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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

pares.

Signature

Title

Date

e-mail Address

(CTB/OLS-DRC

KELLAHIN & KELLAHIN Attorney at Law

W. Thomas Kellahin Recognized Specialist in the Area of Natural Resources-oil and gas law-New Mexico Board of Legal Specialization P.O. Box 2265 Santa Fe, New Mexico 87504 117 North Guadalupe Santa Fe, New Mexico 87501

Telephone 505-982-4285 Facsimile 505-982-2047 kellahin@earthlink.net

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July 21, 2004

HAND DELIVERED

Mr. Will Jones, Examiner Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re:	Administrative Application of Devon Energy Production Company, L.P. for approval of the off-lease sale, as an exception to Rule 303.A,	2004 JUL
	for Devonian gas production for its Rio Blanco "33" Federal Well No. 1	UL 22
	S/2 dedication, Section 33 and its Rio Blanco "33" Federal Well No. 2 N/2 dedication, Section 33 both in T23S, R34E, Lea County, New Mexico	PM 12 26

Dear Mr. Jones:

On behalf of Devon Energy Production Company, L.P., this letter represents its administrative application, and in support, Devon states:

(1) Devon is the operator of the following two gas wells in the Northeast Bell Lake-Devonian Gas Pool:

(a) Rio Blanco "33" Federal Well No. 1 API 30-025-36359 S/2 dedication, Unit N Section 33, T22S, R34E Status: producing gas well
See Exhibit "A" & "B" attached -- BLM APD and C-102

(b)Rio Blanco "33" Federal Well No. 2 API 30-025-36360 N/2 dedication, Unit F, Section 33, T22S, R34E Status: being drilled See Exhibit "C" & "D" attached -- BLM APD and C-102 Devon's Administrative Application July 21, 2004 -Page 2-

- (2) Section 33 is configured has shown on **Exhibit "E-1"** attached and is as follows:
 - a. While these 2 wells are on the same Federal oil & gas lease;
 - **b.** Each well is dedicated to a 320-acre GPU containing part of two different Federal oil & gas leases:
 - **1.** NMNM 19143 and
 - **2.** NMNM100864;
 - c. Each GPU is subject to a different communization agreement;
 - d. While the working interest and royalty owners in each GPU are the same, there are overriding royalty owners for the NMNM 19143, that cause the net revenue interest for each GPU to be slightly different (for the N/2 See Exhibit "E-2"; for the S/2 see Exhibit "E-3");
- (3) Each of these two wells is producing gas from the Devonian formation of the Northeast Bell Lake- Devonian Gas Pool.
- (4) While Devon, as operator, will meter gas production for each well within its facility located in each "well pad" the actual point of sale will be to Duke Energy at a point "off lease" in the SW/NE/4 of Section 3 of T23S, R34E, Lea County, New Mexico. See Exhibit "F-1" with supporting survey plats (Exhibit F-2 through F-7)
- (5)Notice of this application, with a copy of this application, has been sent, certified mail-return receipt requested, to all interest owners shown on Exhibit E-2 and E-3

Accordingly, Devon requests approval for this "off-lease" sales point for this Devonian production.

Smitted: espectfully omas Kellahin

cc: Devon Energy Production Company, LLC Attn: Richard Winchester

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3]			AND COMPLETE DICATED ABOVE		REQUIRED TO) PROCESS THE	TYPE

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note	Batemen must le completed by an	individual with managerial and/or supervisory capacity.	7/22/04
P rint or Type Name	Signature	Attorneys At Law P.O. Box 2265 Santarfiel Aldres 87504-2265	Date

KELLAHIN & KELLAHIN Attorney at Law

W. Thomas Kellahin Recognized Specialist in the Area of Natural Resources-oil and gas law-New Mexico Board of Legal Specialization P.O. Box 2265 Santa Fe, New Mexico 87504 117 North Guadalupe Santa Fe, New Mexico 87501

Telephone 505-982-4285 Facsimile 505-982-2047 kellahin@earthlink.net

July 21, 2004

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

NOTICE OF THE FOLLOWING NEW MEXICO OIL CONSERVATION DIVISION ADMINISTRATIVE CASE:

Re: Administrative Application of Devon Energy Production Company for approval of off-lease sale point for Devonian gas production for its Rio Blanco "33" Well No 1 and Well No. 2, Section 33, T23S, R34E, Lea County, New Mexico.

Dear Interest Owner:

On behalf of Devon Energy Production Company, please find enclosed a copy of its referenced administrative application. If you have no objection, then there is nothing for you to do. If you are willing to waiver objection, please sign this letter as indicated and return it to me. However, should you have any objection to the Division approving this application, then it will be necessary for you to file a written objection with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within twenty (20) days of the date of this letter. Failure to file a timely objection will preclude you from objecting at a later date.

y truly your Thomas Kellahin

WAIVER OF OBJECTION:

By: ______with authority for and on behalf of ______ Date:

(August 1999)	PERATOR'S COPY	FORM APP OMB No. 1	
UNITED S DEPARTMENT OF		Expires Novem	ber 30, 2000
BUREAU OF LAND		5. Lease Serial No.	
EC APPLICATION FOR PERMIT	TO DRILL OR REENTER	NMNM100864 6. Il Indian, Allottee or Tri	be Name
Ia. Type of Work: S DRILL REENTER		7. If Unit or CA Agreemen	t, Name and No.
		8. Lease Name and Well N	
1b. Type of Well: Oil Well Oil Well 2. Name of Operator Contact	ther Single Zone Multiple Zone	RIO BLANCO 33 FED	1
DEVON ENERGY PRODUCTION CO LP	E-Mail: karen.cottom@dvn.com		
3a. Address 20 NORTH BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621	10. Field and Pool, or Exp WILDCAT	loratory
4. Location of Well (Report location clearly and in accord	dance with any State requirements.*)	11. Sec., 1., R., M., or Blk	and Survey or A
At surface SESW 1000FSL 1620FW At proposed prod. zone SESW 1000FSL 1620FW		Sec 33 T22S R34E SME: BLM	Mer NMP
20 MILES WEST OF JAL, NEW MEXICO	ost office*	12. County or Parish LEA	I3. Sta NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicate	d to this well
1000'	360.00	320.00	
 Distance from proposed location to nearest well, drillin completed, applied for, on this lease, ft. 	-	20. BLM/BIA Bond No. o	on file
	15000 MD		
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21. Elevations (Show whether DF, KB, K1, GL, etc. 3407 GL	22. Approximate date work will start 07/15/2003	23. Estimated duration 90 DAYS	
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DISTRICT 1 1825 M. Frank Dr., Mobbs, NM 88240 DISTRICT II 811 South First, Ariania, NM 88218

Artania, WM 88210

DISTRICT III 1000 Rio Brazes Ed., Axter, NM 87410 DISTRICT IV

2048 South Packero, Samia Fs. NK 57605

State of New Mexico

Emergy, Minerals and Natural Resources Department.

Form C-102 Revised Narch 17, 1999 i

Submit to Appropriate District Office State Lause - 4 Copies Fee Lause - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Pool Name WILDCAT Vell Number Property Name **Property** Code RIO BLANCO "33" FEDERAL 1 Elevation OGRID No. Operator Name 6137 3407' DEVON ENERGY PRODUCTION CO., L.P. Surface Location North/South line Feel from the Sast/West line County UL or lot No. Section Township Range Lot Ida Feet from the WEST 22 S 34 E 1000 SOUTH 1620 LEA N 33 Bottom Hole Location If Different From Surface East/West lins County Section Lot Idn Feel from the North/South line | Feel from the UL or lot No. Township Range Dedicated Acres Joint or Infill Consolidation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is thus and complete to the best of my knowledge and bellef. Signalare Bill Greenlees Printed Name Sr. Operations Engineering Adv Title May 27. 2003 Date SURVEYOR CERTIFICATION I hereby pertify that the well location shown on this plat was plotted from field notes of actual surveys made by our er under my supervisor, and that the some is true and correct to the bast of my belief. Lat - N22"20"38.2" L W103*28'42 Long MARCH 5, 2003 Date Burypind Signature & Scal of Way 3430.2 Protestionel Surray e 3408.0 W b. No 30905 5 ğ COSSIONAL LA DORES Cortificate No. Googl 7977 EXHIBIT BASH BERTETS

rm 3160-3 ugust 1999)	UNITED S		OMB Na. 1004-0136 Expires November 30, 2000		
EC	DEPARTMENT OF BUREAU OF LAND	THE INTERIOR		5. Lease Serial No.	
	PLICATION FOR PERMIT			NMNM100864 6. It Indian, Allottee or Int	e Name
a. 1ype of Work:	DRILL CREENTER			7. If Unit or CA Agreement	, Name and No.
h Tama of Walls		Other 🔀 Singl	e Zone 🛛 Multiple Zone	8. Lease Name and Well No RIO BLANCO 33 FED	
2. Name of Operator		T KAREN COTTOM		9. API Well No.	
DEVON ENERG	Y CORPORATION	E-Mail: karen.cotlom@dvr		10. Field and Pool, or Expl	oratory
	A TOWER 20 N. BROADWAY OK 73102	Ph: 405.228.7512 Fx: 405.552.4621		WILDCAT	
4. Locanon of Well (Report location clearly and in acco	rdance with any State requ	irements.*)	11. Sec., T., R., M., or Blk	•
At surface At proposed prod.	SENW 1980FNL 1980FV zone SENW 1980FNL 1980FV			Sec 33 T22S R34E SME: BLM	Mer NMP
	nd direction from nearest town or p OF JAL, NEW MEXICO	ost office*		12. County or Parish LEA	13. State NM
15. Distance from prop	osed location to nearest property or to nearest drig. unit line, if any)	16. No. of Acres in L	case	17. Spacing Unit dedicated	I to this well
1000'	i to nearost ung. unit mio, it any	360.00		320.00	
 Distance from proposed location to nearest well, drilling, 19. Proposed Depth completed, applied for, on this lease, ft. 660' 15000 MD 				20. BLM/BIA Bond No. o	n file
21. Elevations (Show) 3406 GL	whether DF, KB, RT, GL, etc.	22. Approximate date 07/15/2003	e work will start	23. Estimated duration 90 DAYS	
			achments Capita	n Controlled Woter Bas	
he following, complete	d in accordance with the requirement	its of Onshore Oil and Gas		-	
. Well plat certified by	a registered surveyor.			crations unless covered by an exis	ting bond on file (s
	f the location is on National Forest with the appropriate Forest Service		Item 20 above). 5. Operator certification 6. Such other site specificauthorized officer.	ic information and/or plans as ma	y be required by th
25. Signature (Electronic Subr	nission)	Name (Printed/Typed KAREN COTT			Date 06/09/2003
	TECHNICIAN	******			
Approved by (Signatur	A A	Name (Printed/Typec	1)		Date
forme le	P. Chino Fr.	James	A. boos	·	8/203
FIELD I	MANAGER	Chice		LD OFFICE	^م با
perations thereon. Conditions of approval,	es not warrant or certify the applica if any, are attached.	nt holds legal or equitable i		DVAL FOR 1 YE	
title 18 U.S.C. Section States any false, fictition	1001 and 11tle 43 U.S.C. Section 12 is or fraudulent statements or repres	112, make it a crime for any entations as to any matter v	y person knowingly and will within its jurisdiction.	fully to make to any department (or agency of the Ur
Additional Operate	or Remarks (see next page)		<u></u>	<u></u>	
PROVAL SUB NERAL REQU ECIAL STIPUL			ed by the BLM Well In PORATION, sent to th Armando Lopez on 06		-

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BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

DISTRICT I 1865 M. French Dr., Hobbs, NM 88240 DISTRICT II

611 South First, Artesia, NM 86210 DISTRICT III

1000 Rio Braxos Rd., Azlec, NM 87410

DISTRICT IV 2040 South Pachece, Santa Pa, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

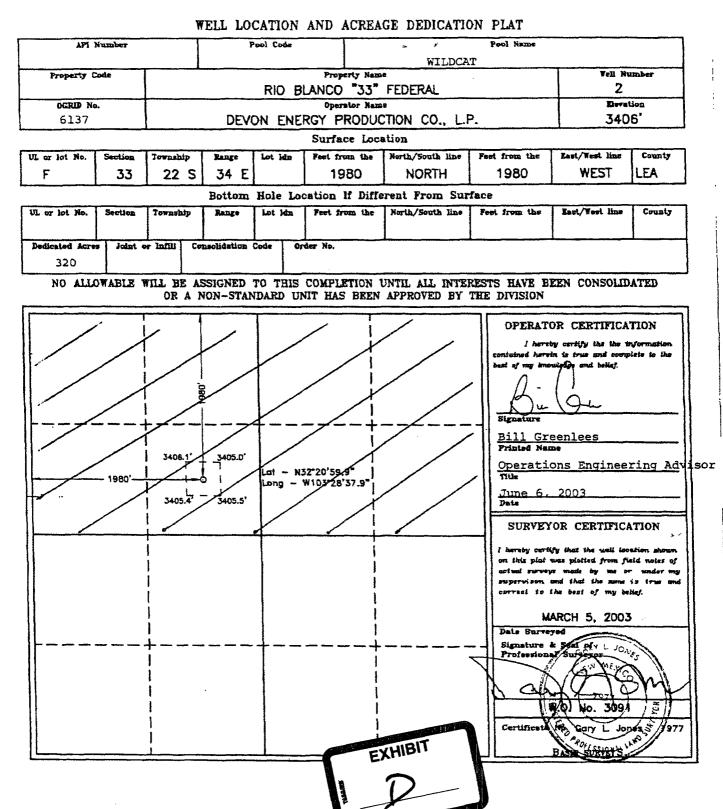
Form C-102 Revised March 17, 1999

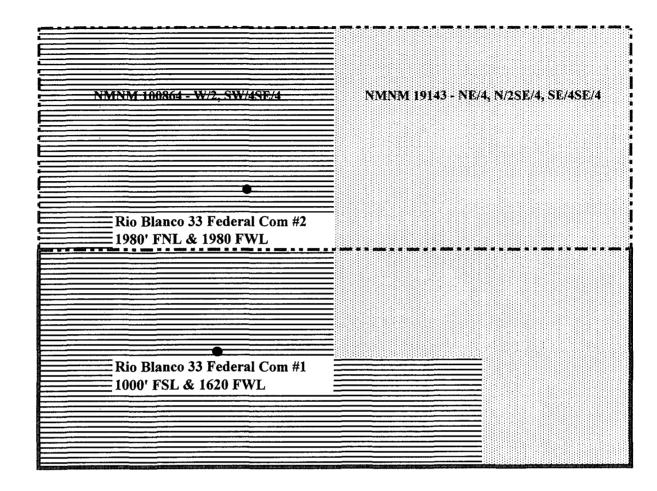
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Fachaco

Santa Fe. New Mexico 87504-2088

CI AMENDED REPORT





Rio Blanco 33 Federal Com #2
 1980' FNL & 1980 FWL

1000' FSL & 1620 FWL

Rio Blanco 33 Federal Com #1

N/2 Proration Unit

S/2 Proration Unit



Rio Blanco 33 Fed #2 (N/2)

Working Interest Owners:

Devon Energy Production Company, L.P.

20 North Broadway, Suite 1500 Oklahoma City, OK 73102-8260

Southwestern Energy Production Company, L.P. 2350 N. Sam Houston Parkway East, Suite 300 Houston, TX 77032

Royalty Owner (Federal):

Minerals Management Services

Royalty Management Program P.O. Box 5810 Denver, CO 80217-5810

Overriding Royalty Owners:

Robert E. Landreth

505 N. Big Spring, Suite 507 Midland, TX 79701

Stephen J. & Patricia A. Deffenbaugh 2829 Auburn Drive

Midland, TX 79705

Robert N. Enfield, Trustee of the

Robert N. Enfield Revocable Trust Dated 3/16/1999 P.O. Box 2431 Santa Fe, NM 87504-2431

Mona L. Enfield

P.O. Box 2431 Santa Fe, NM 87504-2431

Bryan Bell Family Limited Partnership #1

1331 Third Street New Orleans, LA 70130



Sunshine Company

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P.O. Box 1496 Roswell, NM 88202-1496

Rubie C. Bell Family Limited Partnership

1331 Third Street New Orleans, LA 70130-5743

Jerune Allen

245 Nicklaus Dr. Rio Rancho, NM 87124

Occidental Permian Ltd.

P.O. Box 4294 Houston, TX 77210-4294

Dana B. Davis

C/O Smith & Smith, Attorney's at Law (1993 address) P.O. Box 130 Clearfield, PA 16830-0042

Or

RR 2 Rimersburg, PA 16248-9802 Phone 814-473-6584

Dan D. Davis

Same Attorney Address as above (1993 address)

Or

124 Baker Street Rimersburg, PA 16248-4534 Phone 814-473-6435

Donn A. Davis Same Attorney Address as Above (1993 address)

Or

376 Main Street Rimersburg, PA 16248-4534 Phone 814-473-6120 Rosemarie E. Maggart (1987 address) 707 La Fonda Roswell, NM 88207

Or

400 South Birch Roswell, NM 88203-1229 Phone 505-622-4561

Pippi G. Espinoza (1987 address) 707 La Fonda

Roswell, NM 88207

Or

1 Granite Circle Roswell, NM 88201-3368 Phone 505-623-4288

Or

602 South Kentucky Avenue Roswell, NM 88203-4529 Phone 505-623-1485

Howard A. Rubin, Inc. (1996 address)

P.O. Box 58 El Rito, NM 87530

Or

Canyon Road El Rito, NM 87530 Phone 505-581-4452

Rio Blanco 33 Fed #1 (S/2)

Working Interest Owners:

Devon Energy Production Company, L.P.

20 North Broadway, Suite 1500 Oklahoma City, OK 73102-8260

Southwestern Energy Production Company, L.P.

2350 N. Sam Houston Parkway East, Suite 300 Houston, TX 77032

Royalty Owner (Federal):

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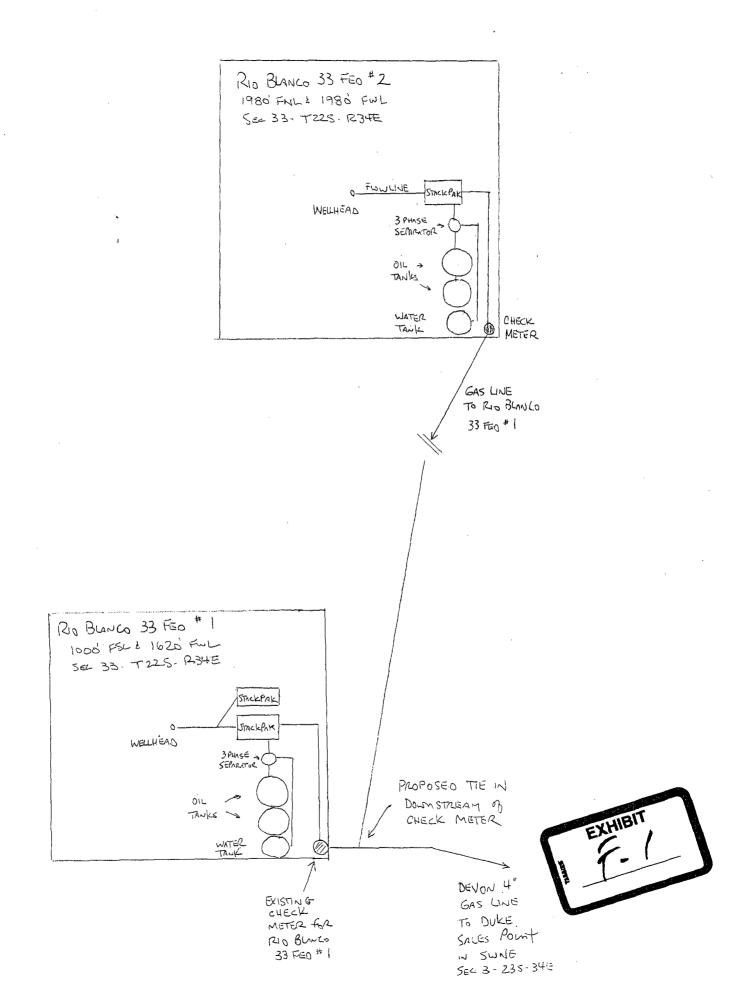
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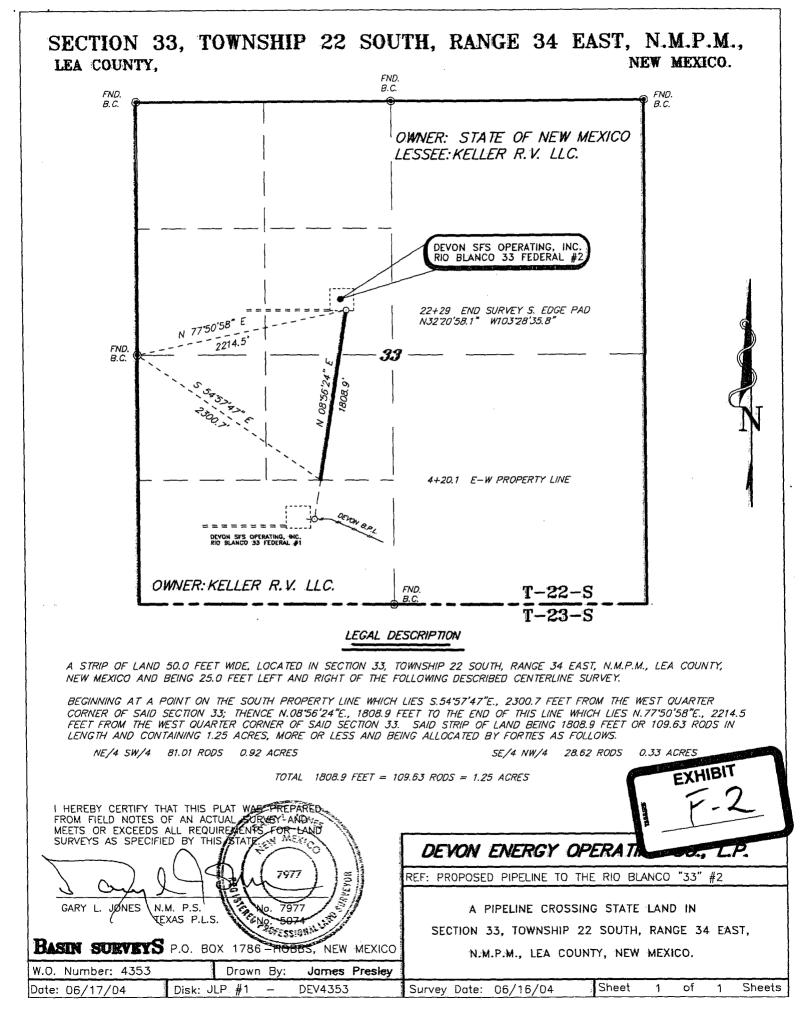
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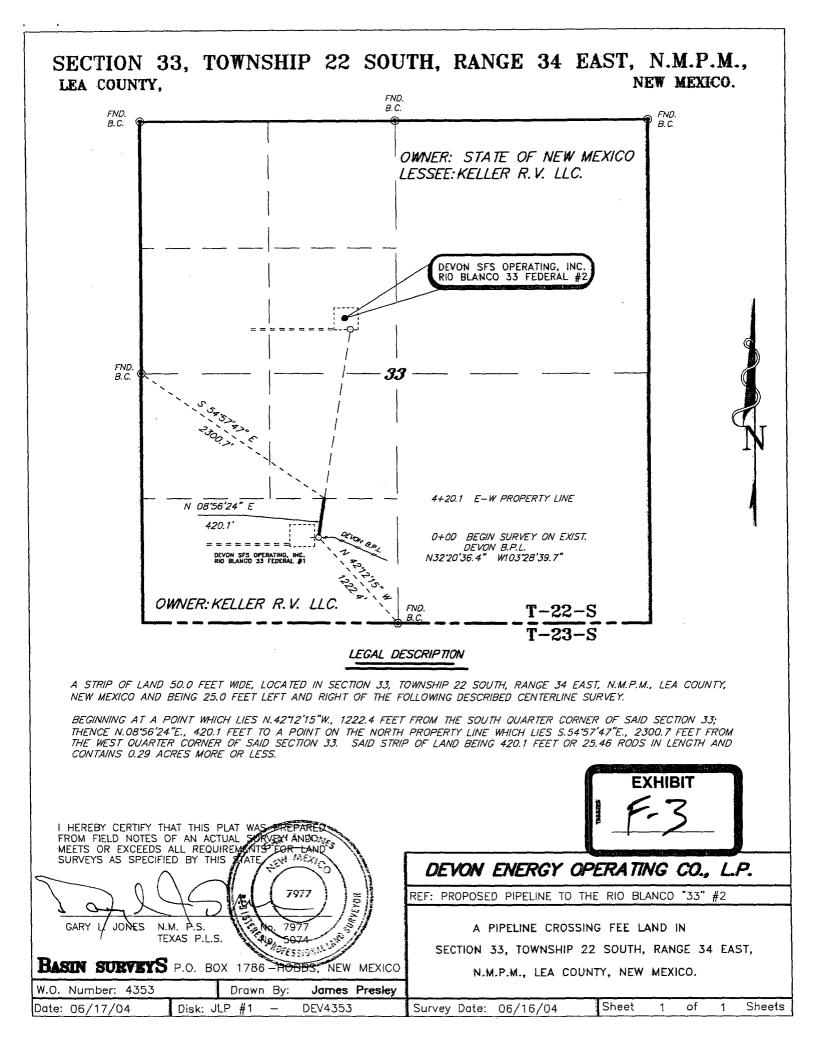
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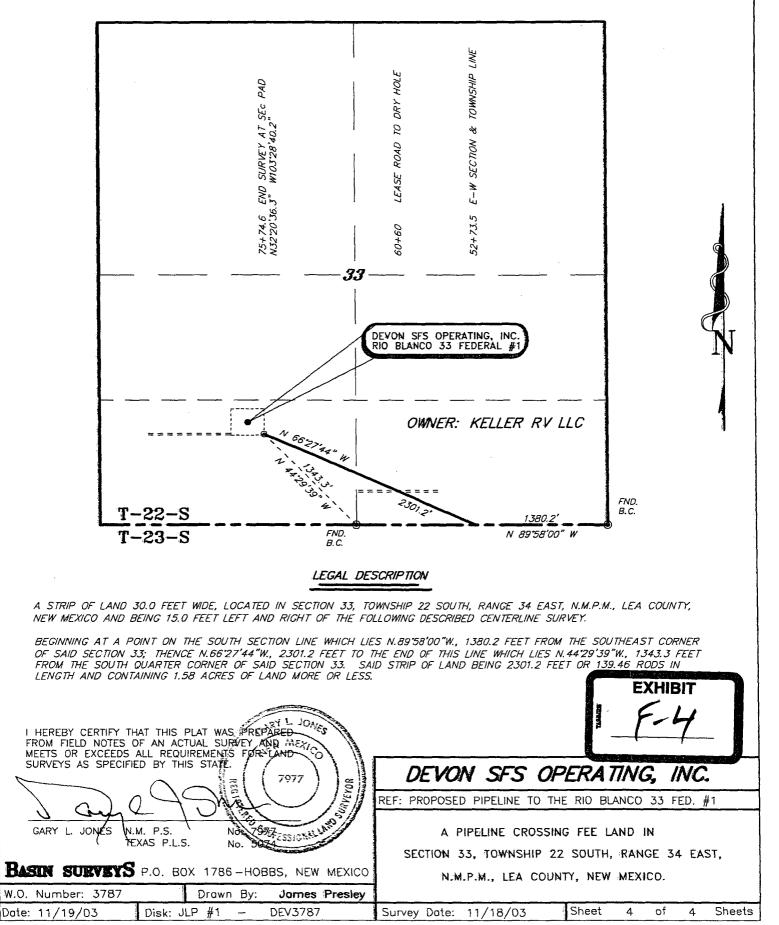


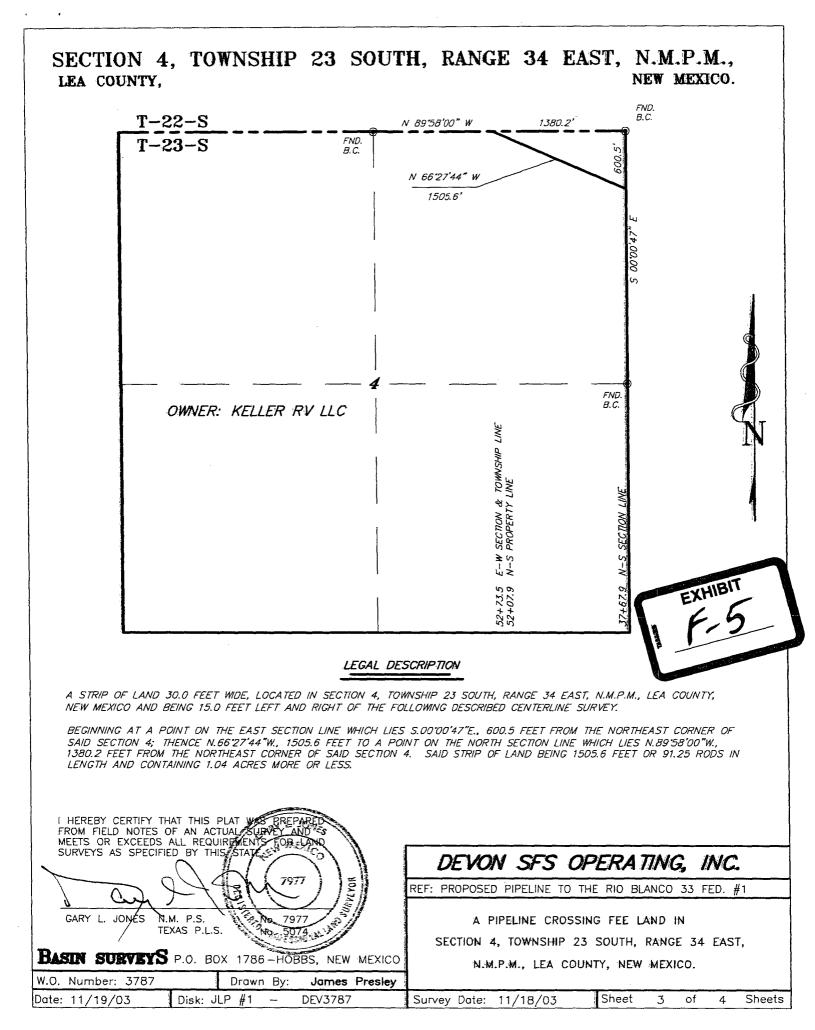


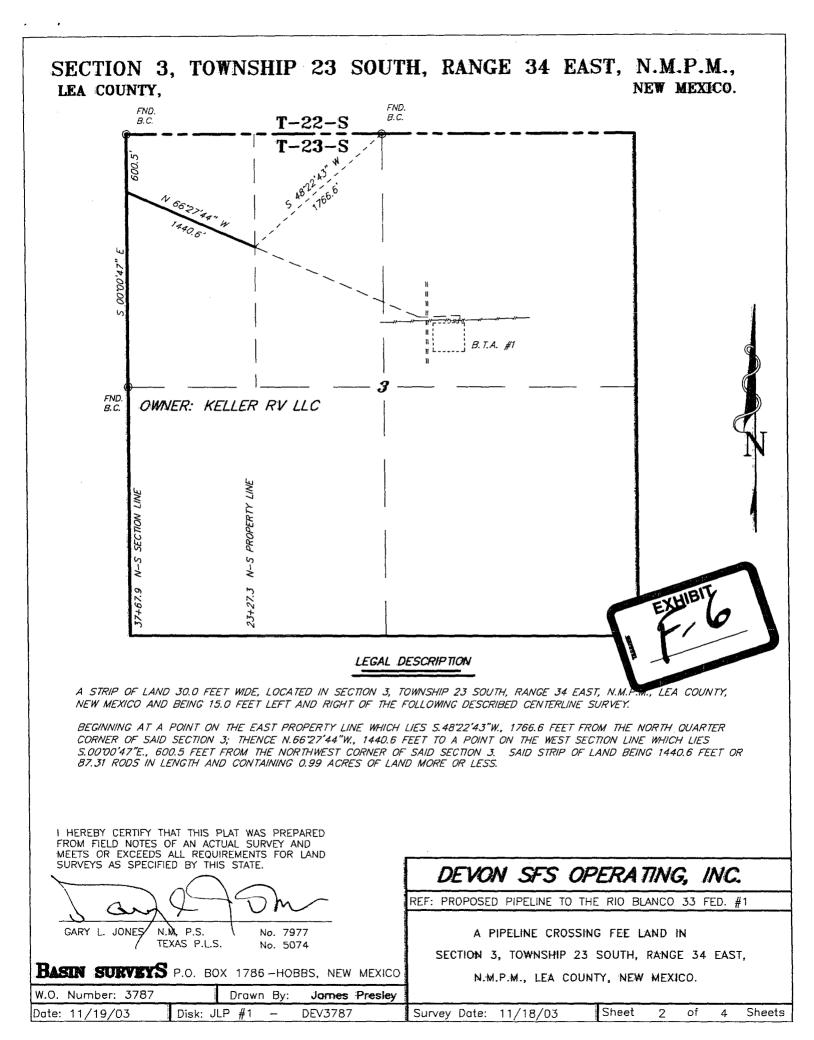


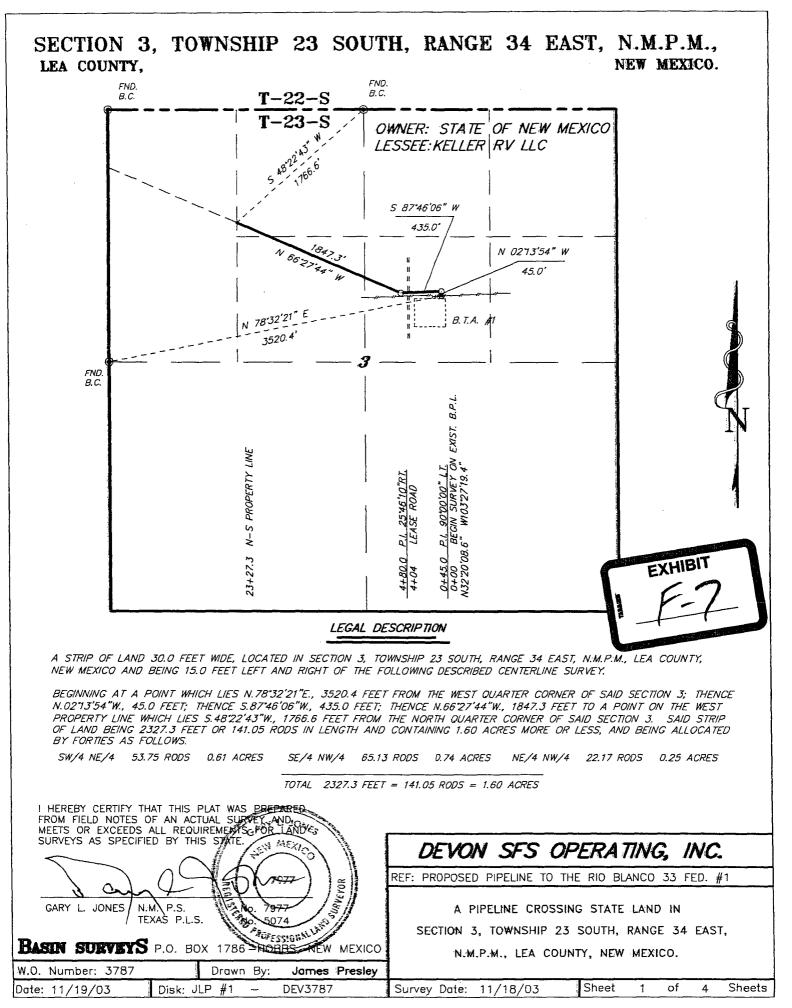


SECTION 33, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.









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