

4492

DATE IN 6/29/00	SUSPENSE 7/19/00	ENGINEER MS	LOGGED MV	TYPE NSL
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

X NSL NSP DD SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

WFX PMX SWD IPI EOR PPR

JUN 29 2000

OIL CONSERVATION DIVISION

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] X Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] X Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Cole

Regulatory/Compliance Administrator

Print or Type Name

Signature

Title

Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Congress #5E
1120'FSL, 825'FEL Section 34, T-29-N, R-11-W, San Juan County
30-045-24836

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool. This location is considered off-pattern for the Fruitland Coal.

Burlington Resources intends to plug and abandon the Basin Dakota pool and the Otero Chacra pool in the Congress #5E and recompleat in the Basin Fruitland Coal pool.

Production from the Fruitland Coal is included in a 317.22 acre gas spacing unit comprising of the south half (S/2) of Section 34.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Copy of Well Completion Log for original completion;
- Plat showing offset owners/operators

Three copies of this application are being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a copy of Waiver of Objection, return one copy to this office, and retain one copy for their files.

Sincerely yours,



Peggy Cole
Regulatory/Compliance Administrator

xc: New Mexico Oil Conservation Division – Aztec
Bureau of Land Management – Farmington

Act I
Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-24836		2 Pool Code 71599		3 Pool Name Basin Dakota	
4 Property Code 6918		5 Property Name Congress			6 Well Number 5E
7 OGRID No. 14538		8 Operator Name Burlington Resources Oil & Gas Company			9 Elevation 5678' GR

10 Surface Location

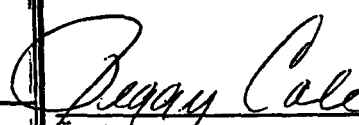
UL or lot no. P	Section 34	Township 29N	Range 11W	Lot Idn	Feet from the 1120'	North/South line South	Feet from the 825'	East/West line East	County SJ
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres FIC-S/317.22	13 Joint or Infill DK-E/32180, Cha-160	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Original plat from James P. Leese 9-30-80	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Peggy Cole Printed Name Regulatory Administrator Title 1-6-00 Date			
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number			
	19 RDS 1120'			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See
structur
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. SF 047020 A	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120 ft./South ; 825 ft./East line At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Congress	
15. DATE SPUDDED 3-21-81						9. WELL NO. 5-E	
16. DATE T.D. REACHED 4-11-81						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 8-18-81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-29N, R-11W, NMPM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5690 R.K.B.						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 5678						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6520 MD & TVD						23. INTERVALS DRILLED BY 0 - 6520	
21. PLUG, BACK T.D., MD & TVD 6473 MD & TVD						24. WAS DIRECTIONAL SURVEY MADE No	
22. IF MULTIPLE COMPL., HOW MANY* 2						25. WAS WELL CORED No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6205 - 6350 Dakota (MD & TVD)						26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.00		294		12-1/4"	
4-1/2"		10.50		6517		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" EUB		6193		6158			
31. PERFORATION RECORDED (Interval, size and number)							
1 - 0.42" hole at each of the following depths: 6205, 06, 09, 10, 11, 55, 59, 61, 63, 66, 68, 70, 72, 6274, 76, 78, 80, 82, 93, 6332, 34, 36, 46, 48, 6350 (total of 25 holes).							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6205 - 6350				1500 gal. 7 1/2% HCL, 115,000 lb. 20-40 sand, & 65,000 gal. 30 lb. cross-linked gel.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
8-11-81		3		3/4"			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
25		---		---		423	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Clifton Gates	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Kenneth E. Roddy		Production Superintendent		August 19, 1981			

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

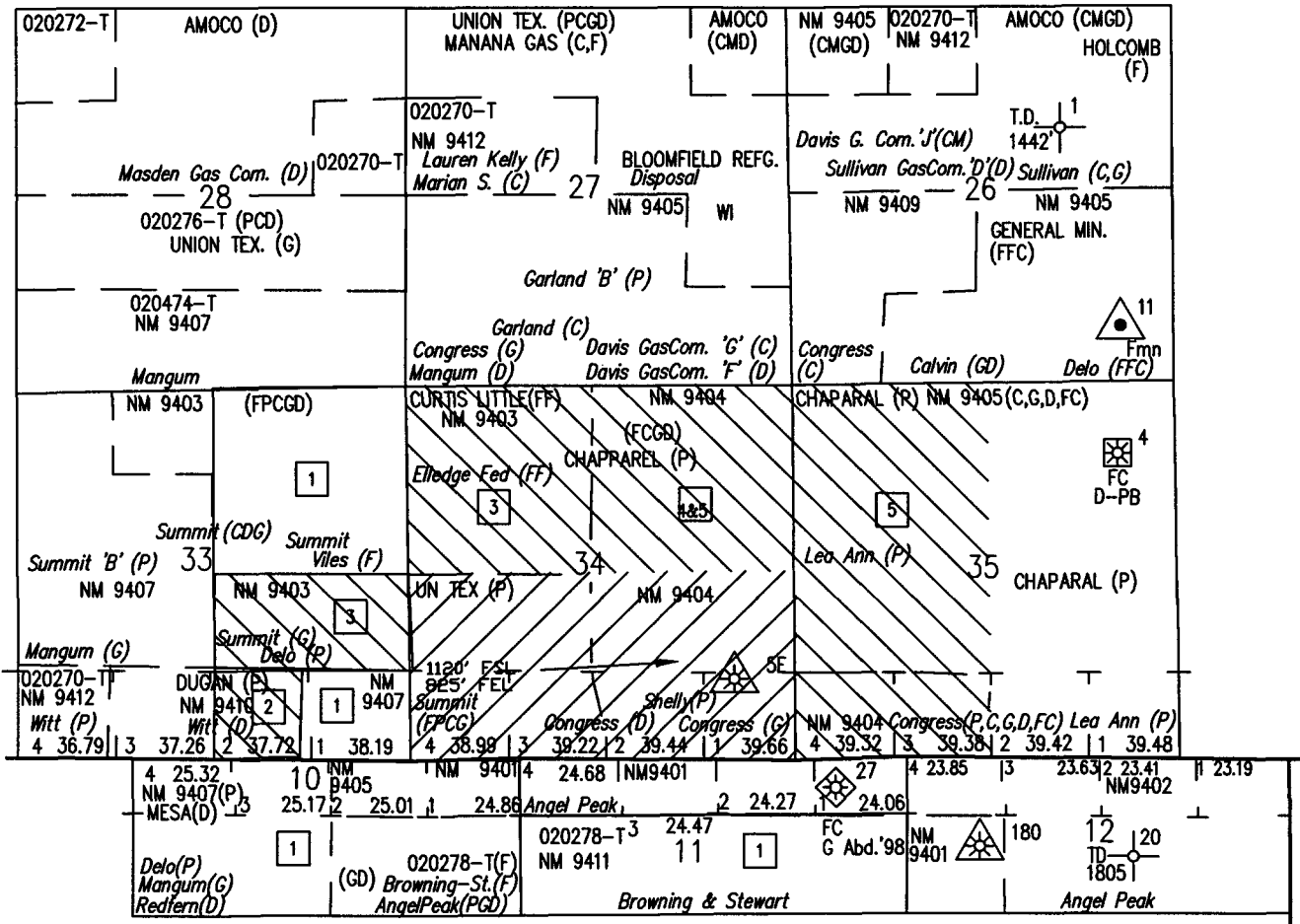
BY

543

BURLINGTON RESOURCES OIL AND GAS COMPANY

Congress #5E
Section 34, T-29-N, R-11-W
OFFSET OPERATOR/OWNER PLAT

Off Pattern Location
Fruitland Coal Formation Well



- | | |
|--|---|
| <p>[1] Burlington Resources</p> <p>[2] Dugan Production Corporation
PO Box 420
Farmington, New Mexico 87499</p> <p>[3] Little Oil & Gas Company
Attention: Sylvia Little
PO Box 1258
Farmington, New Mexico 87499</p> <p>[4] Energen Resources MAQ, Inc.
Attention: Rich Corcoran
2198 Bloomfield Highway
Farmington, New Mexico 87401</p> | <p>[5] Chaparral Oil & Gas Company
Sherry Pigford, Bettye S. Salmon,
Marie Eaves, Lee Ann Eaves,
Christie E. Waszak and
Vanderslice Petroleum Corporation
Attention Jerry W. Sandel, Trustee
PO Box 100
Aztec, New Mexico 87410</p> |
|--|---|

Re: Congress #5E
1120'FSL, 825'FEL Section 34, T-29-N, R-11-W, San Juan County
30-045-24836

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Dugan Production
PO Box 420
Farmington, NM 87499

Little Oil & Gas Company
Att: Sylvia Little
PO Box 1258
Farmington, NM 87499

Energen Resources MAQ, Inc.
Att: Rich Corcoran
2198 Bloomfield Highway
Farmington, NM 87401

Chaparral Oil & Gas Company
Sherry Pigford, Bettye S. Salmon, Marie Eaves, Lee Ann Eaves, Christie E. Waszak and
Vanderslice Petroleum Corp
Att: Jerry W. Sandel, Trustee
PO Box 100
Aztec, NM 87410

A handwritten signature in cursive script, reading "Peggy Cole", followed by a date "6/28/00".

Peggy Cole
Regulatory Supervisor
Burlington Resources