in conf owing strings of cas Weight Per Foot	ormance with Rule	39 of the Gerement them as	neral Rules and Reg indicated: Landed er Comented	Snoke Coment
Commission We propose Size of Hole 12 1/4 "	of a bond for is as follows: to use the foll Size of Casing 9 5/8"	r this well in conf owing strings of cas Weight For Foot	ormance with Rule ing and to land or co	39 of the Gerement them as	indicated: Landed er Comented Cemented	Saeks Coment
Commission We propose Size of Hole 12 1/4 ** 7 3/8 **	of a bond for is as follows: to use the foll Size of Casing 9 5/8" 5 1/2"	r this well in conf owing strings of cas Weight For Foot 36# 14#	ormance with Rule ing and to land or ce New er Second Hand New	39 of the Gerement them as Depth 3001	indicated: Landed er Comented Cemented Cemented	finelia Comenti 300 750
Commission We propose Size of Hole 12 1/4 " 7 3/8" If changes in	of a bond for is as follows: to use the foll Size of Casing 9 5/8" 5 1/2"	r this well in conf owing strings of cas Weight Per Foot 36# 14#	ormance with Rule ing and to land or ce New er Second Hand New	39 of the Gerennent them as Depth 300 1 30001	indicated: Landed or Comented Cemented Cemented Cemented	finelia Comenti 300 750
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Commission We propose Size of Hole 12 1/4 " 7 3/8" If changes in	of a bond for is as follows: to use the follows: Size of Casing 9 5/8" 5 1/2"	r this well in conf owing strings of cas Weight Per Foot 36# 14#	ormance with Rule ing and to land or ce New er Second Hand New	39 of the Gerennent them as Depth 300 1 30001	indicated: Landed or Comented Cemented Cemented Cemented	finelia Comenti 300 750
Commission We propose Size of Hole 12 1/4 " 7 3/8" If changes in the first pro-	of a bond for is as follows: to use the follows: Size of Casing 9 5/8" 5 1/2"	r this well in conf owing strings of cas Weight Per Foot 36# 14#	ormance with Rule ing and to land or ce New er Second Hand New	39 of the Gerennent them as Depth 300 1 30001	indicated: Landed or Comented Cemented Cemented Cemented	finelia Comenti 300 750
Commission We propose Size of Hole 12 1/4 " 7 3/8" If changes in the first pro-	of a bond for is as follows: to use the follows: Size of Casing 9 5/8" 5 1/2"	r this well in conf owing strings of cas Weight Per Foot 36# 14#	ormance with Rule ing and to land or ce New er Second Hand New	39 of the Gerennent them as Depth 300 1 30001	indicated: Landed or Comented Cemented Cemented Cemented	finelia Comenti 300 750
Commission We propose Size of Hole 12 1/4 ** 7 3/8 ** If changes in the first pro Additional in	of a bond for is as follows: to use the follows: Sise of Casing 9 5/8" 5 1/2"	weight Per Foot 36# 14# un become advisable gas sand should oc	ing and to land or considered land or considered land land land land land land land lan	39 of the Gerennent them as Depth 300 1 30001	indicated: Landed or Comented Cemented Cemented Cemented	Sanka Coment 300 750
Commission We propose Size of Hole 12 1/4 ** 7 3/8 ** If changes in the first pro Additional in	of a bond for is as follows: to use the follows: Sise of Casing 9 5/8" 5 1/2"	weight Per Foot 36# 14# un become advisable gas sand should oc	ing and to land or considered land or considered land land land land land land land lan	ment them as Depth 300! 3000! afore cementing bout 3,00	indicated: Landed or Comented Cemented Cemented Cemented Cemented Officet.	Sanks Occens 300 750
Commission We propose Size of Hole 12 1/4 ** 7 3/8 ** If changes in the first pro Additional in	of a bond for is as follows: to use the follows: Sise of Casing 9 5/8" 5 1/2"	weight Per Foot 36# 14# un become advisable gas sand should oc	ing and to land or considered land or considered land land land land land land land lan	onent them as Depth 300' 3000' afore cementing bout 3.00	indicated: Landed or Comented Cemented Cemented Cemented Cemented Officet.	Sanks Occens 300 750
Commission We propose Size of Hole 12 1/4 ** 7 3/8 ** If changes in the first pro Additional in	of a bond for is as follows: to use the follows: Sise of Casing 9 5/8" 5 1/2"	r this well in conf owing strings of cas Weight Per Foot 36# 14#	ing and to land or considered land or considered land land land land land land land lan	ment them as Depth 300! 3000! afore cementing bout 3,00	indicated: Landed or Comented Cemented Cemented Cemented Cemented Officet.	Sanks Occens 300 750
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Commission We propose Size of Hole 12 1/4 ** 7 3/8 ** If changes in the first proposed Approved except LULL LULL ** ** ** ** ** ** **	of a bond for is as follows: to use the follows:	weight Per Foot 36# 14# an become advisable gas sand should occurrent such	New ex Second Hand New We will notify you be cur at a depth of a	ment them as Depth 300' 3000' afore cementing bout 3.00 y yours, Culf Oil 3.00 District mmunications	indicated: Landed or Comented Sacks Coment 300 750	

OIL CONSERVATION COMMISSION

PICATE

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING TIONS	DRILLING OPERA-	- 11		
	₩	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SI ICAL TREATMENT OF V	WELL	ALTE	PULLING OR OTHER	WISE
REPORT ON RESULT OF	F TEST OF CASING	1/2" REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF P	LUGGING OF WELL			
			1949 Hobb	os, N.M.
OIL CONSERVATION CONSANTA FE, NEW MEXICO Gentlemen:	· · · · · · · · · · · · · · · · · · ·	Date		Place
Following is a report on the Gulf Oil Corporation	work done and the results		ding noted above at the	
NW SE NE Company	or Operatorof Sec2	Lease T 23 S	, r <u>36</u> E	
anglie-Mattix	Field,	Lea	, R	, N. M. P. M., County.
The dates of this work were		November 15th; t	ested November 17	7th. 1949
nd found plug at 142	nd top plug for 30 m	ond post on almost 100	of pressure. Dr	illed top plug
and found plug at 142 30 minutes. Drilled 1000# pressure applie (arbrough, State Oil well. Top of cement ba	co'. Tested casing bottom plug, 2964' ed for 30 minutes. and Gas Inspector, eck of 5-1/2" casing	and bottom plug to 3000'. Test All tests were preparations we at 1025' per t	w/ 1000# pressured 5½" casing and OK, and after appreciation made to	re applied for i cement with proval of Mr. complete the
and found plug at 142 30 minutes. Drilled 1000# pressure applie (arbrough, State Oil well. Top of cement ba	20'. Tested casing bottom plug, 2964' ed for 30 minutes. and Gas Inspector,	and bottom plug to 3000'. Test All tests were preparations we at 1025' per t	w/ 1000# pressured 5½" casing and OK, and after appreciation or	re applied for it cement with proval of Mr. complete the
and found plug at 142 30 minutes. Drilled 1000# pressure applie (arbrough, State Oil well. Top of cement ba	bottom plug, 2964° ad for 30 minutes. and Gas Inspector, ck of 5-1/2" casing Stach Name ore me this	and bottom plug to 3000'. Test All tests were preparations we at 1025' per t Gulf vil C Compa I hereby swear or is true and correct Name Position Distr.	w/ 1000# pressured 5½" casing and OK, and after appreciation appreciation or	re applied for it cement with proval of Mr. complete the rilling foreman Title ration given above
and found plug at 142 30 minutes. Drilled 1000# pressure applie (arbrough, State Oil well. Top of cement ba Witnessed by Glenn Subscribed and sworn beforesth	bottom plug, 2964° ed for 30 minutes. and Gas Inspector, ck of 5-1/2" casing Stach Name ore me this er Notary Public	and bottom plug to 3000'. Test All tests were preparations we at 1025' per t Gulf oil C Compa I hereby swear or is true and correct Name Position Position Representing Gul	w/ 1000# pressured 5½" casing and OK, and after appreciation appreciation or any affirm that the information of Cil Corporation	re applied for i cement with proval of Mr. complete the rilling foremantitle ration given above

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	of notice by checking	below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	5-1/2 NOTICE OF CHEMIC	INTENTION TO SHOOT (OR
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF OTHERV	INTENTION TO PULL OR VISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF	INTENTION TO PLUG W	ELL
NOTICE OF INTENTION TO DEEPEN WELL			
	Hobbs, N.S.		16, 1949
or government and government		Place Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.			•
Gentlemen:			· ·
Following is a notice of intention to do certain work	k as described below a	t the J. H. Janda	#In
Gulf Oil Corporation J.		Well No.]	
Company or Operator Les		Innalia Matti	
of Sec. 2, T. 233, R. 2015 Lea	, N. M. P. M.,	Langlie-Mattix	Field.
stage with 250 sax of 2% Howcogel and to 2964'. Second stage, 125 sax comm pumped to 1420'. Job started 12.30 Propose to drill plug and test s	non Portland bulk M and completed	cement through D.V 6.05 AM.	. tool, plug
Approved, 19		Gulf Oil Corporat	ion
except as follows:		Company or Operator	
	Ву	<u> 5. j. s. a. /u>	
	PositionSend	communications regarding	District Sup't
OIL CONSERVATION COMMISSION,	Name	. J. Gallagher	
By Roy muchyacelete	Address	30x 1667	
The transfer and the second	·	iobbs. N.M.	

Rorm C-102 Superseder C-128 Effective 1-1-65

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NEW MEXICO OIL CONSTRVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

H 2 23-S 36-E Lea	Sperator			Lease			Well No.
Section Township Range County	Gulf Oil Corp	oration	· · · · · · · · · · · · · · · · · · ·	J. F. J	anda (NCT-I)		1 1
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plant below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interests and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NSP-928 CERTIFICATION 1 heaving certify that the intermetion constants have been consolidated. (Use reverse refuse of the complete refuse of the pooling of the production of the complete refuse of the pooling of the production of the pooling of the production of the pr	Init Letter S	ection	Township				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plant below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interests and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NSP-928 CERTIFICATION 1 heaving certify that the intermetion constants have been consolidated. (Use reverse refuse of the complete refuse of the pooling of the production of the complete refuse of the pooling of the production of the pooling of the production of the pr	н	2	23-S	36-E		Lea	* *
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side on this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **NSP-928** **CERTIFICATION** I harely certify that the information contained to the complete of the latter of my kequiladge and belief. **J. Breazeale** Position Only 4. J. Breazeale Footition Date **September 12, 1973 **J. harely certify that the well location about on this plat was plated from fall access at each of the latter of the latter of my kequiladge and belief. **J. Breazeale** Campany Gulf 0.11 Corporation Date **September 12, 1973 **J. harely certify that the well location about on this plat was plated from fall access at each of the latter of the latter of my kequiladge and belief. Date Surveyed Registered Professional Engineer and/or Lond Surveyer Cartificate No.	round Level Elev.				rear from ma		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	•			1	Gas	50 / 1 1 / W TO	
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NSP-928 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name (C. J., Breezeale Position Area Engineer Company Gulf Oil Corporation Date September 12, 1973 I hereby certify that the well location above no this plot was plotted from field notes of actual surveys made by me or under my superrision, and that the same its two end cornect to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.	2. If more than interest and 3. If more than dated by con Yes If answer is:	one lease is royalty). one lease of communitization, No If a	dedicated to the lifferent ownership unitization, force-p	well, outline each is dedicated to the ooling.etc? pe of consolidation	and identify the	ownership thereof	(Use reverse side of
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company Contained	No allowable forced-poolin	will be assign	or until a non-sta	ndard unit, elimine	iting such interes	ted (by communit ts, has been appro	ization, unitization, oved by the Commis-
Company Gulf 011 Corporation Date September 12, 1973 I hereby certify that the well location above on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.	#2,	, i postavatka napistra i sa k tradicionari vota i stradici	e deline, in lesse on, notale lessen et delise en les montes oles deline les les en lesses		edije a Northean dei e och diverseriet No British en och 190 ev ed typkansk bota	I hereby certify tained herein is best of my know Nome K. J. Breaz Position	that the information con- tive and complete to the ledge and belief.
September 12, 1973 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.) i .	and good and	en et et et de la se		i saarii adad	Company Gulf Oil Co	
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Sect	tion A.										D	ate Oct	ober 19	1959	
Cuer	ator	Gulf	OLI :	Comporat	ion			Leas	e J.	F. Jan	in 2	Nez		25	
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Name	or Pr adt al	Oner	ing ru rator	ormation_ the only	OW	per*	in the	dedi	cated				the pl	at below	w?
•	Yes X	-	No	•	٠.,								0.70 PI		
2.	If the	ansv	wer to	questic	n o	ne is	"no,"	have	the	interest	sof	all the	owners	been	
				communit			1green	ment o	r oth	erwise?	Yes	No_	 •	If answe	er is
2	"yes,"	Type	e of C	Consolida	tio	n	Una I	112.4	- 11	41				,	
3.	below:		wer to	questio	on t	WO 15	по,	list	all	tne owne	ers a	no their	respec	tive in	terests
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NEW MEXICO

OIL JONSERVATION COMMISSION

Gas Well Plat

Date November 27, 1953

Gulf	011	Corporation
	Ope	rator

J. F. Janda "I" Lease

Well No.

Name of Producing Formation Yates-Seven Rivers Pool Languat Gas

No. Acres Dedicated to the Well 166.32

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I hereby certify that the information given above is true and complete to the best of my knowledge.

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Red - Lesse Line

Blue - Acreage Dedicated

Name - W. cole, Jr.

Position Division Gas Engineer

Representing Gulf Oil Corporation

Address P. O. Box 1290, Fort Worth, Texas

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ANNUAL REPORT

OF THE

NEW MEXICO OIL & GAS ENGINEERING COMMITTEE

HOBBS, NEW MEXICO

VOLUME I Southeast New Mexico

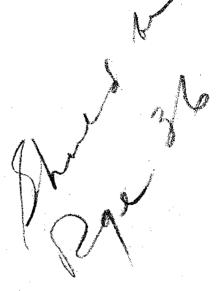
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C D WOOL WORTH	10845	9286	6133	1647	3418	20,70	8099	3971	2014	835	1.47	10	48328	5839858
COMPANY TOTAL DIL	242548	210456	239297	129425	110605	130375	149772	138117	204548	208391	174259	213675	21 51 468	159361867
HARRIS AND WALTON B CAVIS IL3423536F GAS OIL WAT	4753 23 31	5255 33 28	3475 31	5062 30	4907 10	4255 18	5305 19	4433	6299 14	7080 14	6756 18	5101 14	62681 176 120	181998 221282
DOYLE HARTMAN CITGO AS STATE IC 224536F GAS			-	*****	******	******	*****	******	******					
COORER STATE	20184	17496	18501	14977 750	15216	14634 812	13376	13029	13115	13763	13142	13146	1 80579 1562	202774
1N 224536E GAS	13199	12237	10682	9501	9980	9982	10862	9925	8852	3072	7395	7462 5444	118149 5444	171970 5444
LANGLIE JAL FEDERA LANGLIE JAL FEDERA 1A 825537E GAS CCMPANY TOTAL GAS WAT	33383 33383	29733	29163	877 25355 750	19739 44935	21027 45643 812	21689 45927	26740 49 694	22653 44620	19150 40985	17517 38054	18342 44394	167734 471906 1562	167734 547922
HUSKY DIL COMPANY					******			*******	******					
4F2625S37E GAS HUSKY OIL COMPANY		OMPLETED Ware	TO LA			VRS Q GR		******	*****				٠.	1075559
HUSKY OIL COMPANY MCNTECITC WCCLWORT 2M3324537E GAS NGRTH SHORE WCOLWO 3E3324537E GAS COMPANY TOTAL GAS	PLUG RTH	GING APPR										,		2660126
	2554 2554	1374 1374	1561 1561	1256 1256		1366 1366	1530 1530	826 826	687 687	3834 3834	1854 1854	1273	18121	7454371 10114497
KERN CO. EUNICE COOPER 191124536F GAS				*****	*****	******	******** 1390	12098	11263	11192	10669	13043	59655	59655
KING WARREN AND CY TOBY ZK 724537E GAS	7E 9844	7028	5356	******* 4540	4533	******* 3769	******** 3555	3406	****** 3352	3797	3476	3148	55804	3828325 624
7	IR .			******	******	*****	******	******	*****				* -	024
BERNARD LANKFORD J SPEAR: STATE IF 226537E GAS LATE DIL COMPANY	301	192	322	218	248	260	222	115	65	181	166	167	2457	5056
THOMAS 1M1724537E GAS	4733	4971	5475	4447	4520	4415	6404	5114	4402	.4111	3695	3624	55911	4455461
MARALO TNC. MAGGIE ROSE IM1825537E GAS 3K1825537E GAS SHELL B STATE IK1623536E GAS	762 374	666 498	738 594	672 481	********** ???	1038 443	.912 529	914 429	824 516	866 562	626 695	803 694	9558 6326	1458904 1307808
		PROD. PF			,	775	,,,,	74,	710	, ,	0.3	0,4	5	894050 30000
SHELL C STATE GAS 2N3623536E GAS OIL	285	528	336	437	460	389	236	296	365	407	389	424	4552	2891579 2387
SHOLES # 25 2P2525336E GAS 01L	363	1000	893	902	842	829	769	465	773	. 1027	998	954	9815	601105 201682
COMPANY TOTAL DIL GAS	1784	2692	2561	2492	2550	2699	2446	2104	2478	2862	2708	2875	30251	234069 7153446
MARATHON CIL COMPA MCDONALD STATE AC 6N1622336E GAS	1 CDM 1 CDM 15997	13778	16040	15967	16396	15071	******** 15442	14310	9822	13683	13303	8044	167853	7802992
25H1622536E GAS	9611	10674	11173	11178	11067	9845	6358	8567	8708	8893	8865	2739 1	1 07678	5564031 154
COMPANY TOTAL DIL GAS WAT	25608	24452	27213	27145	27463	24916	21800	22877	18530	22576 13	22168 13	10783	2 75531 42	13367023
DALLAS MCCASLAND				*****				*******				,		
IP 225536F GAS DIL WAT	909		1007	365 15	1097 16	978 14	949 16	935 14	709 15	1024 15	827 15	761 16	10456 182	193662 385
AZTEC STATE IM1623536E GAS	3491 28 7		3338 22 3	3905 22 3	3742 19	3142 20	3336 19	3536 16 15	3305 20 15	2505 24 16	2503 33 15	2880 16 16	38770 248 108	1145720 8065
CHRISTMAS A 1M2322536E GAS	7	2	3	2045 15	3137 16	2654	2083	799	15 515 15	16	15 65 15	1007	108 12305 121	5179641
CHRISTMAS B 1L2522336E GAS 1CM CLCSSCN 1J 622536E GAS	6708	5893	6296	15 5929	16 5993	15 5470	16 5354	13 4362	-15 4850	4798	15 4512	16 4170	121 64335	5240453
	2570		2448	2302	2347 90	2817 90	2579 90	2 339	2651 72	1975 75	1532	1764	27851 955	6841134
DEVONIAN CHRISTMAS ZHZLZZS36F GAS WAT	4556 124	3807	3919 124	4539 120	3463 124	3461 120	4054 124	3972 116	3709 108	3823 124	3565 120	3545 124	46413 1440	- 3376909
LITIE WOOLWERTH 3MZ824S37E GAS WAT	4602	3.085	4422	406 0	3163	3299	4012	3581	3098 15	2414 16	2592 16	1421 16	39749 63	9455408
4L2824S37E GAS		PRCD. PF			19	.20	19	16			•		פ	1356583 8450
GAS WAT	22836 222		21430 215	23145 220	22942 251	21821 245	22367 251	19 52 4 25 1	18837 240	16539 246	15596 244	15548 281	2 398 79 2 86 9	26789510
MCCASLAND DISPOSAL J H DAY IC 622536E GAS OIL		ERTED TO	SWD	******	******	******	*******	*******	******			**		322881 90905
MOBIL DIL CORPORAT	TION		• • •	*****	******	*******	*******	******	******	****			*****	34107-
3L 325537E GAS SMITH 325537E GAS	332 PLUG	156 GING APPR	143 OVED 19	69 77	14	1	10	95	1515	31495	1289	1295	36404	3619724 3651295
STUART TRACT 6 STUART TRACT 6 IG2225537E GAS CCMPANY TOTAL GAS		OMPLETED 156				IVRS Q GR	AYBURG 10	85	1515	31495	1289	1295	36404	172249 7443268
WELLS B 6 1A 625537E GAS	332		472	404	320	249	297	. 138	156	137	157	173	3203	1739953
PAN AMERICAN CORP L W GREGORY A 22N3125S37E GAS	PLUG	GING APP	ROVED 19		******	******	*******	*******	******					973584
NEYER B FEDERAL 182624536E GAS 201124536E GAS		GING APP					9 -							1632 2338339 2213600
COMPANY TOTAL OIL	PLUG	WING APP	NUVEU 19										2	2213600 1632 5525523
GĀS														7725523

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE. NEW MEXICO



December 22, 1959

Gulf Oil Corporation P. O. Drawer 669 Roswell, New Mexico

Attention: Mr. W. A. Shellshear

Administrative Order NSP-506

Gentlemen:

Reference is made to your application for approval of a 166.78-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM Section 2: NE/4

It is understood that this unit is to be dedicated to your J. F. Janda "I" Well No. 1, located 1650 feet from the North line and 990 feet from the East line of said Section 2.

By authority granted me under provisions of Rule 5 (b), of the Special Rules and Regulations for the Jalmat Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 166.78 acres.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

ec: Oil Conservation Commission - Aztec Oil & Gas Engineering Committee - Hobbs

Page: 1 Document Name: untitled

ONGARD

TNOTTBE WELL COMBLETION

CMD :

OG6IWCM

06/15/04 18:00:02 OGOMES -TPI4

INQUIRE WELL COMPLETIONS

API Well No : 30 9211 Eff Date : 09-04-1997 WC Status : T

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (GAS)
OGRID Idn : 962 ARCH PETROLEUM INC

Prop Idn : 14904 J F JANDA NCT I

Well No : 002

GL Elevation: 3484

U/L Sec Township Range North/South East/West Prop/Act(P/A)

Lot Identifier:

B.H. Locn

23S

36E

FTG 990 F N FTG 990 F W

Dedicated Acre: 332.64

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF02 PF03 EXIT

PF09

PF01 PF07

PF08

PF04 GoTo PF05

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

PF06

Madain at ed 1993 Det. 31 Age (1993

Mad Jund. 9-87

Date: 6/15/2004 Time: 06:00:30 PM

to Appropriate

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Stale of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088	
04- F- Nov. Havia - 07504 0000	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	API NO. (assigned by OCD on New Wells)
P.O. Drawer Dd, Artesia, NM 88210	30-025-09211
DISTRICT III	5. Indicate Type of Lease
1000 Rio Brezos Rd., Aztec, Nm 87410	STATE FEEX
	6. State Oil & Gas Lease No.
	014904
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	
OIL GAS	J.F. Janda NCT i
WELL X OTHER	
2. Name of Operator	8. Well No.
Arch Petroleum, Inc.	2
3. Address of Operator	9. Pool name or Wildcat
10 Desta Drive, Suite 420 E, Midland, TX 79705	Jalmat Gas
4. Well Location	000
Unit Letter D : 990 Feet From The North Line and	990 Feet From The West Line
Section 2 Township 23S Range	36E NMPM Lea County
3484' GR	
11 Check Appropriate Box to Indecate Nature of Notice, Report, or Othe	: Nata
	QUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTER CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABAN.
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PULL OR ALTER CASING L	J
OTHER: Tempora	ry Abandonment X
 Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, includin esticated date of starting any proposed work) SEE RULE 1103. 	9
Description of Work:	
1) Set 5 4/0" CIRD @ 2057! w/2 av coment	
1) Set 5-1/2" CIBP @ 2957' w/2 sx cement	
2) Presure tested 5-1/2" casing to 540 psi for 30 minutes.	
(Chart attached). Test witnessed by Gary Wink. 8/13/97	
3) Temporarily abandoned wellbore.	4-2002
The MONTH OF THE PARTY OF THE P	2 - 4 - 100
THE STATE OF THE S	A Comment of the Comm
MD:1. Age	
/	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNITURE THE Information above is true and complete to the best of my knowledge and belief. SIGNITURE TECHNICAL Assistant	DATE: 8/25/97
SIGNITURE THE Technical Assistant	
11/ \ 1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DATE: 8/25/97 TELEPHONE NO. 915-685-1961

TITLE

DATE

Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office

OIL CONSERVATION DIVISION

DISTRICT I Santa Fe, New Mexico 87504-208	8				
P.O. Box 1980, Hobbs, NM 88240	·				
DISTRICT II	API NO. (assigned by OCD on New Wells)				
P.O. Drawer Dd, Artesia, NM 88210	30-025-09211				
<u>DISTRICT III</u>	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, Nm 87410	STATE FEE X				
	6. State Oil & Gas Lease No.				
•	014904				
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"					
(FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well:	15				
OIL GAS	J.F. Janda NCT I				
WELL X OTHER					
2. Name of Operator	8. Well No.				
Arch Petroleum, Inc.	2				
3. Address of Operator 10. Doctor Drive, Suite 420 F. Midland, TY, 79705	9. Pool name or Wildcat				
10 Desta Drive, Suite 420 E, Midland, TX 79705	Jalmat Gas				
Unit Letter D : 990 Feet From The North Line and	990 Feet From The West Line				
Section 2 Township 23S Range	36E NMPM Lea county				
10. Elevation(Show whether DF, RKB, RT, GR,	etc.)				
3484' GR					
11 Check Appropriate Box to Indecate Nature of Notice, Report, or Othe					
	QUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTER CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABAN.				
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OTHER: 12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed work) SEE RULE 1103. 13. Description of Work: 14. Set 5-1/2" CIBP @ 2957' w/2 sx cement 25. Presure tested 5-1/2" casing to 540 psi for 30 minutes. (Chart attached). Test witnessed by Gary Wink. 16. Approval of Abandonment Expires	ng				
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12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed work) SEE RULE 1103. Description of Work: 1) Set 5-1/2" CIBP @ 2957' w/2 sx cement 2) Presure tested 5-1/2" casing to 540 psi for 30 minutes. (Chart attached). Test witnessed by Gary Wink. 8/13/97 3) Temporarily abandoned wellbore. This Approval of Abandonment Expire. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNITURE TITLE Technical Assistant TYPE OR PRINT NAME Robin S. McCartley. 11.11.11.11.11.11.11.11.11.11.11.11.11	Temporary es 2-4-2027				
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Submit 3 Copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

District Office	E	nergy, Miner	als and Natural F	Resources Dep	artment		Ken	1-1-59
DISTRICT I P.O. Box 1980, Hobbs, NM 882	40	. 2	NSERVATI 040 Pache∞ St.		ION	WELL API NO. 30-025-09211		
DISTRICT II		S	ianta Fe, NM (87505				
P.O. Drawer DD, Artesia, NM 81	1210					sindicate Type of Les	STATE	FEE
<u>DISTRICT III.</u> 1000 Rio Brazos Rd., Aztec, Nik	# 87410		•			•State Oil & Gas Lee: 014904	se No.	
(DO NOT USE THIS FOR	M FOR PROPO ENT RESERVO	SALS TO DRIL	LICATION FOR PE	OR PLUG BAC	KTOA	Lease Name or Unit J.F. Janda NCT		,
Type of Well: Oil.	GAS) FOR SUCH F	KUPUSALS.)			1		
WELL .	MELL 🔀		OTHER		·	«Well No.		
Arch Petroleum, inc.						2		
Address of Operator 10 Desta Drive, Suite 42	20E Midland, T	x 79705				sPool name or Wildca Jailmat Gas	rt	
Well Location Unit Letter D	990 Fee	f From The	N	Line and	990	Feet From The	w	Line
2 Section	238	Township	36E	Range		NOAPM	Lea	County
		Blevate	on (Show whether DF	, RKB, RT, GR, etc	:)			
	Check Appr			lature of Not	ice Re	port, or Other D)ete	<u>,</u>
	E OF INTE	-			•	SEQUENT RE		• ,
ERFORM REMEDIAL WORK	[7]	PLUG AND A		REMEDIAL WO			ALTERING CA	
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MI RU WIRELINE. SET MINUTES (RECORD CI	CIBP @ 2950 HART ON PRE	SSURE TEST	T FOR OCD). Ri	D MO .		JP ON CSG TO 50		PR 30
							····	
I hereby certify that the information of the signature information of the			the best of my knowl		ATIONS	<u>.</u>	DATE 07-2	28-97
TYPE OR PRINT NAME MERR	RICK VANDER	SLICE					TELEPHONE NO	(915) 685-1961
(This space for State Use)				QU. S		TANK LOT		
~/	i S.	<i>!</i>						
APPROVED BY	Mil La	rrin		mre			DATE J	1-97

Sut mit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

<u>DISTRICT |</u>
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. 2040 Pacheco St. 30-025-09211 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 sIndicate Type of Lease FEE STATE DISTRICT III «State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 014907 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TLease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" J.F. JANDA NCT I (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: METT [] X ₄Well No. Name of Operator ARCH PETROLEUM INC. 2 Address of Operator Pool name or Wildcat 10 DESTA DRIVE SUITE 420E Jalmat Tansill Well Location 990 990 Feet From The Feet From The Line and 238 36E LEA Section Township Range County wElevation (Show whether DF, RKB, RT, GR, etc.) 3484 GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU PU. NDWH NU BOP. SET 25 SX CMT PLUG @ 3050, 2450, & 1400'. DETERMINED FREE PT IN 5 1/2" CSG @ 910'. ND BOP. SHOOT CSG @ 910'. NU BOP. SET CMT STUB PLUG @ 910'-50 IN & 50 OUT. SET 25 SX CMT PLUG @ 350'. SET 10 SX CMT PLUG @ SURFACE (DISPLACE BETWEEN PLUGS W/ 10# BRINE/ 25# GEL PER BBL MUD). ND BOP & RD PU. I hereby certify that the in m above is true and complete to the best of my knowledge and belief. DATE 07-01-97 SIGNATURE TYPE OR PRINT NAME DOUG PARKHURST TELEPHONE NO. 915-685-1961 (This space for State Use)

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Energy, Minerals and Natural Resources Departmen

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instruction OIL CONSERVATION DIVISION at Bottom of Page

I.							•			
()perator					······································				API No.	
Arch Petroleum Inc.								30 -	025-09211	
777 Taylor St., Penthouse II-A,	Ft. Worth (Club To	wer, F	t. Wor		6102	(D)	1-2-1		
Reason (s) for Filling (check proper box) New Well	Chan	ge in Tran	enorter o	f.			(Please exp	<i>шп)</i> APRIL 1, 1!	004	
Recompletion	Oil	Re m 1 tan		ory Gas		Livi.	EC11VE /	ni Kib i, i:	777	
Change in Operator X	Casinghead Ga	ıs		Condensa	ite 🔲					
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL A	ND LEASE									
Lease Name		Well No	D. Pool I	Name, In	cluding For				of Lease Federal or Fee	Lease No.
J. F. Janda (NCT-I)		2	<u>.</u>	Jalmat	Gas	7.45	140			
Location										
Unit Letter D	_ :	0990	_Feet Fr	rom The	North	Line	and	990	Feet From The	West Line
Section 02 Township	235	Range	s	36E		, NM	PM,	Lea		County
III. DESIGNATION OF TRANS	SPORTER (OF OIL	AND	NATU	RAL GA					
Name of Authorized Transporter of Oil		or Cond	ensate		Addre	ss (Give	address to	which approv	ed copy of this fo	orm is to be sent)
Name of Authorized Transporter of Casingh	ead Gas	T or	D y Gas		Addre	ss (Give	address to	which approv	ed come of this fo	orm is to be sent)
								When ?		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas i	ctually conne	ectea ?	when !		
<u></u>		1		<u> </u>		Yes		<u> </u>	Unknown	
If this production is commingled with that f	rom any other le	ease or po	ol, give o	omming	ing order n	ımber:				
IV. COMPLETION DATA		Oil We	ll Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	<u> </u>								
Date Spudded	Date Compl. R	teady to P	rod.		Total Depth P. B. T. D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
Peforations								Depth Casir	n; g	
TO E OTT						G RECORD			5.40000	ar muse
HOLE SIZE	CASING	G & TUBI	NG SIZE	·		DEPTH SET		+	SACKS C	EMENT
					 -			┿		
V. TEST DATA AND REQUES	T FOR ALI	LOWAI	BLE							
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
Date First New Oil Run To Tank	Date of Test				Producing	Method	(Flow, pun	np, gas lift, etc	:. <i>)</i>	
Longth of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas - MCF		
GAS WELL										
Actual Prod. Test - MCF/D	ctual Prod. Test - MCF/D Length of Test					lensate/MMC	F	Gravity of C	Condensate	
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)		Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation						Oll	L CON	SERVAT	ION DIVIS	SION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Approve	ed		APR 0	5 1994
Rick Vandusli	eu				Ву					
Signature	_		_		-				JERRY SEX	ION
Rick Vanderslice Oper, Mgr. Printed Name Title					Title		וצום	RICT I SUI	-EKAIDOK	
3/31/94 (915)685-1961										
Date Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, III and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Submit 5 Copies

JISTRICT I

Appropriate District Office

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT DISTRIBUTION BANTAFE

OIL CONSERVATION DIVISION

Form C-104 Revised 10-01-78 Formal 06-01-63 Page 1

ILE		t	1	!						
.8.0.4,			1		SANTA FE, NEW MEXICO 87501					
A40 0 F F ICE										
RANSPORTER	OIL	<u> </u>			******					
	GAS			\$5.0	/ "REQUEST FOR ALLOWABLE					
PERATOR		(·		Ī	AND					

(Title)

(Date)

5-31-85

TRANSPORTER OLL AND REQUEST FOR	R ALLOWABLE
AI PROBATION CERICE	ND
AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS
Operator	·
CHEVRON U.S.A. INC.	The same of the sa
Address	معجرة والداوية
P. O. Box 670, Hobbs, NM 88240	programme and the second secon
Reason(s) for Isling (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Name Change Effective 7-1-85
	ry Gds
X Change in Ownership Casinghead Gas Ca	and ensage
M change of ownership give name Colf Oct. D. O. r.	the contract of
end address of previous owner Gulf Oil Corp., P. O. F	Box 670, Hobbs, NM 88240
	La Caración de Caración de Caración de Caración de Caración de Caración de Caración de Caración de Caración de
II. DESCRIPTION OF WELL AND LEASE	
0.7. Janda (NCT-I) 2 Jalmat	State Federal or Fee "
Kocation A	000
Unit Letter D: 490 Feet From The With Lin	te and 990 Feet From The West
0.00	7/ 5
Line of Section 2 Township 035 Range	36t, NMPM, LOW County
	· · · · · · · · · · · · · · · · · · ·
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	<u> GAS</u>
Name of Authorized Transporter of Cit or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Aythorized Transporter of Casjagheda Cas or Dry Gas	Aggress (Give address to which approved copy of this form is to be sent)
197 Maso Matrusal Gas Co.	Dal 1492 70 faso 211, 79999
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually cophected? When
give location of tanks.	laknown a
If this production is commingled with that from any other lease or pool.	give communating order number:
	g
NOTE: Complete Parts IV and V on reverse side if necessary.	
· OF COUNTRY OF COUNTR	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED AUG 2 3 1484
been complied with and that the information given is true and complete to the best of	1/2/10
my knowledge and belief.	BY PARLY APY Ton
	TITLE DISTRICT 1 SUPERVISOR
0	
(Y(1))	This form is to be filed in compliance with RULE 1104.
Signalway	If this is a request for allowable for a newly deliber
	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
Area Engineer	1

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

El Paso Natural Gas Company

El Paso, Texas

March 21, 1963

POST OFFICE BOX 1384 JAL. NEW MEXICO

Oil Conservation Commission State of New Mexico P. O. Box 2045 Hobbs, New Mexico

Attention: Mr. Joe D. Ramey

Gentlemen:

This is to advise that on March 11, 1963, the Gulf Oil Corporation's Janda I No. 2 well, located in Unit D, Section 2, Township 23, Range 36, Lea County, New Mexico, was switched from the High Pressure (600#) System to Intermediate Pressure (250#) System.

Yours truly,

EL PASO NATURAL GAS COMPANY

Kenneth N. Gordon
Dispatching Department

KNG:bik cc: Mr. Elvis Utz File



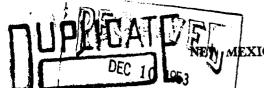
MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

DEC 10 1953

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any complete Anilogous well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease J. F. Janda W NCT-I
Address Hobbs, New Hexico	Fort Worth, Texas (Principal Place of Business)
, ,	2 , T 23S , R 36E , Pool Languat Gas
County Kind of L	case: State
If Oil well Location of Tanks	
Authorized Transporter. El Paso Natural Gas	Company Address of Transporter
	(Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
and the second of the second o	······································
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	
REMARKS:	·
Form filed in compliance with R	tule 12 Order R-369-A
en en en en en en en en en en en en en e	
The undersigned certifies that the Rules and Reg	ulations of the Oil Conservation Commission have been complied with.
Executed this the 27th day of	Hovember 19. 53
	Gulf Cil Corporation
Approved <u>DEC 19 1003</u> , 19)
OU CONSERVATION COMMISSION	By W. Cole, Jr.
By X- J Stanly	Title Division Gas Engineer
Title	



MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be 2651625ed by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			, , , , , , , , , , , , , , , , , , ,	•	Fort Worth,	Texas	Novemb	er 27, 19	53
					(Place)			(Date)	
		-			or a well ki				
LC.011.	Corporation of Open	ion	J. F.	Janda "I" (Lease	Well No.	, i	n IV	1/4 NV	
D	ipally of Opt Sec	2	T 238	R 36E	, , , , , , , , , , , , , , , , , , , ,	Langmat G	h s		D,
(Unit)									
•••••	Lea		County. D	ate Spudded	1/11/50	, Date Comp	leted2/	6/50	-
Please	indicate l	ocation:						•	
			Elevati	on 3484	Total D	epth. 35401	P.B		
•						•	,		
			Top oi	l/gas pay	90501	Top of Prod.	Form	30451	••••
			Casing	Perforations	110918	÷			
		<u>-</u>	_						
			Depth	to Casing sho	e of Prod. String.	٠ ٠/ت		•••••••	
		- <u>;</u>	Natura	l Prod. Test	·····	••••••	**********	,	BOI
:	<u> </u>		based o	onn	bbls. Oil	in	Hrs		.Mi
Size 9 5/8	Feet 310	Sax 225			Abs. 0.F.				
5 1/2"	3050	500	Size ch	oke in inche	s		······································	***************************************	
7 44	الربار		Dota f	mt all min ta	tanks or gas to T	ransmissian austam			
					-	•			
			Transp	orter taking	Oil or Gas:	El Paso Nat	ural Gas	Company	
		·							
marks:	# Par	a filled i	n complia	nee with I	Rule 12 Order	R-369-A		. • · · · · · · · · · · · · · · · · · ·	.
		•••••	•••••						· • • • • • • • • • • • • • • • • • • •
····		••••••••••	• • • • • • • • • • • • • • • • • • • •		••••				•••
	Ď₽.		_		e and complete to				
proved	UE	2.0 105	<u> </u>	, 19	•	Gulf Oil Co (Company of		21	
OIL	CONSE	RYATION	COMMISSI	ON	Ву:	w Col	J.	W. Cole,	Jr.
: <i>\</i>	\mathcal{N}_{1}	tanley			Title Div	rision Gas En	gineer		
±n	neer D	istrict				d Communication	s regarding	g well to:	
.ie	·	<i></i>	•		NameG	alf Oil Corp	oration		
					Address H	lobba. Hew Me	vieo.		

NEW ...EXICO OIL CONSERVATION COMM., EXIE

MISCELLANEOUS REPORTS ON WELLISCI 24 1951

Submit this report in triplicate to the Oil Conservation Commission District Office while Coll SERVATION COMMISSION DISTRICTION COMMISSION DISTRICTION OF THE COLL SERVATION COMMISSION DISTRICTION OF THE COLD SERVATION COMMISSION DISTRICTION OF THE COLD SERVATION COMMISSION DISTRICTION OF THE COLD SERVATION COMMISSION DISTRICTION OF THE COLD SERVATION COMMISSION DISTRICTION OF THE COLD SERVATION COMMISSION DISTRICTION OF THE COLD SERVATION COMMISSION DISTRICTION OF THE COLD SERVATION OF THE COLD SER

is completed. It should be signed and filed as a report of casing shut off, result of plugging of well, and of agent of the Commission. See additional instruction	ther importar	it operations, even	though the work w	ds witnessed by an
Indicate nat	ture of report	by checking belo	w.	
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON I	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON I	PULLING OR OTHER	RWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON I	EEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
		Date	Hobbs	Place
Following is a report on the work done and the result Gulf Oil Corporation				
Company or Operator		Lease	Well No	
NW NW of Sec.		_		
Teague Pool	Lea			County.
Shut in Pressure 1092# October 3, Back Pressure Test Volume 5,730 h				
Witnessed by	**************************************	Company		Title
APPROVED: OIL CONSERVATION COMMISSION OUT OF THE Name OCT 2 74	********	Name Ga	affirm that the information of the second se	
Date	19.	Address Ho	bbs, New Mexico)

LANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office v is completed. It should be signed and filed as a report on beginning drilling operations, of casing shut off, result of plugging of well, and other important operations, even though the work agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicat	e nature of re	eport by checking be	BH CONCEDUATION O	034341501011
REPORT ON BEGINNING DRILLIN OPERATIONS	4G		REPORT ON	REPAIRING BES-OF	FICE IMMISSION
REPORT ON RESULT OF SHOOTING CHEMICAL TREATMENT OF V			REPORT ON PULLING OR OTHERWISE ALTERING CASING		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF			REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		ELL			
			lay 7, 1951	Hobbs, N	Bw. Mexi.co
Following is a report on the work don Gulf Oil Corporation Company or Opere					
NM NM	of Sec	2	, т235	, R36E	, N. M. P. M.,
Teague	Pool	Lea			County.
The dates of this work were as follows					
Notice of intention to do the work wa	a (2200 ma	4) anhmitted a	n Form C 109 on		10
	ACCOUN	NT OF WORK	DONE AND RESU	JLTS OBTAINED	
Rule No. 402				en en en en en en en en en en en en en e	
Shut in pressure 1112#					
and the second of the second o	Carrier Barrier	will and a second	wart was a factor,	and the angle of the second of	
	4000	La Partir La Co		er til manne skrivered. Fra er storet skriver i kriver	
		rana a	in the first of the second of		
Witnessed byNa	une		Company		Title
APPROVED: OIL CONSERVATION CO	MMISSIC ULL	A	I hereby swear of is true and corre	or affirm that the informa	tion given above
	7	Name	Position	Gas Tester	N 41 1 212 344
Oil & Gas Inspector	, 1119	Title 51, 19.	Representing	Gulf Oil Corp Company or Operator Hobbs. New Me	

Miscellaneous Reports on Wells 1909 OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work

Indicate r	nature of repo	rt by checking belo	W.	
REPORT ON BEGINNING DRILLING	<u> </u>	REPORT ON	REPAIRING WELL	11
OPERATIONS		ļ	*	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON ALTERING	PULLING OR OTHERWISE CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF W	ELL			
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	November	15, 1950 Date	Hobba, Ne	w Mexico
Following is a report on the work done and the	results obtain	ed under the headi	ng noted above at the	
Gulf Oil Corporation Company or Operator	Janda "1"	Lesse	Well No. 2	in the
NW NWof Sec	_2	23S	36E	JWDW
Teague Field	Lea			Commiss
The dates of this work were as follows:	October (and 31, 195	0	County.
Notice of intention to do the work was (was no				
				19
and approval of the proposed plan was (was n			- ·	
DETAILED ACCOUNT	r of work i	DONE AND RESU	LTS OBTAINED	
Rule No. 402				
Obert de conse				
Shut in pressure October 6, 1950	- 1125#			
Back pressure test October 31, 19	50 volume	5,800 MCF		
•				
Witnessed by	******************************			
Name		Company	Ti	kle
Subscribed and sworn before me this		Company	affirm that the information	
	., 1950	Company I hereby swear or	affirm that the information	
Subscribed and sworn before me this	., 19.50	I hereby swear or is true and correct	affirm that the information	
Subscribed and sworn before me this	, 19SO	I hereby swear or is true and correct Name	affirm that the information	given above
Subscribed and sworn before me this	., 19	I hereby swear or is true and correct Name Position	Gas Tester Gulf OIL Corporat	given above
Subscribed and sworn before me this	., 19.50 Public	I hereby swear or is true and correct Name Position Representing	Gas Tester Gulf Oll Corporat Company or Operator	given above
Subscribed and sworn before me this 20 day of Nov Clavis Dillis Notary My commission expired 19	., 19.50 Public	I hereby swear or is true and correct Name Position Representing	Gas Tester Gulf Oll Corporat Company or Operator	given above

Miscellaneous Reports on

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

·	Indicate n		Tt by checking i		
REPORT ON BEGINNING D OPERATIONS	RILLING		REPORT O	N REPAIRING WELL	
REPORT ON RESULT OF SI CHEMICAL TREATMENT				N PULLING OR OTHERW NG CASING	VISE
REPORT ON RESULT OF THE SHUT-OFF	EST OF CASING		REPORT O	N DEEPENING WELL	
REPORT ON RESULT OF P		ELL	24 lir. Sh	ut In Pressure Test	t
100 A 100 A		April 20,	1950	Hobbs, New M	
OIL CONSERVATION COMM SANTA FE, NEW MEXICO. Gentlemen:	ission,		Dite		Place
Company or	tion Operator	on a System New York	Janda "I"	Well No 2 Gas	Well in th
C SE NN NN Langlie Mattix	of SecField	Lea	r 23S	, _R 36E	, N. M. P. M
The dates of this work were a					
Notice of intention to do the	work was (was no	t) submitted	on Form C-102	on	19
24 hour shut in	p ressure - Ru	ıle No. 40		pressure 1130 lbs.	Casing
	p ressure - Ru	ıle No. 40			Casing
24 hour shut in	p ressure - Ru	ıle No. 40			Casing
24 hour shut in	p ressure - Ru	ıle No. 40			Casing
24 hour shut in pressure 1130 lb	pressure - Ru s. Not produ	ile No. 40	02. Tubing		Casing
24 hour shut in pressure 1130 lb	pressure - Russ. Not produ	ule No. 40	Com I hereby sweal is true and con	pressure 1130 lbs.	Title
24 hour shut in pressure 1130 lb	pressure - Russ. Not produ	ule No. 40	Com I hereby swea	pany r or affirm that the informerect.	Title
24 hour shut in pressure 1130 lb	pressure - Russ. Not produ	ule No. 40	Com I hereby sweats true and con	pany r or affirm that the informerect.	Title
24 hour shut in pressure 1130 lb Witnessed by	pressure - Russ. Not produ	nle No. 40	Com I hereby sweats true and con Name	pany r or affirm that the informerect.	Title ation given abov
24 hour shut in pressure 1130 lb Witnessed by	Name Notary	nle No. 40	Com I hereby sweat is true and con Name	pany r or affirm that the informerect. Gas Engineer Gulf Oil Cor Company or Operator Hobbs, New E	Title ation given abov
24 hour shut in pressure 1130 lb Witnessed by Subscribed and sworn before day of	Name Notary	nle No. 40	Com I hereby sweatis true and con Name Position Representing	pany r or affirm that the informerect. Gas Engineer Gulf Oil Cor Company or Operator Hobbs, New E	Title ation given abov



OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

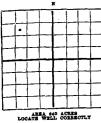
CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or	OperatorG	lf Oil Corporation	Lease	Janda HIH
Address	Habbs, New Her	d. 60		hilsa Oklahoma
	(Local or Field O			pal Place of Business)
Unit D	Wells No2_S	ec. 2 T 23 S R 36K F	ield Langlie-	KattinCounty Lea
Kind of Leas	se Privately	bmedLoc	ation of Tanks	
Transporter	El Paso Natur	al Gas Cospany Ado	_	orterlal_, New Mexico eal or Field Office)
El Paso.	Texas		e transported_	100 Other transporters author-
· · · · -	•			%
REMARKS:	Gas Well - Kl	. Paso Natural Gas Co	ompany has ag	reed to purchase gas in the immediate future.
have been co the percentag be valid unti	omplied with exce ges of oil produce	pt as noted above and t d from the above descri to the transporter named	that gathering a bed property a	e Oil Conservation Commission agent is authorized to transport nd that this authorization will il cancelled by the Oil Conser-
Execute	d this the7th	day of	March	, 104 1950
30000 e	**************************************		By	L Corporation Appany or Operator) Aclington L Superintendent
State of	New Mexico			•
County of	villa es es es es es es es es es es es es es		88.	
Before a known to me duly sworn o stated herein	me, the undersign to be the person on oath states than and that said re	ned authority, on this d whose name is subscri t he is authorized to m port is true and correct	bed to the abov ake this report t.	re instrument, who being by me and has knowledge of the facts
Subscrib	ped and sworn to	before me, this the		Laughan 1950
Notary	Public in and for	rLeaCounty,		//
Approved:	3-	9- 19050	· S - construction	.
OIL CONSEI				u sue
By MOLI.) yurbro	dission /	ing the second	TO Superior and the second of
1-0	MAN INSPRINT	90	(See Instr	uctions on Reverse Side)





gall significa-



WELL RECORD

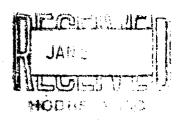
Mail to Gil Congervation Commission, Sabita Fe, New Moxico, or its proper ages not more that wantly days after complication of wall. Follow instructions in the Enless and Regulations of the Commission, Indicate questionable data by followin is with (?). SUBMITE IN TRIFFICACION, FORM C-116 WILL NOT RE APPROVE UNFIL, FORM C-105 IS PROPERLY FILLED OUT.

	Call	OLI COTPO	retice	····		***************************************	Hobbs No	nc.:Hend.c	
Jan	de "I"	Company o	Well No	2	in_##	of 8			T 23 5
					E Pield,				County.
Well is 990 feet south of the North line and 990 feet at the 11 line of Section 2									
		il and gas les			Assig				Year Named on
	H patented land the owner is his his hims Address Carlabad, Keer Merica H Government land the permittee is Address								
Drilling	The Lessee is Gulf Gil Corporation - Gypey Pivision Address Tules, Galabone Drilling commenced sameary 12 19-50. Drilling vas completed Fabruary 12 19-50.								
						BET	AddressD	ilaa, 1	Texas
					foot.				
The into	The information given is to be kept confidential until								
No 1 fr	No. 1, from 3045 to 3540 No. 4, from to to								
	No. 2, from								
No. 3, fr	ossa		to		No.	6, from		to	*************
Include d	lata on ra	te of water in	iflow and ele		RTANT WATE which water ro				
No. 1. fr	om			.to	Rotary Tool	fe	et		
							et		
11					CASING BECC				
	1		. 1	1			PERFO	PATEN	T
SIZE	PER PO	OT PER INCI	MAKB	AMOUN	T SHOE	PROM	PROM	TO	PURPOSE
9-5/8* 5-1/2"	36# 14#	8 R4	95	2971 30381			 		
7-1/6-		9.60		74.76					
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				l					<u> </u>
		L:			AND CEMEN	ING RECORD) 		
BIZE OF HOLE	CABING CABING	WHERE SET	NO. SAC OF CEME	K8	ETHODS USED	MUD GR	AVITY	MOUN	OF MUD USED
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7-3/8"	>-1/2 -	3050	- 500		CHINO				
		L		<u> </u>		<u></u>			
		4			JGS AND ADA		Dept	N 0-4	
		ial							
					OTING OR CH		TMENT		
BIZE		L USED	REPLOBIT		PTSTHAUP	DATE	DEPTH SE	IOT DE	PTH CLEANED OUT
	-	-	OREMIOAL	USED	-	-	OR TREAT	ED DE	
			Zene_						
					L				
Results o	f shooting	g or chemica	l treatment.				***************************************		***************************************
*************					******************				***************************************
			RECOR	D OF DE	ULL-STEM AN	D SPECIAL TI	ESTS	*******	
If drilf-st	em or oth	er special test	s or deviatio	n surveys	were made, sul	mit report on	separate shee	et and atte	sch hereto.
					TOOLS USE				
									feet
Cable too	ıs Were u	sed Irom		.ieer to				Ieet to	fee:
Put to pro	oducin eS k	nt1n	11.be.re	tan=	PRODUCTION who		es for sa	les are	completed.
The produ	action of	the first 24 i	iours was		barrel	of fluid of whi	ch	% Was	oil;%
						s gasoline per	1.000 cu. ft. c	of gas	
Hock pres	sure, ibs.	per sq. in							
S	tutes '	rilline G	etwa nv.		EMPLOYEES Driller				Driller
									Driller
					RECORD ON				,
						iplete sud corre	ect record of	the well ar	id all work done on
		determined fr							
Subscribed	i and swo	orn to before	me this <u>1</u>	6th		iobbe, Her	Marieo	- Feb	7447 16, 1950
day of	Februa	y	····	19.	90 Naz	. <i>Ly</i> 3	allage	L.	-
	M	Dans	Ja-				or annual		
*-		. /	20.	stary Public	Rei	resenting	TE OIL COMP	spereti	oct.

FROM	TO	THICKNESS IN FERT	PORMATION REGORD FORMATION			
•	71' 315' 927' 1078' 1293' 14,10' 14,47' 14,80' 1663' 2069' 2225' 2578' 2650' 2715' 2858' 2995' 3050' 3064' 3540'		Surface Sand and Caliche Surface Sand and Red Beds Red Beds Red Beds and Shale Red Beds and Shale Red Beds and Shale Red Beds, Anhydrite, and Shalls Anhydrite and Shalls Anhydrite and Salt Anhydrite and Salt Anhydrite and Salt Anhydrite and Salt Anhydrite			
			FORMATION TOPS Anhydrite 1350 Top Salt 1520 Base Salt 2860			
			Brown Line 2890 - Gas Pay 3045 - 3540			
		Company of the compan		_ :		
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		The state of the s				
				:		



Santa Fe, New Mexico



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-

tions, results of snooting well, results of test o tions, even though the work was witnessed by an signed and sworn to before a notary public. See	n agent of the	Commission.	Reports on minor ope	erations nee	d not be
		ort by checking			
REPORT ON BEGINNING DRILLING OPE TIONS	RA-	REPORT OF	N REPAIRING WELL		
REPORT ON RESULT OF SHOOTING OR CHI	ЕМ-		N PULLING OR OTE ERING CASING	TERWISE	
REPORT ON RESULT OF TEST OF CAS SHUT-OFF	ING XX	REPORT O	N DEEPENING WEI	L	
REPORT ON RESULT OF PLUGGING OF WI	ELL				
J	anuary 26	. 1950	Hobbs, New Me	xico	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the	results obtain	Date ned under the h	eading noted above at	Place	
Gulf Oil Corporation	J. F.	Janda	Well No2		in the
Company or Operator	_	Lease	- . .		
SE NW NWof Sec	,	T. 23 S	, _{R.} 36 E	, N.	M. P. M.,
Langlie- Mattix Field,	≟es				County.
DETAILED ACCOUNT Tested 5½" casing and top p 5½" casing and D.V. tool with 100 3016' to 3050'. Tested casing and tests OK, and after the approval preparations were being made to Top of cement back of 5½" of	of Work I olug with Of pressu I cement w of Mr. Ya complete	DONE AND RE 1000# press re for 30 m ith 1000# p rbrough, St well.	SULTS OBTAINED ure. Drilled top inutes. Drilled ressure for 30 mate Oil and Gas	bottom p. minutes. Inspecto	lug from All
Witnessed by Glenn Stach Gu Name		rporation Com	Drill:	ing Forem Ti	
Subscribed and sworn before me this 26th day of January Notary P	19_50 1	s true and corre	istrict Superint	tendent tion	en above
My commission expires 10-24-53		Address Box	Company or Operat		

Remarks:

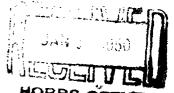
Title

Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specif begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of notice by checking below: NOTICE OF INTENTION TO TEST CASING NOTICE OF INTENTION TO SHOOT OR SHUT-OFF CHEMICALLY TREAT WELL 5**-**1/2' NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL January 24, 1950 Place Date OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the_ Gulf Oil Corporation H. Janda "I" Company or Operator Lease of Sec. 2 23 S 36 E Langlie-Mattix _, N. M. P. M.,_ Field. Lea County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION On January 23, 1950, ran 96 joints of new 5-1/2" OD 14# 8 rd thd H-40 Range 2 SS casing. Total tallies 3038', H-12', set at 3050'. Used Halliburton DV Tool set at 1400' and 2 Baker casing centralizers spaced at 3046 and 2990'. Cemented first stage with 250 sax 2% Howcogel and 125 sax common Portland bulk cement. Plug pumped to 3016'. Second stage cemented with 125 sax common Portland bulk cement through tool. Plug pumped to shut off at 1400'. Job started 4.30 AM and completed 10.15 AM. Propose to drill plug and test shut off at 10.15 AM January 25, 1950. 1950 2 9 1950 Gulf Oil Corporation Approved except as follows: Company or Operator ORIGINAL SIC - EY E. J. GALLAUMS District Superintendent Position Send Communications regarding well to E. J. Gallagher OIL CONSERVATION COMMISSION. Name . . Box 1667 Address ... Hobbs N.

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate-to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and swora to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

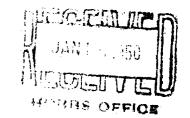
signed and sworn to before a notary public. See add Indicate natur		structions in the Rurt by checking belo		s of the Comm	ission.
REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT ON R	EPAIRING WELL		
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			ULLING OR OTH NG CASING	ERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	9-5/8 [#]	REPORT ON I	EEPENING WEL	.L	
REPORT ON RESULT OF PLUGGING OF WELL					
		January 16, 19	950 i	iobbs, N.M.	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	,				
Following is a report on the work done and the resu					
	<u>J.</u>	F. Janda "I"	Well No	2	in the
SE NW NW Company or Operator of Sec. 2	,	Lease	D 36 E	N 16	D. W.
Langlie-Mattix Field,				-	•
The dates of this work were as follows: Cament.			January 14. 1	Co	ounty.
Notice of intention to do the work was treatment		-			10
and approval of the proposed plan was (wincent)					18
DETAILED ACCOUNT OF			•		
The hole was washed down and the 30 minutes. The plug was drilled and for 30 minutes. Both tests were OK, and Gas Inspector, preparations were	d the cand af	asing tested t ter approval o	with 300# pres of Mr. Yarbros	ssure appli	Led
Witnessed by Glenn Stach		Gulf Oil Cor	-	Drilling	Foreman
Name		Company	<u> </u>	Title	
Subscribed and sworn before me this	is	hereby swear or a true and correct.	ffirm that the info	rmation given	above
16th day of January 19.	50 N	ame	Hallagh	لع	
		VD.	rict Superint	endent.	
Notary Public		epresenting Gulf	-	ion	
My commission expires 10-24-53	A		1667, Hobbs,		 ,
Remarks:	•		Ray y	Charal Name	eyk

Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of

the Commission. Indicate nature of notice by checking below: NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO SHOOT OR I CHEMICALLY TREAT WELL NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL Hobbs. New Mexico January 13, 1950 Place Date OIL CONSERVATION COMMISSION. Santa Fe. New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the_ Gulf Oil Corporation F. Janda "I" Well No. 2 SE NW NW Company or Operator . R. 36 E __, N. M. P. M., Langlie- Mattix of Sec ... Field. Lea County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION On January 12, 1950, ran 8 joints of new 9 5/8" OD 36# 8 rnd thd. H -40 Range 2 SS casing with short T & C. Total tallies 297', H-13', set at 310'. Cemented by Haliburton with 225 sacks of common Portland bulk cement. Plug at 290'. Job started at 10:00 a.m. and completed at 1:30 p.m. Cement circulated. Propose to test shut off at 1:30 a.m. January 14, 1950. JAN 1 1950 Gulf Oil Corporation Approved except as follows: Company or Operator ORIGINAL SIGNED BY E: J. GALLAGHER Position E. J. Gallagher, District Supt.
Send Communications regarding well to OIL CONSERVATION COMMISSION Name F. J. Gallagher Address Box 1667

that is done lies

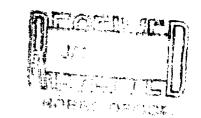
(10)

Hobbs New Mexico

 $J = G + \{ \sqrt{\frac{G}{2}} \} + \sqrt{\frac{G}{G}} \sqrt{\frac{G}{2}}$

Santa Fe, New Mexico

niscellaneous reports on wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

signed and sworn to before a notar	y public. See addition	al instructions in the Rules and report by checking below.	
REPORT ON BEGINNING DRII	LING OPERA-	REPORT ON REPAIR	ING WELL
REPORT ON RESULT OF SHOOT ICAL TREATMENT OF WELL	ING OR CHEM-	REPORT ON PULLIN ALTERING CA	
REPORT ON RESULT OF TES SHUT-OFF	T OF CASING	REPORT ON DEEPE	NING WELL
REPORT ON RESULT OF PLUG	ING OF WELL		
	January 12,	19 5 0 Hobbs	N.M.
OIL CONSERVATION COMMISS SANTA FE, NEW MEXICO Gentlemen:	eion,	Date	Place
Following is a report on the work of Gulf Oil Corporation	ione and the results o Janda "I	-	_
Company or Or		Lease Well	No. 2 in the
SE NW No	_		36 E , N. M. P. M.,
Langlio-Mattix	Field,Lea		County.
The dates of this work were as fol	•	drilling January 11	· v
Notice of intention to do the wor		101	
	ACCOUNT OF WO	ained. (Cross out incorrect wo RK DONE AND RESULTS OF t 8:30 p.m., January	BTAINED
Witnessed by Glenn Stach		l Corporation	Drilling Foreman
	Name	Company	Title
Subscribed and sworn before me	this	I hereby swear or affirm t	hat the information given above
12th day of Janaury	19_50	X \ / \ Z \ . d	Landa)
Monday	Lan	110	perintendent
	Notary Public	Representing Gulf Oil Company	Corporation or Operator
My commission expires 10-24	-53	Address Box 1667, Hot	bs. N.M.
Remarks:		Se.	y yachenelle to.

OD ONED

Name

11 a Jas Vasposser

Title

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

			dobbs, New N	lexico	Jani	ary 9, 1950
OIL CONSER Santa Fe, Nev		OMMISSION,	Fige			Date
Gentlemen:						
You	are hereby	notified that it is our	intention to comm	nence the drilling	of a well to be know	7n as
	Corporat					_
	Comp	any or Operator	RELIM	Lease	No ii	1 WHILLIAM CARE
		238 , R 36E ,		·		
]	1				he North line and	
0 #2					ction 2. subdivision lines. C	
I	▎ 	If state land	the oil and gas lea	se is No	Assignment N	0
	▎ ▎	If patented l	and the owner is.	Mr. Matk	ins	
	┠╸┆╸ ┼╌╁╌ ┃					
- - - -						
	 	Address	•			
11/1/1/	11/1/1/1		Gulf Of	1 Corporation	on - Gypsy Divi	si on
7/4/4/4/	<i>V/1/1/1/1/</i>			-	Oklahoma	
	40 ACRES	W +		-	as follows:	
LOCATE WEL	L CORRECTI			=	Co.	
We propose Size of Hole	Size of	ollowing strings of c	New or	or cement them	as indicated: Landed or Cemented	Sacks Coment
				200		
12 1/4"	9 5/8"	36 #	New	300	Cement ed	225
7 3/8"	5 1/2"	14#	New	3000	Cemented	500
that the first Additional in 5 1/2" c	productive of formation: asing wil	lan become advisable il or gas sand should de la set and ce the top of the	mented using salt section	f about30	000feet.	
except a	s follows:	A PARTY AND THE STATE OF THE ST		Gulf Oil	l Corporation -	Gypsy Div.
					ombany of Chefator	
			Ву	EJ,	GALLAGHER	
			·	n Distric	t Superintenden	it
OIL	ONSERVAT	ION COMMISSION,	Send o	communications	regarding well to:	
By Car	yarker	outh.	Name	E. J. G	allagher	·
7		TO MET A COLOR		Box 166	7. Hobbs, New M	lexi co
Title	}		Addre	ss	1 Chros 1104 1	

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.								
Gulf Oil Co				. Janda (2							
Print Letter	Section	Township	Range	_	County								
D	2	23-8	36-	E	Lea								
Actual Fontage Loci		orth line and	990	£	from the West	Nana							
Ground Level Elev.	Producing For		Pool	1991	from the West	line Dedicated Acreage:							
34841	Yates & S	even Rivers	Jalm	at Gas		332,64 Acres							
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? Yes No If answer is "yes," type of consolidation													
No allowab	this form if necessary.)												
	0			0 #1	Name Name K. J. F. Position Area En Company Gulf Of	certify that the information con- rein is true and complete to the y knowledge and belief. Breazeale ginear 1 Corporation 12, 1973							
				-	shown on notes of under my is true of knowledg	Professional Engineer							
0 330 660	90 1320 1680 198	0. 2310 2640 2000	1500	1000 80	Certificate	No.							

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat ELOBBS OFFICE OCC

		· · · · · · · · · · · · · · · · · · ·		H0888 0			
Section A.				D	ate Octo	ber 19, 19	9
C. crator (b)	Call Componention		Tease	J. 190 10402	4	26	
Tell No. 2	Unit Letter	Section	2	Township		Range	6-B NMPM
Located 990	Feet From	North Li	ne , 990	Feet	From	West	Line
County Las .	G. L	. Elevation_	3484	Dedicated		165.86	Acres
Name of Produc	cing Formation Y	tes & Seven	Rivers	Pool	lmat		
	erator the only o	wner* in the	dedicate	d acreage out	lined on	the plat b	elow?
Yes ¥	No		1 41		.11 46.		_
2. If the ans	swer to question ted by communitiz	one is "no,"	nave the	hommica? Vac	all the	owners bes	n naman ia
	pe of Consolidation		ent or or	METATSEL 163		· II a	HSWEL IS
	swer to question		list all	the owners a	nd their	respective	interests
below:	onez co que o czen	,				110600011	2.,002.0000
•	Owner			Land Descr	iption		
						· · · · · · · · · · · · · · · · · · ·	
							
		<u> </u>	_				
Section B							
	, , , , , , , , , , , , , , , , , , , 		1			1	
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066			1	j		tion in Sec	
Ĭ				}		s true and	
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/ 390 - 2	1	1	1	į	and bel	ier.	
		1			Gulf	Oil Corpore	tion
	i 1	1	1			Operator)	
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		1-1-11-11	!	[presentativ Box 669	e)
	3. 1.	Janes "I"	ì]	Rossel		00
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				أدر ميرسيد			
U 330 660 990	/ 1820 1650 1980 2310 /	1646 2000	1500 p	000 S00 O	Certifi	cate No	

(See instructions for completing this form on the reverse side)

NEW MEXICO

Gas Well Plat

DEC 10 1953 OIL CONSERVATION COMMISSION

	CH	<i>t</i> .	OIL
	UiL	CUNSERVATION	1.1921Min 1.1
		HOBBS-OF	COMMINION (C)
•	_		PKCF

Date November 27, 1953

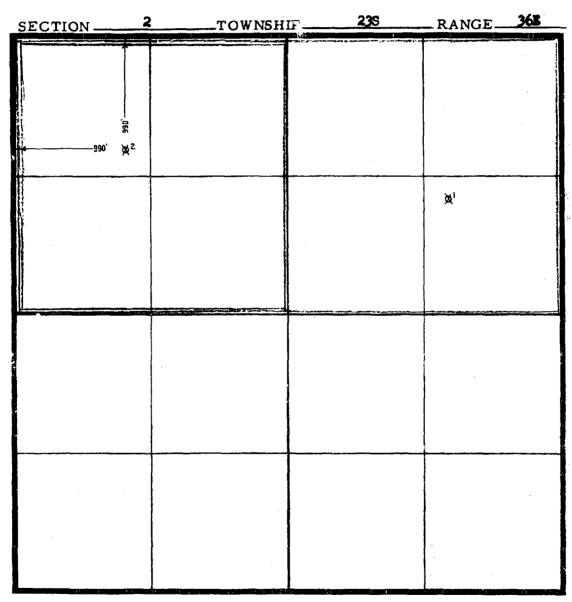
Galf Oil Corporation Operator

J. F. Janda "I"

Well No.

Name of Producing Formation Yates-Seven Rivers Pool Languat Gas

166,32 No. Acres Dedicated to the Well



I hereby certify that the information given above is true and complete to the best of my knowledge.

- Ges Well

Red - Lease Line

Blue - Acreage Dedicated

7 J. W. Cole, Jr.

Division Gas Engineer

Representing Gulf Oil Corporation

Address P. O. Box 1290, Fort Worth, Texas

ANNUAL REPORT

OF THE

NEW MEXICO OIL & GAS ENGINEERING COMMITTEE

HOBBS, NEW MEXICO

VOLUME I-B Southeast New Mexico

1987

* * *	CONTINUED JAL	MAT 1	TANSILL Y	T 7 RVRS	(PRO GA	S)										P4GE 852
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	J F JANDA NCT 3J1123S36E J F JANDA NCT	GAS	11126	10999 425	16407 1860	14658 338	173 246	974 I 46 I	17337 1854	15434 1269	14161	14560 1558	13771 991	1 4203 1232	152570 12475	12992183 2304235
	1H 223 \$36E	GAS	(054	PROD. DATE 617 617	E 10/77 122 122	527 527	286 286	775	2711 2711	3075 3075	177 177	1			92445 9244	5556209 7141159 12697368
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	21 3321 536E LE 4SE TOTAL	GAS	6580 17846	6580 17848	3034 9177	164 363	48 476	6976 24808	997 8917	39 114	14791 41303	17832 51545	5553 18172	13515 32352	146814 76109 222923	677223 50857144
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	4H 823536E LEASE TOTAL	GAS WAT OIL													s	93 45164
	JACK A 20	G AS W AT	1504					1600					2466	5083	10653	5715392 93
	94 2024 537E 100 2024 537E	G A S W A T	4					45 138	14				109 275	222 135	376 566	388346 447578 4320
	JACK A 21	GAS	4					183	14				384	357	942	835924 4320
	1M2124S37E	OIL	398					362	198		78		719 1784	632	2111	2849814
	3A 1724 S37E 4C 17 24 S37E LEASE TOTAL	WAT GAS GAS	1971 12 207 2178					91 1390	13 211		75 1		215 1999	374 1864	6820 12 901 7721	8868667 283 970391 9839058
•	JACK B 30 1H3024S37E	WAT	12 1474					1035	3				1890	3785	12 8187	283 5703091
	283024 S37E	GAS OIL WAT	443	319	402	360	464	366	206	482	493	520	462	408	4925	177456 1749 1569
	LEASE TOTAL	DIL GAS WAT	1917	319	402	360	464	1401	209	482	493	520.	2352	4193	13112	1749 5880547 1569
	LOCKHART 8 31 2N3121536E 4P3121536E		LAST 365	PROD. PRIC	OR TO 64	773		296	39						889	134508 2715091
	LEASE TOTAL	GAS	365	189				296	39						689	134508 2715091
	2J 20 22 S36E	WAT		PROD. DATE											S	25970 235
	6F2823S36E	GAS OIL Wat	1279	257	2467 55	2235 43	2542 26	2366 27	2563 31	2028 26	2058 27	1857 26	2723 33	2537 27	24912 333	241393 6039 2257
	1J2623S36E	GAS	68 303 139					46 216 68	1 1 1 3				55 343 216	63 695 329	233 1568 755	16135604 5337429 3293501
	7A2723536E 16A2623536E	GAS GAS WAT	4082					2120	3				5224	169 5810	287 17236	3586291 1436009 368
	LYNN A 25	GAS WAT	4625					2472	18				5898	7066	20079	29788834 368
	1J2523S36E 2M2523S36E LEASE TOTAL MCDONALD A 35 1P3522S36E	GAS GAS GAS	LAST 2388 2388	PROD. DATE	02/86			2156 2156	736 736				5626 5626	7740 7740	18646 18646	3416934 10328952 13745886
	1P3522536E MEYER A 29 102922536E	GAS						511					. 212	265	965	4567242
	3N2922336E 4L2922336E 4L2922336E LEASE TOTAL MEYER A-29 A/C	GAS GAS	LAST LAST	PROD. PRIC PROD. DATE PROD. DATE	05/78 07/78	7/3								· .	s \$ \$	1249134 2946969 2006683 6202786
	9E2922536E	GAS	4 39	_				246	59				558	703	2005	671479
	MEYER 4-29 A/C 5A 2922 S36E MEYER B 22 112222 S36E	GAS		PROD. DATE PROD. DATE											D S	1939524 7001531
	4K 2222 536E	DIL GAS DIL		PROD. PRIC		773									s	52 15934
	LEASE TOTAL	DIL											 -			15986 7001531
	MEYER B 23 1C2322S36E 202322S36E 3E2322S36E	GAS GAS	367 2613 261					177 1147 192	62 421 64				342 2069 363 59	1024 4823 825	1972 11073 1705 217	4659897 7387912 3691360 699792
	4G2322S36E LEASE TOTAL MEYER 8 28 BAT 1E2822S36E		3244 2 LAST	PROD. DATE	: 12/04			1516	547				2833	155 6827		16438961 2825055
	2A 2822 S36E LEASE TOTAL			PROD. PRIC		73									· s	1207 2987108 1207
	MEYER B 33 1M3322S36E	G AS	230	12				153	50				331	378	1154	5812163 3582284
	SHAHAN 33 1A3325S37E	GAS WAT	LAST	PROD. DATE							-		-		ş	53864 44
	3G3325S37E	945	LAST	PROD. DATE	. 04/74										s,	1172093

P. O. BOX 871

SANTA FE, NEW MEXICO

December 21, 1959

Gulf Oil Corporation P. O. Drawer 669 Roswell, New Mexico

Attention: Mr. W. A. Shellshear

Administrative Order NSP-505

SHEET STREET

Gentlemen:

Reference is made to your application for approval of a 165.86acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM Section 2: NW/4

It is understood that this unit is to be dedicated to your J. F. Janda "I" Well No. 2, located 990 feet from the North and West lines of said Section 2.

By authority granted me under provisions of Rule 5 (b), of the Special Rules and Regulations for the Jalmat Gas Pool, as set forth in Order R-520, you are hereby authorised to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 165.86 acres.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Hobbs