UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU O	F LAND MANAGEMENT	200 .	JAN 11 PM 2: 00
Sundry Noti	ces and Reports on Wells		FARMINGTON_NM
1. Type of Well GAS	7 22 2000 FEB 2000	78 30 Jan	Lease Number SF-047020-A If Indian, All. or Tribe Name
		ON W	Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL 8	GAS COMPANY	53	Well Name & Number
3. Address & Phone No. of Operat	cor		Congress #5E
PO Box 4289, Farmington, NM			API Well No. 30-045-24836
4. Location of Well, Footage, Se	C., T, R, M	10.	Field and Pool
1120'FSL, 825'FEL, Sec.34, T-	29-N, R-11-W, NMPM		Basin Fruitland Coa County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INC	COLUMN DICATE NATURE OF NOTICE, REPOR	T, OTHER	DATA
Type of Submission	Type of Action		
$_{\tt X_}$ Notice of Intent		ge of Pla	
G. b. company Domany		Construct	
Subsequent Report		r Shut of	racturing f
Final Abandonment	Altering Casing Conv		
13. Describe Proposed or Compl	leted Operations		
	the Dakota and Chacra format according to the attached proc		_
			,
14. I hereby certify that the	foregoing is true and correct	:.	
Signed lagan (ale	Title Regulatory Administr	rator Date	1/6/00
(This space for Federal or State APPROVED BY /8/ Charle Beecha	e Office use) Title	Date F	EB 2 4 2000
CONDITION OF APPROVAL, if any:	4 for NIMOCD		

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazzo Rd., Azee, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

UL or lot no.

DK-E/321.

Section

80

Township

Cha-1160

Lot Ida

14 Consolidation Code 15 Order No.

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

County

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Pool Code 71599 API Number Basin Dakota 30-045-24836 2329/ Otero Chacra/ ⁴ Property Code 1 Property Name Well Number 6918 5E Congress 'OGRID No. Elevation Operator Name 14538 Burlington Resources Oil & Gas Company 5678'GR ¹⁰ Surface Location Towaship Feet from the North/South line UL or lot no. Section East/West line Range Lot Ida Feet from the County 29N P 34 11W 1120' South 825' East SJ Bottom Hole Location If Different From Surface

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Feet from the

North/South line

Feet from the

East/West line

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Original plat from James P. Leese 9-3	0-80		Beary Cale
	*5		Peggy Cole Printed Name Regulatory Administrator Title /-6-00
			Date 18SURVEYOR CERTIFICATION
		1	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		1	Date of Survey Signature and Seal of Professional Surveyer:
		<u> Fas</u>	
		, ? [Certificate Number

CONGRESS #5E FRTC Workover Procedure P 34 29 11

San Juan County, N.M. Lat-Long: 36 - 40.32 & 107 - 57.60

PROJECT SUMMARY: Plugback from the depleted Dakota and Chacra and recomplete to the Fruitland Coal in this 1981 vintage dual well. The FRTC will be foam fraced through a frac string.

- Comply to all NMOCD, BLM, and BROG rules and regulations. MOL and RU completion 1. rig. NU BOP w/flow tee and stripping head. NU blooie line and 2-7/8" relief line.
- Set blanking plug on slick line in "F" nipple of 2-3/8" tbg @ 6134' and pressure test tbg to 2. 3000 psi. TOH w/198 jts 2-3/8" tbg and 4-1/2" Baker Model "R" double grip pkr.
- 3. TIH w/4-1/2" cmt ret on 2-3/8" tbg & set @ 6120'. Sq DK perfs w/35 sx cl "G" cmt . This will fill inside the pipe from 6350' to 6120' w/100% excess cmt. Sting out of ret and spot 5 sx cmt on top of cmt ret @ 6120'. Reverse out cmt.
- 4. PU 2-3/8" tbg to 5390' (50' below top of Gallup). Spot 12 sx cmt. This will fill inside 4-1/2" csg 50' above and below the top of Gallup w/50% excess cmt. PU to 5200' and reverse out cmt.
- PU 2-3/8" tbg to 3378' (50' below top of Mesaverde). Spot 12 sx cmt. This will fill inside 5. 4-1/2" csg 50' above and below the top of Mesaverde w/50% excess cmt. PU to 3200' and reverse out cmt. TOH.
- TIH w/4-1/2" cmt ret on 2-3/8" tbg & set @ 2700'. Sq Chacra perfs w/30 sx cl "G" cmt . 6. This will fill inside the pipe from 2889' to 2700' w/100% excess cmt. Sting out of ret and spot 5 sx cmt on top of cmt ret @ 2700'. Reverse out cmt.
- 7. MI Blue Jet. Set 4-1/2" top drillable BP @ 1800' on wireline. Pressure test 4-1/2" csg and BP to 500 psi. Run CBL from 1800' (stg tool @ 2991') to top of cmt in 4-1/2" csg and an advanced integrated data processed GSL neutron log 1800'-1300' and correlate to attached open hole logs. Pressure csg to 1000 psi if necessary to see bond. Hot-shot logs to Mike Pippin (326-9848) so perfs can be picked.
- TIH w/2-3/8" tbg open ended and spot 170 gal 15% HCL acid 1508'-1745' 8. All acid on this well to contain the following additives per 1000 gal:

2 gal **CI-22** corrosion inhibitor

5 gal

Ferrotrol-300L

iron control

Flo-back 20 1 gal

Surfactant

0.5 gal Clay Master-5C

clay control

- 9. Using GSL log, Perf about 30' of FRTC w/2 spf from about 1508' to 1745'. Perf using 3-1/8" hollow steel carrier guns loaded w/Owen HSC 13 gm. charges phased at 90 degrees. Average perf dia. = 0.48". Average penetration is 18" in Berea.
- 10. Spot and fill 3-400 bbl. frac tanks w/1% KCL water. If necessary, filter all water to 25 microns. Two tanks are for gel and one tank for breakdown water. Usable water required for frac is 717 bbls.

- 11. TiH w/4-1/2" pkr on 2-7/8" 6.5# N-80 w/shaved collars (3.5" O.D. 2.441" I.D.) rental frac string (run 2 jts 2-3/8" N-80 on top of pkr).and set 200' above top perf. W/ 500 psi on annulus, breakdown and attempt to balloff FRTC perfs w/1500 gal 15% HCL acid and 150% excess RCN 7/8" 1.3 sp gr perf balls. Use same acid additives as in step #8. Max. pressure is 4550 psi. Lower pkr to 1750' to knock off perf balls. Reset pkr 50' above top perf.
- 12. Fracture treat FRTC down frac string w/100,000 gals. of 70 quality foam using 20# gel as the base fluid and 200,000# 20/40 Arizona sand. Pump at 40 BPM. Monitor bottomhole and surface treating pressures, rate, foam quality, and sand concentration with computer van. Sand to be tagged w/ 3 RA tracers. Max. pressure is 6000 psi and estimated treating pressure is 5156 psi. (Pipe friction is 3982 psi @ 50 BPM). Treat per the following schedule:

	Foam Vol.	Gel Vol.	Sand Vol.
Stage .	(Gals.)	(Gals.)	(lbs.)
Pad	20,000	6,000	
1.0 ppg	20,000	6,000	20,000
2.0 ppg	20,000	6,000	40,000
3.0 ppg	20,000	6,000	60,000
4.0 ppg	20,000	6,000	80,000
Flush	(364)	(107)	0
Totals	100,000	30,000	200,000#

Shut well in after frac for 4 hours to allow the gel to break. Treat frac fluid w/the following additives per 1000 gallons:

* 20# J-48	(Guar Gel mix in full tank - 16,000 gal)
* 1.0 gal. Aqua Flow	(Non-ionic Surfactant mix in full tank)
* 1.0# GVW-3	(Enzyme Breaker mix on fly)
* 1.0# B - 5	(Breaker mix on fly)
* 5.0 gal Fracfoam I	(Foamer mix on fly)
* 0.38# FracCide 20	(Bacteriacide mix on full tank)

- 13. Open well through choke manifold and monitor flow. Flow @ 20 bbl/hr, or less if sand is observed. Take pitot gauges when possible.
- 14. Release pkr and TOH w/frac string. TIH w/notched collar on 2-3/8" tbg and clean out to 1800' w/air/mist.
- 15. Monitor gas and water returns and take pitot gauges when possible.
- 16. When wellbore is sufficently clean, TOH and run after frac gamma-ray log and perf eff. log from 1800'-1300'.
- 17. TIH w/2-3/8" tbg w/standard seating nipple one joint off bottom and again cleanout to 1800'. When wellbore is sufficiently clean, land tbg @ 1700' KB. <u>Take final water and gas rates.</u>
- 18. ND BOP and NU wellhead and tree. Rig down and release rig.

CONGRESS #5E FRTC - RECOMPLETE TO FRUITLAND COAL

Recommended: Marin

Production Engineer

Approved: F. Lidelby

Drilling Superintendent

Approved:

Team Leader

VENDORS:

Wireline: Fracturing:

Blue Jet Howco Pro-Technics 325-5584 325-3575 326-7133

RA Tagging: Packers:

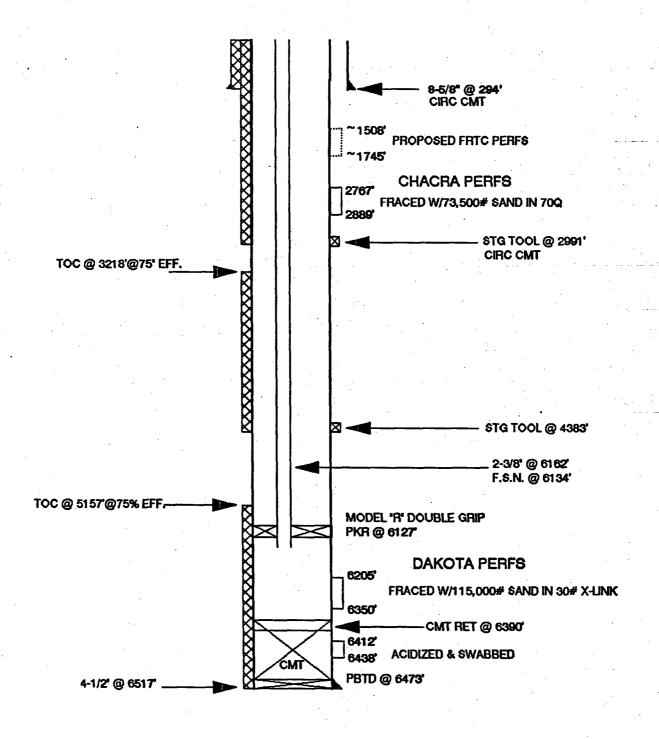
Schlum.

325-5006

PMP

CONGRESS #5E FRTC

UNIT P SECTION 34 T29N R11W SAN JUAN COUNTY, NEW MEXICO



Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

07/18/00 19:32:48

OGOMES -TPEI

PAGE NO: 1

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PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

Date: 7/18/2000 Time: 07:54:07 PM

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

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OGOMES -TPEI

PAGE NO: 2

Sec : 34 Twp : 29N Rng : 11W Section Type : NORMAL

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OG6IWCM

INOUIRE WELL COMPLETIONS

OGOMES -TPEI

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn : 6918 CONGRESS

Well No : 005E GL Elevation: 5678

U/L Sec Township Range North/South East/West Prop/Act(P/A)

29N 11W FTG 1120 F S FTG 825 F E B.H. Locn : 1 34 P

Lot Identifier:

Dedicated Acre: 321.58

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF03 EXIT PF04 GoTo PF05 PF01 HELP PF02 PF06

PF08 PF07 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 7/18/2000 Time: 07:55:51 PM

Page: 1 Document Name: untitled

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ONGARD

07/18/00 19:34:36

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPEI

Pool Idn : 82329 OTERO CHACRA (GAS)

OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn : 6918 CONGRESS

Well No : 005E GL Elevation: 5678

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 1 34 29N 11W FTG 1120 F S FTG 825 F E P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 7/18/2000 Time: 07:55:53 PM

State of New Mexico

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

District IV PO Box 2088, Santa	Santa Fe, NM 87504-2088 AMMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
		1	Operato	r Name an	d Addr		··· /··					Number		
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	⁷ Property 0069						rty Name '' Well Number GRESS #5E							
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III. Oil an	d Gas Tra	nsporter	s						L					
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Printed Name: Dolores Diaz							Title:	Distric	ct Sı	pervisor		······································		
Title: Production	Associat	e .				<u>.</u>	Approved Date	July 1	1, 1	996				
Date: 7/11/96					one (05) 3	326-9700								
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District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico ergy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

	D Box 2088, Santa Fe, NM 87504-2088												
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PO Box 1980, Hobbs	s, NM 88241-198	80			D-	State of Ne	ew Mexico		IVIQ NO.	2104	Davisad Esha	Form C-104
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District III	CSEE, 14101 00211-	V/13		(OIL C	ONSERVA	TION DIV	ISION	Si am Si	benit to	Appropriate I	ctions on back District Office 5 Copies
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District IV PO Box 2088, Santa	Fe, NM 87504-2	2088			Sa	anta Fe, NM	1 87504-208	Br.			AMMEND	ED REPORT
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			1 Operator	Name	and Add	ress				² OG	RID Number	
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	ox 4289	NM 874	۵a							³ Reason	for Filing Cod	e
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	4 API N				DRAT		Name		° Pool Code			
	30-45-2	483600			BASI	n dakota	(PRORATED	GAS)	68			
	⁷ Propert						ty Name			° W	ell Number	
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II. 10 Surfa	ce Loca	tion										
UI or lot no. P	Section 34	Townsl	hip 9N	Range	L1W	Lot.Idn	Feet from the 1120	North/South	[East/West Line	County
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11 Bottom	Hole Lo	cation					<u> </u>	<u> </u>		L		1 00.2.
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VI. Well	Test Dat	а									OCT -	4 1995
→ Date New O		35 Gas Deliv	ery Date	Ţ	36 Test Da	ate	³⁷ Test Length	•	³⁸ Tbg. Press		r.d "Csg.P	ressure CO
				- 1					ľ	(0)	HL CO	
40 Choke Size		41 Oil	V		42 Water		43 Gas		" AOF	·	"TEM	elmode
	*			Ì					Ĺ			
						e been complied		OIL CO	NSERVA	TION	DIVISIO	N
with and that the knowledge and		n given above	is true and	a comp	nete to the	e pest of my	1		_		· -	
1	How L	Pain					Approved by:		37.			
Printed Name:		7					Title:	SUPE	RVISOR	DISTE	NCT #3	
Dolores Di	az			···								
Title: Production	. Assi sta	nt					Approved Date):	OCT -	4 1995		
Date: 27 Septemb					Phone (505)	326-9700						
			OGRID nu	ımber a		of the previous of	u perator					
								77%41				
l Pr	evious Opera	tor Signature				. Pr	inted Name	Title			Dat	e

Substit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION DIVISION Bottom of Page
P.O. Box 2088
Santa Fe, New Mexico 875000 920 850 1 8 AM 9 27

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.	.0	THE OLD	and marci	KAD GAS	!	
Operator Meridian Oil Inc.				Well API No.	I	
Address P.O. Box 4289, Fa	rmington, New Mex	ico 87499				
Reason(s) for Filing (Check proper box)	<u> </u>			Other (Please	explain)	······································
New Well	Change i	n Transporter of:		Change of C	Operator	
Recompletion	Oil	Dry Gas	X	Effective Da	•	
Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator					***************************************	
II. DESCRIPTION OF WE	II. AND LEASE	******************************	*****************			
Lease Name		Including Formation	**********	Kind of Lease		Lease No.
Congress	5E Basin Da	_		State, Feder	al or Fee	SF-047020
Location						
Unit Letter P	1120 Feet form th	************	Line and	825	Feet From The	East Line
Section 34	Township 29 Not		11 West	,NMPM,		San Juan County
III. DESIGNATION OF T	***************************************		***************************************			
Name of Authorized Transporter of Oil	or Condens	ate X	i i			of this form to be sent)
Meridian Oil Inc. Name of Authorized Transporter of Casingho	ead Gas pr Dry C		*******		** ***********************************	Mexico 87499 of this form to be sent)
Meridian Oil Inc.	ad Gas pr Dry C	ras X	,			Aexico 87499
If well produces oil or	l Unit I Sec.	Twp.	Rge.	Is gas actually	TT	When ?
liquids, give location of tanks.		1	i kgo.	Is gas actually	JOILLOUGH !	Wholi
If this production is commingled with that fro	om any other lease or pool, give	e commingling order	number:	· * · · · · · · · · · · · · · · · · · ·		······································
IV. COMPLETION DATA	• •				1	***************************************
	Oil Well Gas W	ell New Well	Workover	Deepen	Plug Back	Same Res'v Diff Res
Designate Type of Completion - (X)			<u>i</u>	<u> </u>	 	<u>i i i i i i i i i i i i i i i i i i i </u>
Date Spudded Date Compl.	Ready to Prod.	Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	ion	Top Oil/Gas	Pay	Tubing Depth	***************************************
Perforations					Depth Casing Sl	hoe
p	TUBING, CAS	ING AND CEM	IENTING	RECORD		***********************************
HOLE SIZE	CASING & TU	BING SIZE	ļ	DEPTH SET	******************************	SACKS CEM
		**************	ļ		***************************************	
V. TEST DATA AND REC	UEST FOR ALLO	OWABLE				
OIL WEL (Test must be after recovery		must be equal to or ex	ceed top allo	wable for this de	pth or be for full	24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Me	thod (Flow, p	ump, gas lift, etc.		
Length of Test	Tubing Pressure	Casing Pressur	re .	Choke Size	133	NUA 21893
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	*************		Gas - MCF	NOV 5 1993
			***************************************		Q	L C. 18 30 64 3
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls, Condens	ate/MMCF	•	Gravity of Conc	DIST.
Actual Flod. Test-WCF/D	Longui of Test	Dots. Condets	ares tattates.		Gravity of Cork	·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur	re (Shut-in)	·	Choke Size	
VI. OPERATOR CERTIF	ICATE OF COMP	LIANCE			****************	**************************************
I hereby certify that the rules and regula				DIL CONS	ERVATIO	N DIVISION
been complied with and that the inform best of my knowledge and belief.	ation given above is true and c	omplete to the	`	TE COME	:	TO DIVIDION
pest of my knowledge and benefit			Date App	proved	NOV :	5. 1993
Duran Wolan]		***************************************	A
Signature .			Ву	3	و (ب	
Susan Dolan		ion Assistant	.	61101	=0.400=	3-8
Printed Name	Title 505 326	0610	Title	3071	ENVISOR D	ISTRICT #3
11/4/93 Date	505-326 Telephor	*******	1		1	•
Annual Control of the	is to be filed in comp	والمراجع والم والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراج	1104			Adacamante a constituir de la constituir de la constituir de la constituir de la constituir de la constituir d

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
District I

P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVE ON DIVISIONAL Bottom of Page

Form C-104

Revised 1-1-67 7-22.

OIL CONSERVATION DIVISION: VED

P.O. Box 2088

Santa Fe, New Mexico 8750004 2088 25 AM 11 13

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

.		IOIRAN	STORT GIL	IND NATUR	IAL GAS				
I.						·			
Operator MERIDIAN OIL IN	IC.			*******	Well API No.				
Address P.O. Box 4289, Fart	mington, N	lew Mexico 8	37499			,			
Reason(s) for Filing (Check proper box)					Other (Please	explain)			
New Well		Change in Tra	insporter of:	[]	1				
Recompletion	Oil		Dry Gas	X	EFFECTIV	/E 6/23/90			
Change in Operator	Casinghead	===	Condensate						
f change of operator give name									
and address of previous operator									
II. DESCRIPTION OF WEI									
Lease Name	Well No.	Pool Name, Includ	-		Kind of Lease	•	Lease No.		
CONGRESS Location	5E	JOTERO CHA			State Feder		SF047020A		
Unit Letter P	1120	Feet From The	<u> </u>	Line and	825	Feet From The	E	Line	
Section 34	Township	~~~~~~~~~~	Range	11W	,NMPM,	SAN JUAN		County	
III. DESIGNATION OF TR	ANSPOR		L AND N						
Name of Authorized Transporter of Oil MERIDIAN OIL INC.	X	or Condensate	X	4		ch approved copy MINGTON, 1		sent)	
Name of Authorized Transporter of Casinghea	ud Gas	pr Dry Gas	X			ch approved copy		sent)	
MERIDIAN OIL INC.				P.O.BOX	X 4289, FAR	MINGTON, 1	M 87499		
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When?		
liquids, give location of tanks.				! 	i L	********	.l		
If this production is commingled with that from any other lease or pool, give commingling order number:									
IV. COMPLETION DATA	(Oil Well	{ Gas Well :	New Well	: Workover	Deepen	Plug Back	. Cama Bash	Diff Res'v	
Designate Type of Completion - (X)) On Well	t Gas Well	I INEM MEIT	WOIKOVEI	1 Dechen	f Fing Dack	Same Res'v	C DITT KESA	
Date Spudded Date Compi. R	leady to Prod.	· b · · · · · · · · · · · · · · · · · ·	Total Depth	1	·	P.B.T.D.	·L	L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	ucing Formation		Top Oil/Gas	Pay	Tubing Depth			
Perforations	.1			.L		Depth Casing Sh			
(1 citorations	TUB	ING. CASING	AND CEM	ENTING	RECORD	1=			
HOLE SIZE	CA	SING & TUBING	SIZE		DEPTH SET			ACKS CEMEN	
						,			
V. TEST DATA AND REQ	UEST FO	R ALLOWA	BLE			į			
OIL WEL (Test must be after recovery of Date First New Oil Run To Tank	of total volume of Date of Test	of load oil & must be	e equal to or ex	ceed top allowhood (Flow, pu	wable for this de	pth or be for full	24hour Ha	-W-F-F	
	.i		:					U (60	
Length of Test	Tubing Pressu	ire ·	Casing Pressur	E	Choke Size	12 F3	JUL2 3 1	993	
Actual Prod. During Test	Oil - Bbis.	· · · · · · · · · · · · · · · · · · ·	Water - Bbis.	,		Gas - MCF	L CON	DIV.	
GAS WELL	_						DIST.		
Actual Prod. Test - MCF/D	Length of Tes	t ·	Bbls. Condens	ate/MMCF		Gravity of Cond	ensate	and the same of th	
Testing Method (pitot, back pr.)	Tubing Pressu	ire (Shut-in)	Casing Pressur	re (Shut-in)		Choke Size	•		
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regulat					T CONG		*****************************	````	
been complied with and that the informat best of my knowledge and belief.	tion given above	is true and complete	e to the	U	IL CONS.	ERVATIO		JN	
h. nda	_	:		Date App	roved	JUL	2 3 1993		
Signature By 3 A									
Susan Dolan		Production A	sst.		****		- Leeny		
Printed Name	Title					SUPERVISO	OR DISTRI	CT #3	
6/21/93		505-326-9700)	1					
Date		Telephone No), ^^^^		******			W	
TO THE PARTY OF TH	3 - A - B - 241 -								

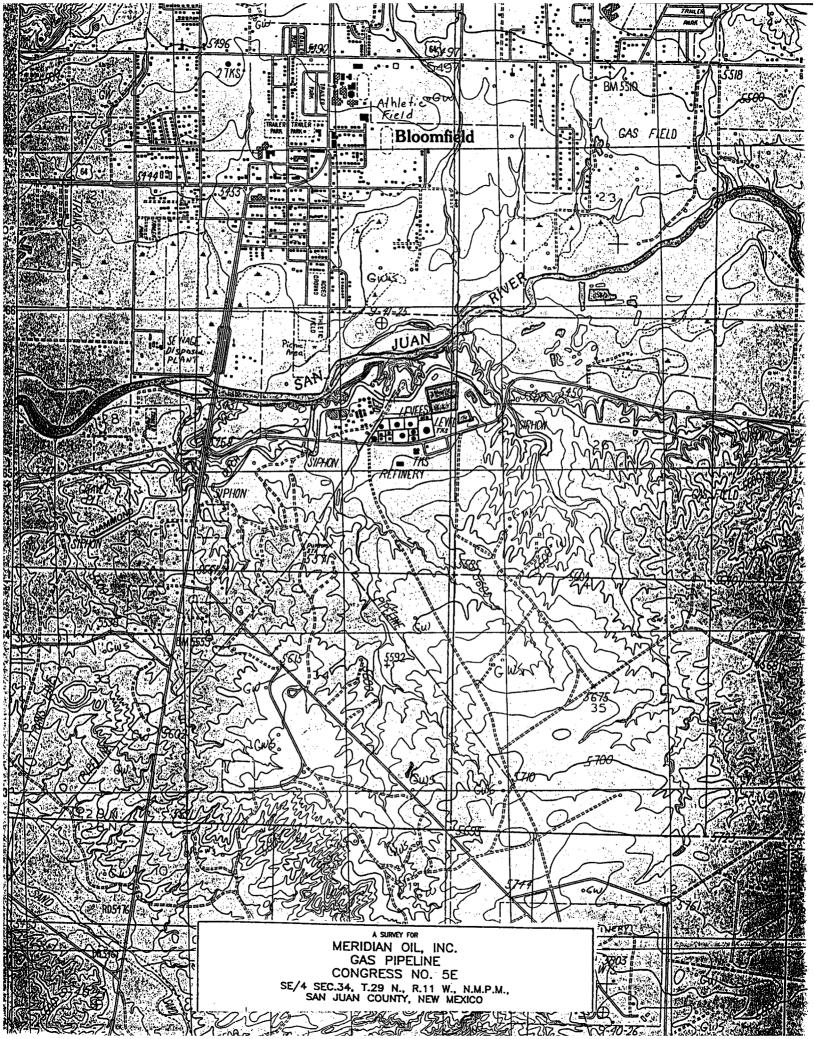
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160-5 OIL CONSERV ON DIVISION (June 1990) OIL CONSERV OF THE VERY OF THE	TED STATES		FORM APPROVED
(June 1990) OIL CONSETT SEPARTMEN	T OF THE INTERIOR	RECEIVED	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	LAND MANAGEMENT	BLM /	Lease Designation and Serial No.
100 IIIN 21 PM IU 33			SF-047020A
. '93 JUISUNDRY NOTICES	AND REPORTS ON WELLS 93	1 JUN -9 PM 3 4	Jf Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	ill or to deepen or reentry to a dif	21.1	
Use "APPLICATION FOI	R PERMIT—" for such proposals	<u>o farmington, n</u>	lM
SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well			
Oil Gas Other	•	8	Well Name and No.
2. Name of Operator		_	CONGRESS #05E
Meridian Oil Gathering Inc.		9.	. API Well No.
3. Address and Telephone No.	NN 07400		
P.O. Box 4289, Farmington, 1		1	0. Field and Pool, or Exploratory Area CH
4. Location of Well (Pootage, Sec., T., R., M., or Survey D	34-29N-11W	1	1. County or Parish, State
	1020/5 002	==	CAN THAN MM
	102 0'S - 082	5 E	SAN JUAN, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF I	NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment	•	Change of Plans
	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
_	Casing Repair		Water Shut-Off
Final Abandonment Notice	Altering Casing		Conversion to Injection
	XX Other Buried G	as_Pipeline	Dispose Water [Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertically states are subsurface locations.)			y proposed work. If well is directionally drilled,
give substitute locations and measured and true verti	cal deputs for an inaracis and going permitting to	ins work.	
MERIDIAN OIL GATHERING INC	. PROPOSES TO LAY A BU	JRIED NATURAL	GAS PIPELINE FROM THE
. CONGRESS #05E TO THE EXIST	ING CONGRESS #13. THE L	INE WILL BE BU	JRIED A MINIMUM OF 36"
BELOW THE SURFACE AND WILL	BE MARKED WITH PIPELINE M	ARKERS.	· · · · · · · · · · · · · · · · · · ·
TIE LENGTH (BLM) = 205.49'			
PIPE SPECIFICATIONS: GAS	- 2" STEEL		
	- WT = .156, GR=B	نا کا زنا	GEIVEL
	- WP = 100# - OP = 1000#	IW .	(U)
	- TEST PRESSURE = 1110#	MUL	1 8 1993
	- DEPTH = 36" MIN.		
	****	OIL C	ON. Dit
WATER	- NONE	3	DIST. 3
, , ARCH REPORT #: 93-SASI-	0195/231	• -	
ARCH REPORT DATE: 06-04-93			•
هر الأواق			
SEE ATTACHED COPIES OF SURV	EY PLAT AND TOPO.		
14. I hereby certify that the foregoing to true and correct	KENT REERS	ATTORNEY-IN-FACT	June 9, 1993
Signed	Title	ALTORIEL-IN-PACT	
(This space for Federal or State office use)			APPHOVE
Approved by	Title		— Date HIN 14 1993
•• • • •			UVIII & COLOR
			DISTRICT MANAGE
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any departm	ent or agency of the United S	usies any laise, lictitious or fraudulent statement

W.

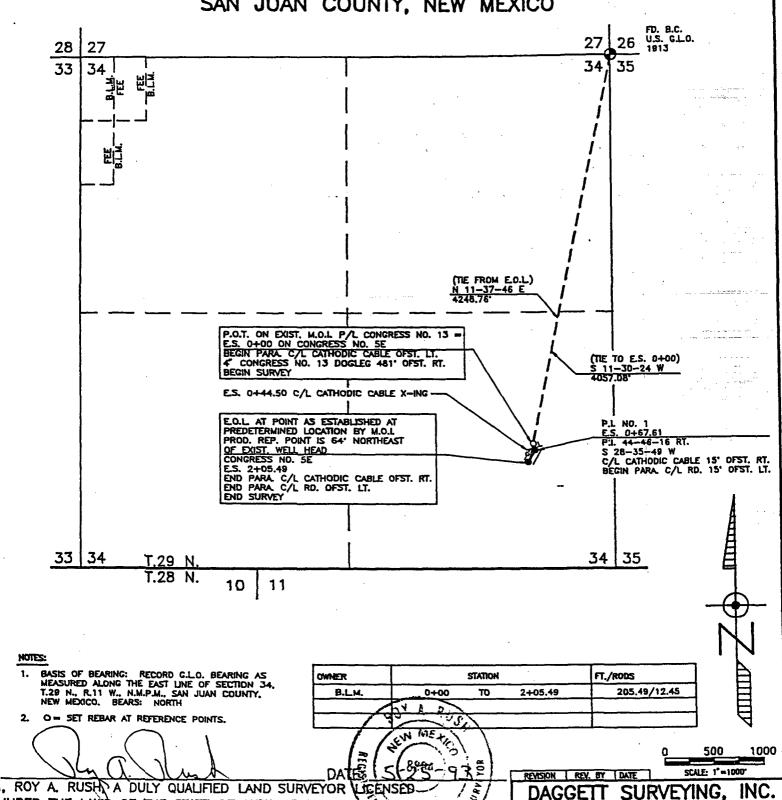
*See Instruction on Reverse Side



A SURVEY FOR

MERIDIAN OIL, INC. GAS PIPELINE CONGRESS NO. 5E

SE/4 SEC.34, T.29 N., R.11 W., N.M.P.M., SAN JUAN COUNTY, NEW MEXICO



P.O. BOX: NO.2789

FARMINGTON, NEW MEXICO 87401

(505) 326-1772 REGISTERED LAND SURVEYOR

JNDER THE LAW'S OF THE STATE OF NEW MEXICO . DO HEREBY CERTIF

THAT THIS PLAT CORRECTLY REPRESENTS A SURVEY MADE BYSIME O

INDER MY DIRECT SUPERVISION AND THAT THIS SURVEY MEETS THE

MENDED MINIMUM STANDARDS FOR LAND SURVEYS IN NEW MEXICO.

OIL CONSERVATION DIVISION REC: CONSERVATION DIVISION

192 MAR 23 AM 10 18

P.O.BOX 1980 HORRS NM 88240

ARTESIA P.O.DRAWER DD ARTESTA NM 88120

AZTEC 1000 RIO BRAZOS NM 87410

HODDD , I'M O	OO-10 MIILDM	. , 11M1 C	OINU E	1110 , 1	III 0. 110
NOTICE OF GAS W	ELL - CONNECTIO	ON / RE	CONNECTIO	N / DISC	CONNECTION
THIS IS TO NOTIF	TY THE OIL CONS	ERVATION	N DIVISION	OF THE	FOLLOWING:
CONNECTION _	FIRST DEL	TWFDV			and the state of t
COMMECTION	FIRST DEL	TAEKI _	DATE	INITIAL	POTENTIAL
RECONNECTION _	FIRST DEL	IVERY			
	,	_	DATE	INITIAL	POTENTIAL
DISCONNECTION _	X				
FOR DELIVERY OF	F GAS FROM THE		Merid SOUTHLAND ROYA	LTY COMPAN	l, Ine.
			OPE	RATOR	Company of the second of the s
			CONGRESS		
				ASE	and the second s
920130		5E	(P)		34-29-11
METER CODE	SITE CODE	WELL No.	UNIT LET	TTER	S-T-R
			BASIN DAKOTA	OOL	
WAS MADE ON	03-09-92			OOL.	i de la compania del compania de la compania del compania de la compania del la compania de la compania de la compania de la compania de la compania de la compania de la compania de la compania de la compania de la compania de la compania de la compania de la compania de la compania de la compania de la compania del la compania de la
WAD MADE ON	DATE				
			SUNTERRA GAS G	ATHERING	
AOF	DEGE 1915		TRAN	SPORTER	
	1000			•	
CHOKE	1/11/11/11				MONTHOD.
	- OIL ZON. DIV.		ANITA VIGIL, P		
OCD USE ONLY DIST. 3. REPRESENTATIVE NAME / TITLE (PLEASE TYPE or PRINT)					
COUNTY					
LAND TYPE		6	luita 1	liail	
LIQUID TRANSPORT	ERINO+		REPRESENTA	TIVE SIGN	ATURE
				•	

SUBMIT IN DUPLICATE TO THE APPROPRIATE DISTRICT OFFICE.

cc: Operator NMOCD - Aztec NMOCD - Santa Fe Bureau of Land Management Joel Levine - MS 519 Mark Orona - MS 516

Peter Armstrong - MS 214 Paul Mollo - MS 509 Dan Macias - MS 509 Jon Jones - Kutz

Kevin Lawrence - Kutz

Karen Ewing - MS 526 File (2)

Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

The state of the s

Date

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

OIL CONSERS

DISTRICT III		
1000 Rio Brazos Rd., Azlec, NM	87410	_

DISTRICT H. P.O. Drawer DD, Associa, NM \$8210 RECEIVED Santa Fe, New Mexico 87504-2088 · 90 JUL 30 AM REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. MERIDIAN OIL INC. P. O. Box 4289, Farmington, New Mexico 87499 Resouts) for Filing (Check proper box) Other (Please explain) New Wall pe in Transporter of Dry Gus Recompletion Effect. 612 Change is Operator d Cas 🔲 Condensate 🗍 Change of operator give same Union Texas Petroleum Corporation, and address of previous operator P. O. Box 2120, Houston, TX 77252-2120 IL DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation 5E SF047020A **CONGRESS** BASIN DAKOTA Location Line and 835 Feet From The Feet From The SAN JUAN 29N 11W 34 Township NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS s of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) [32] \square Meridian Oil Inc. P. O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Caringheed Gas or Dry Gas 🔯 Address (Give address to which approved copy of this form is to be sent) Sunterra Gas Gathering con P.O. Box 26400, Alburquerque, NM 87125 If well produces oil or liquids, give location of tanks. Top When ? Rge. is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Of Well Cas Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Ges Pay

	•	•	
V. TEST DATA AND REQUIDED TO THE COLUMN TEST DESCRIPTION OF TH		st be equal to or exceed top allowable for this	depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, a	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bhis.	Water - Bbls.	Salay C
GAS WELL		JUL 3 19	90,

TUBING, CASING AND CEMENTING RECORD

DEPTH SET

GAS WELL		JUL. 3 199 0 ,
Actual Prod. Test - MCF/D	Length of Test	OIL CON. DIV.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in) DIST. 3 Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and goulgians of the fill Conservation ...
Leviness nave been compute with and that the information given above
is true and complete to the best of my knowledge and belief. LI

Signature Leslie Kahwajy Prod. Serv. Supervisor Printed Name 6/15/90 (505)326-9700

OIL CONSERVATION DIVISION JUL 0 3 1990

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

Date Approved Bill Ch

SUPERVISOR DISTRICT #3

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Name of Producing Formation

CASING & TUBING SIZE

Submit 5 Co Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 82240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instruction at Bottom, of P

OIL CONSERVE ON DIVISIONS OIL CONSERVATION DIVISION DISTRICT H P.O. Drawer OD, Astonia, NM 88210 RECEIVED P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION 30 AM 8 34 TO TRANSPORT OIL AND NATURAL GAS MERIDIAN OIL INC. P. O. Box 4289, Farmington, New Mexico 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well age in Transporter of Recompletion Dry Gas Change in Operator Casinghead Gas Condensate change of operator give and address of previous opera two same Union Texas Petroleum Corporation, Box 2120, Houston TX 77252-2120 IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation
5E OTEDO CHACRA Kind of Leage State, Federal or Fee Lessa No. CONGRESS _ SF047020A OTERO CHACRA Location 835 Feet From The Line and . SAN JUAN 11W NMPM 34 Township 29N Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condenses
Meridian Oil Inc.
Address (Gir
P. 0. tes (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Ges or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) Sunterra Gas Gathering co P.O. Box 26400, Alburquerque, NM 87125 If well produces oil or liquids, give location of tanks. Sec Rge. is gas actually connected? Unit When ? Top If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Cas Well Diff Res'v Oil Well Designate Type of Completion - (X) Total Death Date Spudded Date Con P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Performance Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT DEPTH SET CASING & TUBING SIZE . TEST DATA AND REQUEST FOR ALLOWABLE be equal to or exceed top all que big for this feet before the producing Method (Harry prints). OIL WELL (Test must be after recovery of total volume of load oil and m Date First New Oil Run To Tank Date of Test Length of Test **Tubing Pressure** Casing Pressure 3 1990 JUL Actual Prod. During Test Oil - Bbls. Water - Bbla. OIL CON. DIV. णंडा. इ **GAS WELL** Bbla Condensate/MMCF Cravity of Condensate Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION... I hereby certify that the rules and parallelistic of the Oil Conservation.
Levinous nave been computed with and that the information gives above JUL 0 3 1990

is true and complete to the best of my knowledge and belief.

Leslie Kahwajy

Printed Name 6/15/90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved

By_

Title_

Bill.

 Θ

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Prod. Serv Supervisor

(505)326-9700

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Sanware

Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Proventiend ION DIVISION RECEIVED

OIL CONSERVATION DIVISION API 11 28

P.O. Box 2088 . 00 11 T Santa Fe, New Mexico 8750#2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Ameria, NM 88210

I.							FURAL GA		N			
Operator					E AILD	1/1	I ONAL GA		API N	0.		
Union Texas Petro	leum, Co	rporat	ion						!			
	louston,	Texas	7	7252-2	120				:			
Reason(s) for Filing (Check proper box) New Well		~i	T		_	Othe	et (Please expid	út)				
Recompletion	Oil '	Change in T	Dry C						1			
Change in Operator	Casinghead	_	-		-							
If change of operator give name and address or previous operator												
II. DESCRIPTION OF WELL	AND LEA	SE	$c \rho$	ASIN								
Lease Name		Well No.		Name, Inch		tica.			nd of Les		0.5	Na 047020A
Congress		5E	٧(Dakota				St	ne, Feder	al or Fe	• SFO	04/020A
Unit Letter P	_:	20	Feet 1	From The _	S	Lin	and	25	Feet Fre	The	E	Line
Section 34 Townshi	291	J	Range	e 11V	J	. NR	MPM. SA	N. Ju	MAK			County
										-		
III. DESIGNATION OF TRAN		or Conden		ND NAT			s address to wi	hich annea		af this	form is so be s	· · · · · · · · · · · · · · · · · · ·
Meridian Oil Inc.	LXI						ox 4289,					
Name of Authorized Transporter of Casia	ghead Ges		or Dr	y Gas 👿			s address to w					
Sunterra Gas Gath			Twp.	- B-			ox 26400		urque:	rque	NM 871	25
Eine receives of tasks) Case 1	Jac.	l wp.	_			y companya?	1				
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or ;	pool, g	rive commit	gling onler	أصند	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New V	Vell	Workover	Deeps	Phu	g Back	Same Rec'v	Diff Resv
Date Spudded	Date Compl	. Ready to	Prod.		Total D	pth	<u> </u>		P.B	.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	ernatic	X 8	Top Oil	Gas	Pay		Tub	ing De	t h	
Perforations	<u>·•</u>				,				Dep	th Cesi	ng Shoe	
	T	UBING,	CAS	ING AN	D CEME	NTI	NG RECOR	D				
HOLE SIZE	CAS	ING & TU	JBING	SIZE			DEPTH SET	· 			SACKS CEN	KENT
							 			1		
									1			
V TEST DATA AND DECIM	CT FOR A		ADT	ਨ	_i							
V. TEST DATA AND REQUE OIL WELL (Test must be ofter					est he estad	10 00	exceed top oil	ounble for	r this den	: th ar be	for full 24 hos	1073.)
Date First New Oil Run To Tank	Date of Tes		-,				ethod (Flow, p				, , , , , , , , , , , , , , , , , , , ,	
Length of Test	Tubing Pres	EUR		·	Casing	Press	inge	 	Cho	ka Size		·
Actual Prod. During Test	Oil - Bhis.			 .	Water -	Bble			Gas	- MCF		
		·		······································								
GAS WELL					1801-2						#	
Actual Prod. Test - MCF/D	Leagth of T	CEL			Bela. C	00061	nesto/MIXICF		GR	MEN OF	Condensate	_
Testing Method (pitet, back pr.)	Tubing Pres	and (Shu	-(a)		Casing	Tess	use (Shul-in)		Chi	die Staa		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been compiled with and	lations of the (Dil Cosser	vation			(OIL CON	ISER	VAT	ON	DIVISIO	ON
is true and complete to the best of my			—	···•		ate	Approve	d _	^ 1	் புடு வ	8 1989	_
13 HP	K1.								H	ש טע	A A	
Signoure	Sicon,	,			8	У_				٤.	Then!	
Annette C. Bisby Primad Name 8-7-39	Env	/	Title		_	itle		Sur	ERVI	BION	DISTRI	CT # 3
8-7-99 Data	(7	713) 9 Tele	68-		- '	ırıe						
		7.000		. ~.	Ц					i		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recomplated wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, wanaporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Cones
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Assessa, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department ONSERVATION DIVISION

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 '89 DUT 12 AM 11 28

I.					LE AND A	TURAL GA				
Operator				ON I OIL	AND NA	UNAL GA		UPI No.		
Union Texas Petr	oleum Co	rporat:	ion							
2.0. Box 2120	Houston,	Texas	77:	252-212				ı		
Reason(s) for Filing (Check proper box)		Change in T	-	ter of:	Othe	et (Please expia	un)			
Recompletion	Oil		Dry Gas					;		
Change in Operator	Casinghead	Gas 📋 (Conden					· 		
if change of operator give name										
II. DESCRIPTION OF WELL	L AND LEA	SE	c 01	iero						
Lesse Name		Well No.	Pod Na	me, Includi	ng Formation			of Lease	Lease	
Congress		5E		Chacr	a\		State,	Federal or Fe	SF047	'020A
Unit Letter	_:1/2	20	Feet Pro	om The	<u>S</u>	82	<u>5</u> .	et From The .	E	Line
Section 34 Towns	nip 2a	1~ 1	Range		<u>√∕, N</u> @	MPM. 5,	an Ju	AN		County
III. DESIGNATION OF TRA	NCPORTE	OF OU	ANT	D DIATTI	DAT GAS	`				
Name of Authorized Transporter of Oil		or Condens		717410		address to wi	ich approved	copy of this fe	rm is to be sent)	
Meridian Oil Inc	<u>c. </u>					ox 4289,				· · ·
Name of Authorized Transporter of Cas Sunterra Gas Gat		<u> </u>	or Dry (Ges 🔯					vm is to be sent). NM 87125	
If well produces oil or liquids,			Twp.	Res	is gas accessity		When		NR 0/123	
give location of tanks.	_ii	i	•	1					· · · · · · · · · · · · · · · · · · ·	
If this production is commingled with the IV. COMPLETION DATA	at from any othe	r lesse or p	ool, giw	e commingt	ing order zami					
Designate Type of Completion	n - <i>(</i> 20)	Oil Well	G	les Well	New Well	Workover	Deepen	Plug Back	Same Regy Di	T Res'v
Date Spadded	Date Compl	. Ready to i	Prod		Total Depth	<u> </u>	<u></u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation		Top Oil/Gas	Pay		Tubing Dept	h	
Perforations								Depth Casin	t Shoe	
					CEMENTI	NG RECOR				
HOLE SIZE	CAS	ing & Tui	BING 5	NZE		DEPTH SET			SACKS CEMENT	
)			l i		
					•					
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		1			: 1		
OIL WELL (Test must be afte				ril and must				أحصون المستحص	for full 24 hours.)	
Date First New Oil Run To Tank	Date of Tes	ì			Producing M	ethod (Flow, pa	omp, gas lift,	ac.)		
Length of Test	Tubing Pres	GEFE .			Casing Press	11R .		Choke Size		
					1			1000 1400		
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.	•		Gas-MCF		
GAS WELL								,		
Actual Prod. Test - MCF/D	Longth of T	CEL			Bbls. Conde	MMCF		Gravity of C	ondentate	-
Testing Method (pilot, back pr.)	Tubing Pres	mire (Shid-	(a		Casing Press	use (Shut-in)		Choke Size		
VI. OPERATOR CERTIFI	CATE OF	COMPI	TAN	CE	<u> </u>				· .	
I hereby certify that the rules and re				بب		OIL COM	ISERV	ATION I	DIVISION	
Division have been complied with a is true and complete to the best of m			e above					1 .		
	1.1		;		Date	Approve	d	AUG	3 8 1339	
Cunette C	Beck	,			D		-			
Signate Annette C. Bisby	Env/	Reo.	Sec	rtry	By_					
Printed Name 8-7-89	U		Title		Title		SUP	ERVISIO	N DISTRICT	# 5
Date			bone N					ļ		
	:				11					-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well turne or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply comoleted wells.

STATE OF NEW MEXICO	
NEASY MO MINERALS DEPARTMENT	Form C-104
10. 07 100-00 10117000	Revised 10-01-78 Formst 06-01-63
SANTA PE OIL CONSER	VATION DIVISION
P. O.	BOX 2088
	EW MEXICO 8750
LAND OFFICE	MAY 14 1935 [[]]
REQUEST	FOR ALLOWABLE
OPERATOR	AND OIL CONSERVATION DIVISION
AUTHORIZATION TO TRA	AND OIL CONSERVATION DIVISION ASPORT OIL AND NATURAL GASSANTA FE
Operater	
Union Texas Petroleum Corporation	(V) merelyen
Aderes	
P. O. Box 1290, Farmington, New Mexico 87499	
Rooson(s) for filing (Check proper box)	Other (Piense expisia) APR 2 6 1985
Now Well Change in Transpiriter at:	
Recompletion Oil	OIL CON. DIV.
Change is Ownership Controless Gas X	Condensors DIST. 3
change of ownership give name	The second distriction of the second distric
nd address of previous owner	
	and the second s
L DESCRIPTION OF WELL AND LEASE	Formation Kind of Lease Federa Lease No.
Congress 5-E Basin Dakota	lederal land
Location	,
Unit Letter P : 1120 Foot From The South	Line and 825 Foot From The East
Unit Letter - : 1120 Foot From The South	The end OCO Foot Line 196 COOL
Line of Section 34 Township 29N Range	11 NMPM, San Juan County
IL. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	
Nome of Authorized Transporter of CII or Condensate XX	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc. Surface Transportation	P. O. Box 1429, Bloomfield, N.M. 87413
Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent)
'Unit Sec. Twp. Rec.	P. O. Box 26400, Albuquerque, N.M. 87125
I well produces oil or liquids.	the state of the s
this production is commingled with that from any other lease or pot	l, give commingling order number:
OTE: Complete Parts IV and V on reverse side if necessary.	
·	CH CONSERVATION OF THE
I. CERTIFICATE OF COMPILANCE	OIL CONSERVATION DIVISION
sereby certify that the sules and regulations of the Oil Conservation Division has	APPROVED APR 2 6 1985
en complied with and that the information given is true and complete to the best	of (0/1/1947)
r knowledge and belief.	BY Marcy Photos
$A \cdot A$	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #4
Throath E. Bolds	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense
Kenneth E. Roddy (Signature)	well, this form must be accompanied by a tabulation of the deviation
Area Production Superintendent	tests taken on the well in accordance with RULE 111.
(Thie)	All sections of this form must be filled out completely for allow able on new and recompleted wells.
4/26/85	Fill out only Sections L. H. III. and VI for changes of owner,
(Dese)	well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

so, or territo are	1740		
DISTRIBUTE	D-W		
BANTA PE		T	
PILE			
U.S.G.E.			
LAND OFFICE			
TRAMSFORTER	OIL		
	BAL		
OPERATOR			
PROBATION OF	1CE		

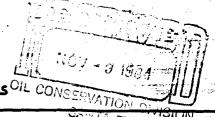
OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 10-01-78 Format 06-01-83



	WATION DELIC
Operator	SAMIA FE WOUN
Union Texas Petroleum Corporation	
Address	The selection of the second se
P. O. Box 1290, Farmington, New Mexico 874	
Rooson(s) for filing (Check proper box)	Other (Please esplain)
New Woll Change in Transporter et:	The second of th
Recompletion Coll Coll Coll Coll Coll Coll Coll Co	OCT 03-1984
Change in Ownership Casinghood Gas X	the control of the co
If change of ownership give hame	OIL CON. DIV.
and address of previous owner	Company of the Compan
in the second and the	The control of the co
II. DESCRIPTION OF WELL AND LEASE [Woll No. Pool Name, Included Woll No. Woll No	g Formation Kind of Lease
Congress 5-E Basin Dakte	and a contraction of the contrac
Lecution 5-E Basin Dakti	oa Steto, Federel er Fee Fed. SF 047020-A
	The second secon
Unit Letter P : 1120 Feet From The South	Line and 825 Feet From The Fast
Line of Section 34 Township 29N Range	The state of the s
Line of Section 34 Township 29N Range	11W , NMPM, San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU	AT CAC
Name of Authorized Transporter of Oil C or Condensate V	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corporation	P. O. Box 489, Bloomfield, N.M. 87413
Name of Authorised Transporter of Canadaead Gas ar Dry Gas [7]	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company	P. O. Box 26400, Albuquerque, N.M. 87125
If well produces all or liquids, Unit Sec. Twp. Res.	Is gas actually connected? When the product of the second contract o
give location of tents. P ! 34 29N 11	Yes
If this production is commingled with that from any other lease or po	or' fixa encountries order unmonu
NOTE: Complete Parts IV and V on reverse side if necessary.	

VI. CERTIFICATE OF COMPLIANCE

1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kennett E. Rolly	
Kenneth E. Roddy (Siemers) Area Production Superintendent	
(Tielo) 9/28/84	

(Date)

OIL CONSERVATION DIVISION 01 1984

APPROVED

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply

completed wells.

٠,	- 4 2	Z***	- June 1997	
	NO. OF COPIES RECEIVED			
ž.	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE FILE		FOR ALLOWABLE	Supersedes Old C-104 and C
	U.S.G.S.	· · · · · · · · · · · · · · · · · · ·	AND \	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	RAL GAS
	IRANSPORTER OIL		\	19 %
	GAS	i :		
	OPERATOR]	L	0000
ı.	PRORATION OFFICE			
				we go
	Union Texas Petroleu	m Corporation		3,
	1860 Lincoln Street	Suite 1010, Denver, Col	onado 80205	
	Reason(s) for filing (Check proper box	Justice 1010; Benver; Cor	Other (Please explain	a)
	New Well	Change in Transporter of:	Change of Our	ership to
	Recompletion	Oil Dry Ga	8	sing Company ouccessor to
	Change in Ownership X	Casinghead Gas Conden	sate Suprem Energy	y derperation
	If change of ownership give name			
	and address of previous ownerS	upron Energy Corporation	, P.O. Box 808, Far	mington, New Mexico 87401
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind o	f Lease Lease N
	Congress	5-E Basin Dakot		Federal or Fee Fed. SF 047020A
	Location			
	Unit Letter	O SouthFeet From TheLin	825	East
	Line of Section 34 Tov	waship 29N Range	11W , NMPM,	San Juan Count
III.	Name of Authorized Transporter of Oil	rer of oil and natural ga		approved copy of this form is to be sent)
		Condensate [A]	P. 0. Box 108, Far	
	Plateau, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X		
	Southern Union Gathe		1800 First Interna	approved copy of this form is to be sent) tional Building
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Dallas, TX 75201 Is gas actually connected?	When
	give location of tanks.	P 34 29N 11W	Yes	9/22/81
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number	er:
	COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover Deep	pen Plug Back Same Restv. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3/21/81	8/18/81	6520	6473
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	5690 R.K.B.	Dakota	6205	6193
	Perforations	de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la		Depth Casing Shoe
	6205-6350	·		6517
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12½"	8 5/8", 24.00# 4½", 10.50#	6517	1350 (3 stages)
	7 7/8"	2 3/8", EUE, 4.70#	6193	1330 (3 stages)
		2 3/0 ; E52; 4:/0#	0173	
4 ,	TEST DAMA AND DECLIESE E	OP ALLOWANIE (Tourseless	<u> </u>	
٧.	TEST DATA AND REQUEST FOIL WELL	able for this de	ster recovery of total volume of the or he for full 24 hours	propand must be equal to or exceed top a
•	Date First New Oil Run To Tanks	Date of Test	Producing Method (Edgle) unit	ded life etc.)
	·		A CONTRACTOR	
	Length of Test	Tubing Pressure	Castact Called 199	Coke Size
	<u></u>		9012	OV Gas-MCF
	Actual Prod. During Test	Oil - Bbls.	Water Blie.	JIN DE GOB-MOP
	<u> </u>		W STEWART	, EE
	GAS WELL		Water His. SEP	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	:	<u> </u>		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSION
			APPROVED	11/2 2 1982 19
	I hereby certify that the rules and a Commission have been complied a	regulations of the Oil Conservation with and that the information given	APPROVED	767 3 Julie
	above is true and complete to the	best of my knowledge and belief.	BY DAVE	Uny
	Union Texas Petroleu	ım Corporation	TITLE	SUPERVISOR DISTRICT # 2
	0 0	-	11	
	X 2, 2			ed in compliance with RULE 1104.
	(Sign	ature)	well, this form must be ac	r allowable for a newly drilled or deepe companied by a tabulation of the devia
	Vice - President		tests taken on the well in	accordance with RULE 111.
	II. Co (Ti	ile)	able on new and recomple	orm must be filled out completely for all sted wells.
	6/10/82	<u> 1947 î din April de Libertino de la compositorio </u>	Fill out only Section	a I. II. III. and VI for changes of own
	(De	ate)	well name or number, or tre	insporten or other such change of condit
	·		separate Forms C-10	4 must be filed for each pool in mult

	<u> </u>	Secretary.		
1	HO. OF COPIES RECEIVED			
•	DISTRIBUTION	NEW MEXICO OUT CO	ONSERVATION COMMISSION	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
	FILE	NEGOEST 1	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA		PAL CAS
	LAND OFFICE			TAL GAS
	TRANSPORTER GAS	·		124
	OPERATOR		\	
1.	PRORATION OFFICE		•	000
	Operator			1 02 7
1	Union Texas Petroleu	m Corporation	``	_\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	"	•		3
	1860 Lincoln Street,	Suite 1010, Denver, Col		
	Reason(s) for filing (Check proper box)		Other (Please explained of Own	n)
	Recompletion	Change in Transporter of:	Hairon Brode	cing Company Successor to
	Change in Ownership X	Oil Dry Gas Casinghead Gas Conden	Common Common	
1	Grande III Grand III (Casinghead Gas Conden	sate	,
	If change of ownership give name	Suppor Francis Componetion	D O D 000 H	mington, New Mexico 87401
	and address of previous owner	upron Energy Corporation	, P.U. Box 808, Far	mington, New Mexico 87401
11	DESCRIPTION OF WELL AND	I FACE		
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind o	of Lease Lease No
	Congress	5-E Bloomfield	Chacra Ext. State,	Federal or FeFed. SF 047020
	Location			
	P 11:		825	East
	Unit Letter;	Feet From TheLine	e andFee	
	Line of Section 34	29N wnship Range	11W	San Juan Count
			, , , , , , , , , , , , , , , , , , , ,	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Oil			h approved copy of this form is to be sent)
		•		· a
	'Name of Authorized Transporter of Cas	· — —	Address (Give address to which	h approved copy of this form is to be sent) tional Building
	Southern Union Gathe	ring Co.	Dallas TX 75201	ctional building
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.			
	If this production is commingled with	th that from any other lease or pool,	give commingling order numb	er:
	COMPLETION DATA			
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res
		ii		
	Date Spudded 3/21/81	Date Compl. Ready to Prod. 8/18/81	Total Depth 6520	P.B.T.D. 6473'
			Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.) 5690 R.K.B.	Name of Producing Formation Chacra	2767	Tubing Depth No Tubing
	Perforations			Depth Casing Shoe
	2767-2889			6517'
		TURING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	121/1"	8 5/8" 24.00#	294	220
	7 7/8"	45", 10,50#	6517'	1350 (3 stages)
		No tubing		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and must be equal to or exceed top al
• •	OIL WELL	able for this de	opth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	(See All. etc.)
			367	2111
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		LOUI PNI	Water Balling	Good MCF
	Actual Prod. During Test	Oil-Bbls.	3.4130	" "
			THE E	
	GAS WELL		Bbis. Condender OMCF CAT	CA FE
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condempere OMCF GA	Gravity of Condensate
	1		OIL	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	* OIL CONS	ERVATION COMMISSION
			[1	JL 2 1999 19
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u> १८०० । १९०७ </u>
	Commission have been complied	with and that the information given	In Soul?	Ware /
	-	e best of my knowledge and belief.	BY	- <i>D</i>
	Union Texas Petrole	ım Corporation	TITLE	PERVISOR DISTRICT 典 3
			This form is to be fi	led in compliance with RULE 1104.
	1 - X Course		If this is a request for	or allowable for a newly drilled or deepe
		ature)	well this form must be a	ecompanied by a tabulation of the deviat a accordance with RULE 111.
	Vice - President	The second secon		n accordance with RULE 111. form must be filled out completely for all
		icle) With the second s	able on new and recompl	eted wells.
	6/10/82		Fill out only Section	ns I, II, III, and VI for changes of own
	(D	ate)		ansporter or other such change of condition of must be filed for each pool in multi-
			separate Forms C-1	na wast he tried for each boot to watt

		1 (1 (6) (1) C P	The continue of the continue of	(x,y) = (x,y) + (x,y) + (x,y) + (y,y)
	STATE OF NEW MEXICO			Form C-104
Ni	THE PROPERTY OF THE PROPERTY O	- OIL CONSERV	ATION/DIVISION	Revised 10-1-78
	DISTRIBUTION		OX 2088	
	BANTA FE		W MEXICO 87501	
	PILE		W MLXJCO 87501	
	U.S.O.S.		/ \	
	TRANSCORTER OIL	REQUEST FO	R ALLØWABLE	
	TRANSPORTER GAS	· · · · · · · · · · · · · · · · · · ·	ND /	
•	PROPATION OFFICE	AUTHORIZATION TO TRANS	PORT/OIL AND NATURAL GAS	•
ı.	Operator			
	SUPRON ENERGY CORPO	 Damton	• .	
	Address	NATION		
٠.	P.O. Box 808, Farmi	ngton, New Mexico 8740	7	
	Reason(s) for filing (Check proper box	i)	Other (Please explain)	
	New Well	Change in Transporter of:		· .
	Recompletion	OII Dry Go	as 🗀	
	Change in Ownership	Casinghead Gas Conde	nagte	
			FUG	•
	If change of ownership give name and address of previous owner			
	and address of previous owner			
T.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	e Legse No
	Congress	· 5-E Bloomfield Cl	hacra Ext. State, Federa	, – ·
	Location		TACE BAC.	red. Sr 104/020A
	Unit Letter P : 11.	20 Feet From The South Lin	ne and 825 Feet From	Engh
	Om Cener :	EO FOOT THELIF	ne and <u>825</u> Feet From	The <u>East</u>
	Line of Section 34 To	wnship 29 North Range	11 West . NMPM. San	Juan County
- '			Jan	Juan Count
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
	· .			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)
	Southern Union Gathe	ering Company	First International Bui	lding - Dallas, Texas 🔻
		Unit Sec. Twp. Rge.	Attention: Mr. R.J. Mc	
1	If well produces oil or liquids, give location of tanks.		No	
				
	· · · · · · · · · · · · · · · · · · ·	th that from any other lease or pool,	give commingling order number:	
٠.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v, Diff. Res
	Designate Type of Completion	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-21-81	1		6473
	Elevations (DF, RKB, RT, GR, etc.)	8-18-81 Name of Producing Formation	6520 Top Qil/Gas Pay	Tubing Depth
	5690 R.K.B.	Chacra	2767	
ŀ	Perforations	Chacra	2/0/	No Tubing Depth Casing Shoe
ł	2767 - 2889	•	•	6517
ŀ	2707 - 2803	TURING CASING AND	CEMENTING RECORD	1 0317
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ	12-1/4"	 	<u> </u>	220
ŀ	7-7/8"	8-5/8", 24.00#	294	·
}	7-7/8"	4-1/2", 10.50# NO TUBING	6517	1350 (3 stages)
ŀ		I TOBING		
			<u> </u>	
	TEST DATA AND REQUEST FO	JK ALLUWABLE (Test must be a) able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allo
ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Pious nump, gas lif	t, etc.)
1			CELLIE	•
t	Length of Test	Tubing Preseure	Casing Property	Choke Size
1			R. Labor S. Communication of the Communication of t	
ŀ	Actual Prod. During Test	Oil-Bbls.	AUG2 4 1981	Gga-MCF
1		.*	AUG24 150	
•			COST. COM	
	GAS WELL	•	OIL DIST. 3	
٢	Actual Prod. Test-MCF/D	Length of Test	Shis. Condensate/AMCF	Gravity of Condensate
1	1689	3 hours		
t		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Back pressure	5	941	3/4"
. c	ERTIFICATE OF COMPLIANC	Ė		• ———————————————
•		$\pi \Pi$	OIL CONSERVAT	1981 13101V
,	hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED AUG N	. 19
E	livision have been complied with.	and that the information given		
8	bove is true and complete to the	pestOol my knowledge and belief.	BY	Tokana NET #2
	SANTA FE	,	TITLE DEPUTY OIL & GAS INSP	ECTOR, DIST. #3
	SANIA			
		1 115 11	This form is to be filed in c	ompliance with RULE 1104.
	Kenneth E. Roddy	Jennell podly		able for a newly drilled or deepens
	(Signas	- 「 」 「	well, this form must be accompan tests taken on the well in accord	
_	Production Superinte		All sections of this form mus	t be filled out completely for allo-
	(Tiele	Market State of the Control of the C	able on new and recompleted wel	
_	August 20, 1981		Fill out only Sections 1, II, well name or number, or transporte	III, and VI for changes of owner, or other such change of condition
	(Date	"		he filed for each need in multip
		11		in the same and accounting

OIL CONSERVATION COMMISSION

1000 Rio Brazos Road

AZTEC, NEW MEXICO 87410

NOTICE OF GAS CONNECTION

AS FROM THE_	Sur	oron Energy Cor OPERA				
Co	ongress	•	5-E		(P)34-29N-	L1W
	LEASE		WELL	UNIT	S - T -	R
Bloomfield	l Chacra Ext.		Southern Union	Gathering	Company	
	POOL		NAME (OF PURCHAS	ER	
S MADE ON	12-16-81	, FIRST	DELIVERY	12-16-81		
	DATE		-		TE	ا الله الله الله الله الله الله الله ال
	.725	·				
INITI	IAL POTENTIAL			• •		
į		,				
	JAN OB 1982			. ·	•	
	JAN DOWNERVATION OF				thering Com	pany
Ċ,	IL CO. SANTA DEC	770	PURCH	nsek "		
C,	CONSERVATION OF DEC	C18 1981 ON. COM.	PURCH		chering Com	pany

/sw

cc: OPERATOR .

New Mexico Oil Conservation Commission - Aztec

U. S. Geological Survey

Mr. E. R. Corliss, Engineering

Mr. R. J. McCrary, Prorations

Mr. Jim Bowlby, Gas Accting.

Ms. Nylene Dickson, Gas Measurement

"Mr. "Mike' Lambert, Gas Supply

Mr. Richard Thomas, Gas Supply

Mr. Perry McFarland, Kutz

File

TITLE

August 20, 1981

(Date)

Kill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter or other such change of condition

Course Forms C-104 must be filed for each pool in multip

OIL CONSERVATION COMMISSION

1000 Rio Brazos Road

AZTEC, NEW MEXICO 87410

NOTICE OF GAS CONNECTION

File 045 F PLA

•			DATE_Se	eptember 23, 1981
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THE IC TO NOTE	· ·v Tue ou concedua:	FION COMMERCION THA	T CONNECTION E	On THE DIDOUAGE OF
1412 12 10 NOTIF	Y THE OIL CONSERVAT	TION COMMISSION THA	I CONNECTION F	OK THE PURCHASE OF
GAS FROM THE		Supron Energy Corpor	ration	
		OPERATOR		
	ongress	•	5-E	(P)34-29N-11W
<u> </u>	LEASE		WELL UNIT	$\frac{(1)34-25R-12R}{S-T-R}$
			WEDE CIVIT	
Ва	sin Dakota	Southern U	nion Gathering (
	POOL		NAME OF PURC	HASER
WAS MADE ON	9-22-81	, FIRST DELIVI	ERY9-22-83	<u> </u>
	DATE	•		DATE
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	AL POTENTIAL		‡ · · · · · · · · · · · · · · · · · · ·	
MILL	AL POIENTIAL			
	. فر			
		01 11/1	•	· · · · · · · · · · · · · · · · · · ·
	A CONTRACTOR OF THE PARTY OF TH	6 1501 YEION		
	1300	O 1581 DIVISION		
		NATIO FE	Southern Union	n Gathering Company
		Similar	PURCHASER	
				_
		,	0	Para
			REPRESENTATI	YE .
			James R. Larg	e
/sw		•	Dispatch Mana	ger
cc: OPERATOR	011 (0		TITLE	
	Oll Conservation Com ogical Survey	mission - Aztec		
	Corliss, Engineering		•	CEPTIAN.
Mr. R. J. N	AcCrary, Prorations			/RU.TIVEN
	Dickson, Gas Measure	ement		
	wlby, Gas Accting. ambert, Gas Supply			SEP 24 1981
	d Thomas, Gas Supply			OIL CON. COM.
Mr. Perry M	McFarland, Kutz			DIST. 3
F41a				

Form 9-330	•					•		· [.					4.5.5.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	in Barriera (n. 1904) Kanada (n. 1904)														
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6520 MD &			& TVD			2			<u> </u>		6520)	AS DIBECTION	WAT.														
4. PRODUCING INTE	.EVAL(a), OF THIS	COMPAS		BOITOM,			. 30 f.			143 			URVEY MADE	and States														
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6. TYPE ELECTRIC							: ~ 42 1				2	7. WAS	WELL CORED	7.4														
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S. CASING SIZE	WEIGHT, LB.	/FT ()	CASII DEPTH SET			ort all strings	set in w		ENTING	RECORD	in and the		MOUNT PULL	000000000000000000000000000000000000000														
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9. :	TOP (MD)	BOTTOM	RECORD	SACKS CE	MENT*	SCREEN (MI	30	Size		DEPTH S			CKER SET ()															
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							— 							- No. 7														
1. PERFORATION RE			•			82.	ACID,	SHOT,	FRACT	URE, CE	MENT :	SQUEEZ	E, ETC.															
	hole at ea	,	Characa		-	DEPTH INT							CRIAL USED															
	2767,70,72, 4,87,89. (VI SU	2767 -	2889						73,500 l ,000 gal															
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3.* ATE FIRST PRODUCT	I mon	<u> </u>				UCTION							. ଓଟାଞ୍ଗୁ															
HEST PRODUCT	PRODI		FERSER		DIVISI	imping—sise (ON	una type	oj pump	P)		shut-i	n)	roducing or															
ATE OF TEST	HOURS TESTED		ing SAP	PROD	. FOR	OIL—BBL.	G/	AS-MCF	r.	WATER	Shut		-OIL BATIO															
8-18-81	3	_ 3	/4"	TEST 1				21	1				: Aligi															
LOW. TUBING PRESS.	CASING PRESECT	RE CAL	CULATED HOUR RATE	OIL—B	BL.	GASI	MCF.		WATER-	-BBL.	0	IL GRAVI	TY-API (CORR															
4. DISPOSITION OF	129	tuel com	ted. etc.)			1 20	689			l m	77577																	
Vented	(~ 000) #000 /07	1 acos, VCN			•					1	ifton	3 3 .																
5. LIST OF ATTACH	MENTS						. :			1 41	ifton	Gace	<u> </u>															
											· . · . ·																	
6. I hereby certify	that the foregoin	g and at	tached inf	ormation	is comp	iete and corre	ct as det	ermined	from	all avail	aple res	orda U	KECUND															
SIGNED	nnetts	- 10	dden	_ TIT	TLE	Production	on Sup	erin	tend	ent	DATB_	Augu	185 ₁ 19,	<u>19</u> 81														
Kenr	neth E. Rod */\$-		41 0	1 6	- C A	100 15		<u></u>	· ·		496	25	1901															
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											4 WITHING																	

NMOCC

BY _____SMA

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particulated proceedings and practices, either are shown below or will be issued by, or may be obtained from, the local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local, area, or regional procedures and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. It is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

from 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

| Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See Instruction for items 22 and 24 above.) or each additional interval to be separately produced, showing the additional data pertinent to such interval. tem 33: Submit a separate completion report on this form for each interval to be separately produced. tem 29: "Sacks

1	TOP	TRUE VEST. DEPTH				. ,				· .	4.				
	T	MEAS. DEPTH	670	747	1490	1746	2756	3328	4114	5340	6147	6183			
	5742		Ojo Alamo	Kirtland	Fruitland	Pictured Cliffs	Chacra	Cliff House	Point Lookout	Gallup	Greenhorn (Base,	Dakota	** : <u>*</u>		 Bestude L
depth interval tested, cubhion used, timb tool open, plowing and shut-in pressures, and recoveries	DESCRIPTION, CONTENTS, ETC.														
SED, TIMB TOOL O	BOTTOM										-			٠	· · ·
TESTED, CUBHION U	TOP														
DEPTH INTERVAL	FORMATION								· .						

NIMOCC

BY 54 4

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Any necessary special instructions concerning the use of this form and the number of copies to be and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well or both, pursuant to applicable Federal and/or State laws and regulations.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

from 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

18 Indicate which elevation is used as reference (where not otherwise shown) for depth more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, additional interval to be separately produced, showing the additional data pertinent to such interval. or Federal office for specific instructions. for each

Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Submit a separate completion report on this form for each interval to be separately produced. tem 29: "Sacks

37. SUMMARY OF POROUS ZONES

TOP	TRUE VERT. DEPTH	4-												為 (2006年) (1986年)	
F	MEAS. DEPTH	029	747	1490	1746	2756	3328	4114	5340	6147	6183				
	nadi B	Ojo Alamo	Kirtland	Fruitland	Pictured Cliffs	Chacra	Cliff House	Point Lookout	Gallup 3	Greenhorn (Base)	Dakota	Alexander Alexander Alexander Alexander	16 (18 16 16 16 16 16 16 16 16 16 16 16 16 16	Service Servic	STEEL TO
DEPTH INTERVAL TESTED, CUBILLON USED, TIME TOOL OPEN, PLOWING AND BRUTHER, AND RECOVERIES BRATION TOP BOTTOM BOTTOM													3 5		
AND SHUT-IN PRESSURES, AND RECOVE DESCRIPTION, CONTENTS, STC.														43	
PEN, FLOWING												 		., 91 	
BOLTON BOTTON							177							Je	
TESTED, CUBILION														7. 4	
FORMATION							•	•			-				. ***. . : : : :

GPO 680-378

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS PEPARTMENT

P. O. BOX 2088 SANTA FE. NEW/MEXICO 87501 Form C-122 Revised 10-1-78

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-122 Revised 10-1-78

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5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	SF 047020 A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas de other	Congress 9. WELL NO.
2. NAME OF OPERATOR	5-E
Supron Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota-Bloomfield Chacra
P.O. Box 808, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 34, T29N, R11W, N.M.P.M.
AT SURFACE: 1120 ft./S; 825 ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF RACTURE TREAT SHOOT OR ACIDIZE	6590 A.K.B.
HOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING	(NOTE: Report/results of multiple and tale por
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent. Perforated lower Dakota zone with one shot at 6412, 16, 20, 23, 27, 34, 36, and 38 ft. R.K.I. Acidized with 300 gallons of 10% Acetic acid. Swabbed well and made about 4 bbl. of water perforation and stung into retainer. Ran tubing and stung into retainer. Squeezed perforations (6412 - 6438) with 50 seconds. Final squeeze pressure was 3000 P.S.I.	irectionally drilled, give subsurface locations and to this work.)* each of the following depths: B. er hour with a trace of oil and gas
Subsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct GIGNED FORMULE F. Koddy Kenneth E. Roddy	pt. DATE May 22, 1981
(This space for Federal or State offi	
PPROVED BY TITLE TOTAL	
	ACCEPTED FOR RECORD

ide

MAY 26 1981

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5.	LEASE	
SF	047020	A

J.	04/020	<i>_</i>		
6.	IF INDIAN	ALLOTTEE	OR TRIBE	NAME

CHNDDA	NOTICES	AND	REPORTS	ΩN	WFIIC
SUBSTITUTE		AIIU		OI V	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

gas well \square well other

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1120 ft./S ; 825 ft./E line

AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH:

Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

10. FIELD OR WILDCAT NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Basin Dakota; Bloomfield Chacra Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA <u>Sec. 34, T-29N, R-11W, N.M.P.M.</u>

12. COUNTY OR PARISH 13. STATE San Juan New Mexico

'14. API NO.

6590 R.K.B.

Congress

5-E

9. WELL NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES ABANDON***

(other) Ran 4½ casing

RECEIVE SUBSEQUENT REPORT

APR 1 6 1981 U. S. GEOLOGICON, N. Whange on Form 9-130311

OIL CON. COM. DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)4

- Drilled 7-7/8" hole w/mud to total depth of 6520 ft. R.K.B. depth was reached on 4-11-81.
- Ran 159 joints of 4½", 10.50#, K-55 casing and set at 6517 ft. with the float collar at 6473 ft. R.K.B. Stage collars were set at 4383 ft. and 2991 ft. R.K.B.
- Cemented first stage with 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 9:45 a.m. 4-13-81. Cemented second stage with 250 sacks of 50-50 POZ mix with 4% gel and 50 sacks of class "B". Plug down at 1:15 p.m. 4-13-81. Cemented third stage with 600 sacks of 65-35-12 with 12% lb. gilsonite per sack and 100 sacks of 50-50 POZ mix with 2% gel. Plug down at 4:00 p.m. 4-13-81.

4. Cement circulated to the surface.

e.	ibelirfaca	Cafatu	Value	Manu	and Type	
J	JUSUITALE	SOIETA	VOIVE.	manu.	alia iibė	

_ Set @ _

18. I hereby certify that the foregoing is true and correct

MOISING MOT TIME Production Supt. DATE April 14, 1981

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

APR 21 1981

FARMINGTON DISTRICT

*See instructions on Reverse Side

Ext.

UNITED STATES

_			 	•
	LEASE			
_	04700	2 2		

DEPARTMENT OF THE INTERIOR	SF 047020 A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas G	Congress
1. Oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	5-E
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota; Bloomfield Chacra
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 34, T-29N, R-11W, N.M.P.M.
AT SURFACE: 1120 ft./S ; 825 ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	San Juan New Mexico
Jaille as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REI ONI, ON OTHER DAIN	15. ELEVATIONS (SHOW DF, KDB AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6590 R.K.B.
TEST WATER SHUT-OFF A RECE	IVED "UIV
rescione inchi	(NGTE: Report results of multiple completion of 199 change on Form 9-3 0.) CAL SURVEY ON N. S. S. S. S. S. S. S. S. S. S. S. S. S.
SHOOT OR ACIDIZE	10, "M22"
PULL OR ALTER CASING	change on Form 9–310.)
MULTIPLE COMPLETE U. S. CECLOC:	CAL SURVEY
CHANGE ZONES	DN, N. M.
ABANDON*	The state of the s
(other)	The second secon
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	rectionally drilled, give subsurface locations and
1. Spudded 12½" hole at 9:00 p.m. 3-21-81.	The state of the s
2. Drilled 124" surface hole to total depth of	of 296 ft. R.K.B.
3. Ran 6 joints of 8-5/8", 24.00# H-40 casing	and set at 294 ft. R.K.B.
4. Cemented with 220 sacks of class "B" with down at 6:15 a.m. 3-22-81. Cement circula	3% calcium chloride. Plug ted to the surface.
5. Waited on cement for 12 hours.	
6. Pressure-tested casing to 600 P.S.I. for 3	O minutes. Held OK.
APR 02 1981	
Subsurface Safety Valve: Matrix and Types NATION DIVISION	
Subsurface Safety Valve: Mathiland Type SANTA FE	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Senneth E. Kedly TITLE Production Su	pt. DATE <u>March 24, 1981</u>
Kenneth E. Roddy / (This space for Federal or State offi	ce use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
	Han-

MAR 26 1981

FARMINGTON DISTINGTON

PERMIT NO.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R142:

	Budget	Bureau	No.	42-R1	42
20	-100	. سے	าป้	00	/

UNITED STATES
DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

•	GEOLO	GICAL SURV	ΈY			SF 047020 A	
APPLICATION	FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
la. TYPE OF WORK						1	
	LL 🕱	DEEPEN		PLUG BA	CK 🔲 🔝	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL		2	!				
OIL GA	S OTHER	4		INGLE ZONE		8. FARM OR LEASE NAI	CE .
2. NAME OF OPERATOR				SECEIV		Congress ::	
SUPRON ENERGY	Y CORPORATION			RECEIV	no1	. WELL NO.	
3. ADDRESS OF OPERATOR			T	JAN 12 T	301	5\-E	
P.O. Box 808	, Farmington, N	lew Mexico	87	OI JAN I	TIRVEY.	10 FIBLD AND POOL, O	
4. LOCATION OF WELL (Re	port location clearly and	l in accordance wi	th any	tate requirements & CA	L'SOM.	Basin Dakota Bloomfield Ch	
P.O. BOX 808 LOCATION OF WELL (Re At surface 1120 feet fro	om the South an	nd 825 feet	from	the East Marin	s.N.	11. SEC., T., B., M., OR I	I.K.
At proposed prod. sone				PARTIE	·]	AND SURVEY OR AR	
Same as above						Sec. 34, T-29	N. R-11W. NME
4. DISTANCE IN MILES A		BEST TOWN OR POS	T OFFIC	₽•		12. COUNTY OR PARISH	
2k miles sout	theast of Bloom	nfield New	Mexic	'n		San Juan	New Mexico
5. DISTANCE FROM PROPUS				OF ACRES IN LEASE	17. NO. 0	P ACRES ASSIGNED	I MCW MCAZCO
LOCATION TO NEAREST PROPERTY OR LEASE LI	ne, pt.	825 ft.			TO TH	III. WALL	promising the managing factor as a significant section of the sect
(Also to nearest drig.		825 ft.	19 20	400.28		**************************************	60.00 Chacra
TO NEAREST WELL, DR	illing, compl ete d,		10. F		ZU. RUTAE	II OR-CABLE TOOLS	
OR APPLIED FOR, ON THIS		220 ft.	<u>. </u>	6525 ft.	Rot	tary	
1. ELEVATIONS (Show whet	ther DF, RT, GR, etc.)				:	22. APPROX. DATE WO	Sample of the second of the se
5678 Gr.						March 10,	1981
3.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	AM -	للتحضير أما المالية	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	ООТ	SETTING DEPTH		QUANTITY OF CEMEN	T
12-1/4"	8-5/8*	24.00		250 ft.	750 6	ex circulated	
7-7/8"	4-1/2"	10.50		6525 ft.	·	ex cover the O	
	is subject to administr				-	JA COVET CARE O	<u> </u>
THS SOUR	suant to 30 CFR 2904	٠.			2		
માં We desire to	drill 12½" sur	face hole.	usin	g matural mud,	to anni	rox 250 ft	Run new
8-5/8" 24.00#	csa. Cement	surface cso	a. in	place. Circui	late čet	ment to the su	rfaco
				ulating medium			
Log well Ru	n new 4k# 10.5	O# csa. to	TD	w/D.V. tools a	-t 200r	or approx. o.	"A" annrov "
				x of 50-50 POZ.			
				lass "B". Ceme			
				s "B" cement.			
				ta zone. Set a			
				ne up. Pull bi			kota zone
up. Run thg.	w/=a producti	on nacker :	and e	et above the Da	kota ze	one Technical	production
				st Chacra zone			ell head.
	gathering syst		. 10	st Gracia Zone	arcer 1	The State of the s	Pri Yeau.
COMMECC CO &	yachering byse	C111 •		D.	RILLING OP	EDATION	D_AGN
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IIIIS Yas was	previousig ded	icaled to a	i cra.	sporter 1 W	D TO	OCHIE TITS"	COPIE
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If I	proposal is to deep	en or p	ug back, give data on pr	resent produ	ciive ane and proposes	new groductive
one. If proposal is to direventer program, if any	rill or deepen directiona 7	lly, give pertinent	data o	subsurface locations an	niomeasured	and true vertical deput	Give blowout
1.	1: 10 11				- 11	1 0/1 0	
	11-1111 1			DIL CONS THATION	Division		
SIGNED RUGU DI M	0110	TIT	LE Are	ea Superintende	nt'Visio	V DATE Januar	ry 9, 1981
(This space for Federa	l or State office use)	DAFD					
	AS AM	ENDED	Ì	·			

APPROVAL DATE

NMOCC

13-

DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY : 16 JAMES F. SIMS

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-1 Effective 1-1-65

SUPRON ENERGY CORPORATION CONGRESS 5-E Township Unit Letter County 29 NORTH 11 WEST SAN JUAN Actual Footage Location of Well: feet from the EAST **Producing Formation** Dedicated Acreage: Chacra Bloomfield Subscripe 5678 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-Position Aren Burerintenden wn on this plat was plotted to 825' Date Surveyed September 30, 1980 Registered Professional Engineer Vames P. Leese Certificate No. 650 1320 1650 2310 1980