



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

August 30, 2004

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

**Williams Production Company, L.L.C.**  
c/o Walsh Engineering & Production Corp.  
7415 East Main  
Farmington, New Mexico 87402

Attention: **John C. Thompson**  
[john@walsheng.net](mailto:john@walsheng.net)

***Administrative Order NSL-5101***

Dear Mr. Thompson:

Reference is made to the following: (i) your application on behalf of the operator, Williams Production Company, L.L.C. ("Williams") that was submitted to the New Mexico Oil Conservation Division ("Division") on August 23, 2004 (***administrative application reference No. pSEM0-423728836***); (ii) your e-mail to Mr. Michael E. Stogner, Engineer/Chief Hearing Officer with the Division in Santa Fe on Friday, August 27, 2004; and (iii) the Division's records in Aztec and Santa Fe: all concerning Williams's request for an exception to the well location requirements [Rule 7 (a) (1)] provided within the "***Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool***," as promulgated by Division Order No. R-8768, as amended, for a non-standard infill gas well location within an existing 320-acre standard lay-down gas spacing unit for the Basin-Fruitland Coal (Gas) Pool (**71629**) comprising the N/2 of Section 33, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

This application has been duly filed under the provisions of: (i) Rule 7 (b) of the "***Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool***"; (ii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission ("Commission") in Case No. 12119 on August 12, 1999; and (iii) Rule 1207.A (2), revised by Division Order No. R-11205, issued by the Commission in Case No. 12177 on June 17, 1999.

This unit is currently dedicated to William's Rosa Unit Well No. 268 (**API No. 30-039-24970**), located at a standard gas well location 950 feet from the North line and 2350 feet from the East line (Unit B) of Section 33.

**Williams Production Company, L.L.C.**

**Division Administrative Order NSL-5101**

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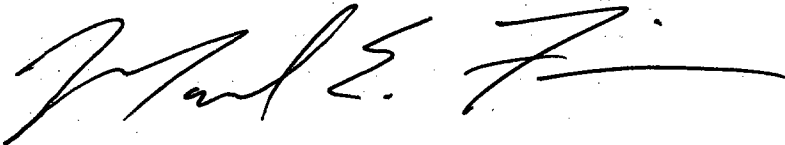
By the authority granted me under the applicable provisions of the special pool rules governing the Basin-Fruitland Coal (Gas) Pool and Division Rule 104.F (2), the following described unorthodox infill gas well location to be drilled within this 320-acre coal gas spacing unit is hereby approved:

**Rosa Unit Well No. 268-A  
1975' FNL & 440' FWL (Unit E)  
(API No. 30-039-27831).**

Further, Williams is hereby authorized to simultaneously dedicate production attributed to the Basin-Fruitland Coal (Gas) Pool from its existing Rosa Unit Well No. 268 with the proposed Rosa Unit Well No. 268-A.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark E. Fesmire", with a stylized flourish at the end.

Mark E. Fesmire, P. E.  
Director

MEF/mes

cc: New Mexico Oil Conservation Division – Aztec  
U. S. Bureau of Land Management - Farmington