ABOVE THIS LINE FOR DIVISION USE ONLY

#### **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

## ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

**Application Acronyms:** 

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]

[DD-Directional Drilling] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

	<del>-</del>					
[1]	TYPE OF AP	PLICAT	rion - Ch	eck Thos	e Which A	Apply for [A]
	[A]	Location	ı - Spacing	g Unit - D	irectional	Drilling
	X	NSL	NSP	DD	irectional SD	
			y for [B] a			

[B] Commingling - Storage - Measurement

DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR

# [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] X Notification and/or Concurrent Approval by BLM or SLO
  U.S. Bureau of Land Management Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

# [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

	Note: Statement must be completed by an in	dividual with supervisory capacity.	
Peggy Cole	Segan ( Alo	Regulatory/Compliance Administrator	
Print or Type Name	Signature	Title	Date

# BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

San Juan 30-6 Unit #31Y

1205'FNL, 1300'FWL Section 33, T-30-N, R-6-W, Rio Arriba County

30-039-26375

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota. The San Juan 30-6 Unit #31E Basin Dakota well (30-039-26313) located at 1145'FNL, 1265'FWL in Section 33 was spud May 25, 2000. The hole developed problems and had to be plugged and abandoned on May 29, 2000. Permission was received from the Aztec District Office to skid the rig and drill the San Juan 30-6 Unit #31Y at the referenced location.

Production from the Dakota pool is to be included in a 320.07 acre gas spacing and proration unit for the west half (W/2) in Section 33.

The following attachments are for your review:

- Application for Permit to Drill
- Completed C-102 at referenced location.
- Offset operators/owners plat
- Plug and abandonment sundry notice for the San Juan 30-6 Unit #31E

Burlington Resources believes there are no correlative rights issues because the encroachment is internal to the quarter-quarter section line. The San Juan 30-6 Unit #31Y well is offset by San Juan 30-6 Unit acreage and Burlington is the operator of the San Juan 30-6 Unit.

Sincerely,

Peggy Cole

Regulatory Supervisor

xc:

NMOCD - Aztec District Office Bureau of Land Management

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

AMENDED REPORT

State Lease - 6 Copies

Fee Lease - 5 Copies

APPLIC	CATION	i FOR PI	ERMIT	TO DR	LL, RE-EN	ITER, DEEP	'EN	I, PLUGBA	.CK, C	)R ADD	A ZONE
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PO Box 4289, I	Farmington, N	IM 87499				A.	) <sub>[2</sub>	. dr. 1	(V)		PI Number
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23 I hereby certif	fy that the info	rmation given	above is true	e and complete	to the best of	OII		ONIGED (T)	TION	ואועונו	ONT
my knowledge		/	7		<u> </u> _	OIL CONSERVATION DIVISION					
Signature Stages ale						Approved by:					
Printed name: Title: Regulato	Peggy Cole	- Administrate				Title: DEPUTY OIL & GAS INSPECTOR, DIST.  Approval Date:           -   2   2   0   1					
Date:				505-326-9700		Approval Date: JUN - 2 2000 Expiration Date: UN - 2 2000 Conditions of Approval:					
3-	-31-0	$\mathcal{O}$	1	,	li -	Attached					

HOLD C104 FOR NSV

District I PO 80x 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD. Antesia, NM 88211-0719

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Oistrict III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

Oistrict IV PO Box 2088, Santa Fe, NM 87504-2088

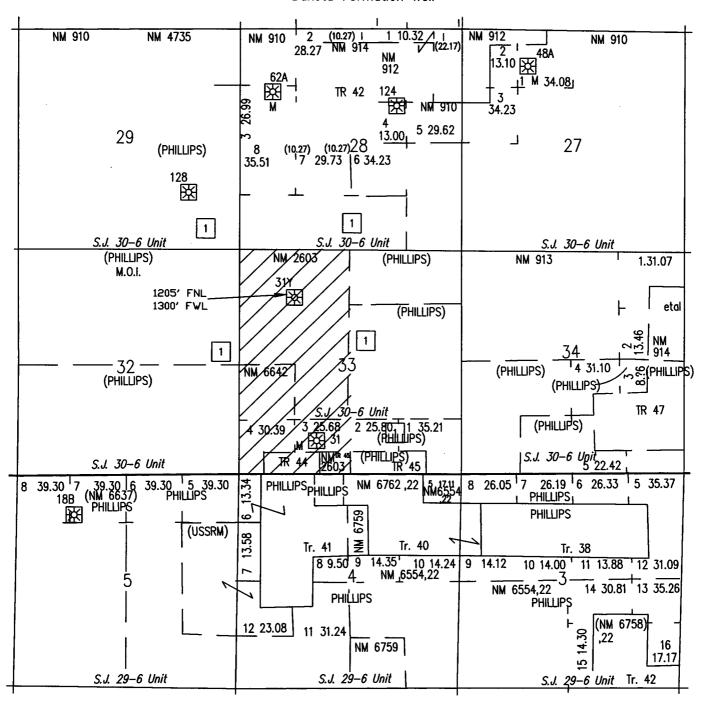
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#### BURLINGTON RESOURCES OIL AND GAS COMPANY

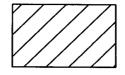
San Juan 30-6 Unit #31Y Section 33, T-30-N, R-6-W OFFSET OPERATOR/OWNER PLAT

Nonstandard Location

Dakota Formation Well



1 Burlington Resources



Proposed Well

# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Re	ports on Wells	
17.00		API	# (assigned by OCD)
			30-039-26313
1. Type of Well GAS		5.	Lease Number Fee
		6.	
2. Name of Operator		7.	Lease Name/Unit Name
BURI INGTON			
RESOURCES OIL	& GAS COMPANY	0	San Juan 30-6 Unit Well No.
3. Address & Phone No. of Operat	-02	8.	Well No.
PO Box 4289, Farmington, NM		9.	
4. Location of Well, Footage, Se	ЭС. Т. R. M	10	Elevation:
1145'FNL, 1265'FWL, Sec.33,		=	
		•	
Type of Submission	Type of Act	ion	· · · · · · · · · · · · · · · · · · ·
Notice of Intent	_X_ Abandonment	_ Change of Pl	
	Recompletion	_ New Construc	
_X_ Subsequent Report	Plugging Back	_ Non-Routine	<del>-</del>
Minal Bhandannant	Casing Repair	_ Water Shut o	
Final Abandonment	Altering Casing X Other - Spud	_ Conversion t	o injection
	_x_ other - spud		
13. Describe Proposed or Comp.	leted Operations		
<del>-</del>	9 4:00 p.m. 5-25-00. Dri 5/8" 32.3# WC-50 ST&C cs alcium chloride, 0.25 pp	g, set @ 238'.	Cmtd w/250 sx Class
•	Circ 16 bbl cmt to surfa		
5-26-00 PT BOP & csg to			
5-28-00 Drill to 3627'.  drill collar f	Drill pipe stuck. TIH wa rom top. Back off drill	-	
TIH, circ hole 3009-3109'. TO Plug #3: pump Class "B" neat	TIH, screw into fish @ clean. TOOH. TIH. Plug OH. Plug #2: pump 53 sx 53 sx Class "B" neat cmt cmt @ 188-288'. Plug #5 Remove WH. RD. Rig rele	#1: pump 53 sx Class "B" neat @ 2242-2342'. : pump 19 sx C	Class "B" neat cmt @ cmt @ 2543-2643'. Plug #4: pump 45 sx
(Verbal approval to plug signature Juguy (ale	and abandon from Henry N		
no (This mass for Chaha Tra)			
(This space for State Use)			
Approved by	Title		Date

From:

Stogner, Michael

Sent:

Thursday, June 22, 2000 9:40 AM

To:

'Peggy Cole'

Cc:

Perrin, Charlie; Chavez, Frank; 'Tom Kellahin'

Subject:

San Juan 30-6 Un. #31-Y

Peggy,

This should be a very easy application to administer. I can just tie it back into your original order for the #31-E unorthodox location. Please provide me that order number. Thanks.

From:

Peggy Bradfield[SMTP:pbradfield@br-inc.com]

Reply To:

pbradfield@br-inc.com

Sent:

Thursday, June 22, 2000 4:46 PM

To:

Stogner, Michael

Cc:

'Tom Kellahin'; Chavez, Frank; Perrin, Charlie

Subject:

re: San Juan 30-6 Un. #31-Y

Michael: I've spent the day looking at the #31E and #31Y wellfiles, and it looks like Burlington never got an NSL order for the original wellbore, the #31E. We sure didn't catch that it was staked NSL, all the way through our systems, including all the approval processes. My apologies for this being the "first" NSL application for this well, rather than your having to just amend the original one. Is there any additional information you need to consider the #31Y NSL application? - Peggy

----- Original Text -----

From: "Stogner, Michael" <MSTOGNER@state.nm.us>, on 6/22/00 9:40 AM:

Peggy,

This should be a very easy application to administer. I can just tie it back into your original order for the #31-E unorthodox location. Please provide me that order number. Thanks.