State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Re	ports on Wells	
		API	# (assigned by OCD) 30-039- 36375
1. Type of Well GAS		5.	Lease Number Fee
		6.	
2. Name of Operator		7.	Lease Name/Unit Name
BURLINGTON RESOURCES	ara ang ang		San Juan 30-6 Unit
OID &	GAS COMPANY	8.	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8		9.	31Y Pool Name or Wildcat
PO BOX 4269, Farmington, NM 6		3.	Basin Dakota
4. Location of Well, Footage, Sec.			Elevation:
1205'FNL, 1300'FWL, Sec.33, T-3	SU-N, R-6-W, NMPM, RIO	Arriba County	
Type of Submission	Type of Act		
Notice of Intent	Abandonment	_ Change of Pla	
X_ Subsequent Report	Recompletion Plugging Back	<pre>New Construct Non-Routine 1</pre>	
n babbequene kepore	Casing Repair	Water Shut of	
Final Abandonment		Conversion to	
	X Other - Spud		
13. Describe Proposed or Complete	ted Operations		
"B" cmt w/3% calc	3" 32.3# WC-50 ST&C csg cium chloride, 0.25 pp cc 16 bbl cmt to surfac	g, set @ 239'. s Flocele (248 ce. WOC. NU BOI	Cmtd w/210 sx Class cu.ft.). Displace
SIGNATURE LANGUE (alo	Regulatory Super	JUN 2000 RECEIVEL ON CON DW ONT. 3 VISOT May	
(This space for State Use)	/	NEDECTOR DIST.	11111
		INSPECTOR, DIST. 25	JUN -1 2000
Approved by Mark' / Kern	Title		Date

District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994

Submit to Appropriate District Office

Instructions on back

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 State Lease - 6 Copies Fee Lease - 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

	2040 South Pacheco. Santa Fe, NM 87505						20'70'5		} ^	MENDED REPORT
APPLIC	ATION	FOR	PERMIT	TO DRI	ILL. RE-EN	TER, DEEPÎ	ිලිසින්න් N. PLUGBA	čk. c	R ADE	A ZONE
					me and Address.	roperty Name	D. JUN	F		RID Number
Burlingtor	n Resou	rces C	il & Gas	Compan	y		0, C. 2000	0	14538	
PO Box 4289, Fa	armington, l	NM 87499				22.12	ON SEN	7		PI Number
						8	D. 30%	ω /	30 - 03	39- <i>0</i> 637
•	rty Code					roperty Name	<i>t</i>			⁴ Well No.
7469		ļ	San Juan	30-6 Uni	it	Ÿ(9151 pl 51 gl	.)	_ 3	1Y
					⁷ Surface	Location				
UL or lot no.	Section	Townshi	'	Lot Idn	Feet from the	North/South line	Feet from the	East/We		County
D	33	30			1205'	<u> </u>		<u> </u>	West	Rio Arriba
						ion If Differe				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
		*Pro	posed Pool 1	L		<u> </u>	10 Propo	sed Pool 2		
Basin Dakt	toa	110	N364 1 001 1							
					- <u></u>					
" Work Ty	ype Code		12 Well Type	Code	13 Cable	Rotary .	" Lease Type Co	de		d Level Elevation 6315' GR
N			G		Rot	Ary	Fee			
	ultiple N		¹⁷ Propose 795	•	•	ormation Dakota	1º Contract N/a	or	²⁰ Spud Date N/a	
L	.,			Propos	ed Casing a	nd Cement Pr				
							· · · · · · · · · · · · · · · · · · ·			
Hole Siz	ie	C	sing Size		g weight/foot	Setting Depth		f Cement	1	Estimated TOC
Hole Size 12 1/4"		9 5/8"				***************************************		· · · · · · · · · · · · · · · · · · ·	Sur	
				Casin		Setting Depth	Sacks o	· · · · · · · · · · · · · · · · · · ·		face
12 ¼"		9 5/8"		22.3#	ng weight/foot	Setting Depth	188.0 1091	cu.ft.	Sur	face
12 ¼" 8 ¾"		9 5/8" 7"		Casin 32.3# 20#	ng weight/foot	Setting Depth 200' 3627'	188.0 1091	cu.ft.	Sur Sur	face
12 ¼" 8 ¾" 6 ¼"		9 5/8" 7" 4 ½"	asing Size	Casin 32.3# 20# 10.5#	ng weight/foot	Setting Depth 200' 3627' 3527-7950'	Sacks o 188 (1091 636	cu.ft. cu.ft. cu.ft.	Sur Sur 352	face face 7'
12 ¼" 8 ¾" 6 ¼"	roposed pro	9 5/8" 7" 4 ½" gram. If t	asing Size	Casin 32.3# 20# 10.5#	g weight/foot	Setting Depth 200' 3627'	Sacks o 188 (1091 636	cu.ft. cu.ft. cu.ft.	Sur Sur 352	face face 7'
12 ½" 8 ¾" 6 ¼" 2 Describe the pr	roposed pro wout preven	9 5/8" 7" 4 ½" gram. If the tion program.	asing Size	Casin 32.3# 20# 10.5#	g weight/foot	Setting Depth 200' 3627' 3527-7950'	Sacks o 188 (1091 636	cu.ft. cu.ft. cu.ft.	Sur Sur 352	face face 7'
12 1/4" 8 3/4" 6 1/4" 2 Describe the pr Describe the blow 11" 3000 psi	roposed pro wout preven	9 5/8" 7" 4 ½" gram. If the tion program doub	asing Size as application is am, if any. Use	Casin 32.3# 20# 10.5# sto DEEPEN additional sho	og weight/foot or PLUG BACK geets if necessary.	Setting Depth 200' 3627' 3527-7950'	Sacks of 188 of 1091 636	cu.ft. cu.ft. cu.ft.	Sur Sur 352	face face 7' oductive zone.
12 ¹ / ₄ " 8 ³ / ₄ " 6 ¹ / ₄ " ² Describe the pr Describe the blow 11" 3000 psi Note: to facil	roposed pro wout preven i minimu	9 5/8" 7" 4 ½" gram. If the street of the program doub her hyd	nis application i am, if any. Use le gate BOF raulic stimu	Casin 32.3# 20# 10.5# s to DEEPEN additional shool	or PLUG BACK geets if necessary.	Setting Depth 200' 3627' 3527-7950' tive the data on the pr	Sacks of 188 of 1091 of 36 of 188 of	cu.ft. cu.ft. cu.ft.	Surding Surdin	face face 7' oductive zone. g string of 4
12 ¹ / ₄ " 8 ³ / ₄ " 6 ¹ / ₄ " "Describe the proposeribe the blow 11" 3000 psi Note: to facil 1/2" casing v	roposed pro- wout preven i minimu litate hig will be ru	9 5/8" 7" 4 ½" gram. If the time program double her hyden and c	nis application i am, if any. Use le gate BOF raulic stimu emented wi	Casin 32.3# 20# 10.5# is to DEEPEN additional shooth	or PLUG BACK geets if necessary.	Setting Depth 200' 3627' 3527-7950'	Sacks of 188 of 1091 of 36 of 50 of	cu.ft. cu.ft. cu.ft.	Surd Surd 352 osed new pro-	face face 7' oductive zone. g string of 4 ng strings.
12 1/4" 8 3/4" 6 1/4" "Describe the proposeribe the blown of the blow	roposed provout preventimined in minimum litate high will be ruetion of the asing will be as a sing will be a sing will be as a sing will be a sing will	9 5/8" 7" 4 ½" gram. If the program doub her hyd and che well, I then b	nis application is am, if any. Use le gate BOF raulic stimule emented with a 4 1/2" ree backed of	Casin 32.3# 20# 10.5# sto DEEPEN additional shoot the aminin trievable beff above the	or PLUG BACK gests if necessary. Inpletion work, num of 100' or oridge plug will be top of cemen	Setting Depth 200' 3627' 3527-7950' ive the data on the pr no liner hanger f cement overlap ll be set below the property of the set below the set be	sacks of 188 of 1091 of 36. will be used. It is between the 4 the top of cements 7" overlap and	cu.ft. cu.ft. cu.ft. and propential 1/2" and tin the	Surd Surd 352 osed new produce, a long d 7" casir 4 1/2" x 7	face face 7' oductive zone. g string of 4 ng strings. 7' overlap.
12 1/4" 8 3/4" 6 1/4" "Describe the proposeribe the blown of the blow	roposed provout preventimined in minimum litate high will be ruetion of the asing will be as a sing will be a sing will be as a sing will be a sing will	9 5/8" 7" 4 ½" gram. If the program doub her hyd and che well, I then b	nis application is am, if any. Use le gate BOF raulic stimule emented with a 4 1/2" ree backed of	Casin 32.3# 20# 10.5# sto DEEPEN additional shoot the aminin trievable beff above the	or PLUG BACK gests if necessary. Inpletion work, num of 100' or oridge plug will be top of cemen	Setting Depth 200' 3627' 3527-7950' ive the data on the property of the community of the c	sacks of 188 of 1091 of 36. will be used. It is between the 4 the top of cements 7" overlap and	cu.ft. cu.ft. cu.ft. and propential 1/2" and tin the	Surd Surd 352 osed new produce, a long d 7" casir 4 1/2" x 7	face face 7' oductive zone. g string of 4 ng strings. 7' overlap.
12 1/4" 8 3/4" 6 1/4" "Describe the proposeribe the blown of the blow	roposed provout preventimined in minimum litate high will be ruetion of the asing will be as a sing will be a sing will be as a sing will be a sing will	9 5/8" 7" 4 ½" gram. If the program doub her hyd and che well, I then b	nis application is am, if any. Use le gate BOF raulic stimule emented with a 4 1/2" ree backed of	Casin 32.3# 20# 10.5# sto DEEPEN additional shoot the aminin trievable beff above the	or PLUG BACK gests if necessary. Inpletion work, num of 100' or oridge plug will be top of cemen	Setting Depth 200' 3627' 3527-7950' ive the data on the pr no liner hanger f cement overlap ll be set below the property of the set below the set be	sacks of 188 of 1091 of 36. will be used. It is between the 4 the top of cements 7" overlap and	cu.ft. cu.ft. cu.ft. and propential 1/2" and tin the	Surd Surd 352 osed new produce, a long d 7" casir 4 1/2" x 7	face face 7' oductive zone. g string of 4 ng strings. 7' overlap.
12 1/4" 8 3/4" 6 1/4" "Describe the pr Describe the blow 11" 3000 psi Note: to facil 1/2" casing v After comple The 4 1/2" caplug will the	roposed prowout preventiminimus litate hig will be ru etion of t asing will en be retr	9 5/8" 7" 4 ½" gram. If the program double her hyden and che well, il then beieved ar	his application is am, if any. Use le gate BOF raulic stimule emented with a 4 1/2" ree backed of the production of the	Sto DEEPEN additional shows the amining trievable beff above the action tubing the store of the action tubing tubing the action tubing the action tubing the action tubing tubing tubing the action tubing tu	or PLUG BACK gests if necessary. Inpletion work, num of 100' or oridge plug will be run	Setting Depth 200' 3627' 3527-7950' ive the data on the property of cement overlap libe set below that in the 4 1/2" to produce the version of the produce the version of the set below that in the 4 1/2" to produce the version of the set below the set be	sacks of 188 of 1091 636. will be used. It is between the 4 he top of cement 7" overlap and well.	cu.ft. cu.ft. cu.ft. n its pla 1/2" and t in the	Surd Surd 352 osed new produce, a long d 7" casin 4 1/2" x 7	face face 7' oductive zone. g string of 4 ng strings. 7" overlap. 4 1/2" bridge
12 1/4" 8 3/4" 6 1/4" "Describe the proposeribe the blow 11" 3000 psi Note: to facil 1/2" casing v After complet The 4 1/2" caplug will the	roposed prowout preventiminimus litate hig will be ru etion of t asing will en be retr	9 5/8" 7" 4 ½" gram. If the program double her hyden and che well, il then beieved ar	his application is am, if any. Use le gate BOF raulic stimule emented with a 4 1/2" ree backed of the production of the	Sto DEEPEN additional shows the amining trievable beff above the action tubing the store of the action tubing tubing the action tubing the action tubing the action tubing tubing tubing the action tubing tu	or PLUG BACK gests if necessary. Inpletion work, num of 100' or oridge plug will be run to the best of	Setting Depth 200' 3627' 3527-7950' Sive the data on the property of the company	sacks of 188 of 1091 of 36. will be used. It is between the 4 the top of cements 7" overlap and	cu.ft. cu.ft. cu.ft. n its pla 1/2" and t in the	Surd Surd 352 osed new produce, a long d 7" casin 4 1/2" x 7	face face 7' oductive zone. g string of 4 ng strings. 7" overlap. 4 1/2" bridge
12 1/4" 8 3/4" 6 1/4" "Describe the proscribe the blow 11" 3000 psi Note: to facil 1/2" casing v After complet The 4 1/2" caplug will the	roposed prowout preventiminimus litate hig will be ru etion of t asing will en be retr	9 5/8" 7" 4 ½" gram. If the program double her hyden and che well, il then beieved ar	his application is am, if any. Use le gate BOF raulic stimule emented with a 4 1/2" ree backed of the production of the	Sto DEEPEN additional shows the amining trievable beff above the action tubi	or PLUG BACK geets if necessary. Inpletion work, num of 100' or oridge plug will be run to the best of	Setting Depth 200' 3627' 3527-7950' ive the data on the pr no liner hanger f cement overlap ll be set below the nt in the 4 1/2"; to produce the v OIL opproved by:	sacks of 188 of 1091 of 36. will be used. It is between the 4 the top of cement (7" overlap and well.	cu.ft. cu.ft. cu.ft. r and properties and propertie	Surd Surd 352 osed new produce, a long d 7" casir 4 1/2" x 7 own. The	face face 7' oductive zone. g string of 4 ng strings. 7" overlap. 4 1/2" bridge
12 1/4" 8 3/4" 6 1/4" "Describe the proposeribe the blow 11" 3000 psi Note: to facil 1/2" casing v After complet The 4 1/2" caplug will the	roposed prowout preventiminimum ilitate hig will be ruted asing will be retributed belief.	9 5/8" 7" 4 ½" gram. If the program double her hyden and che well, lithen beieved are mation given.	asing Size This application is am, if any. Use the gate BOF raulic stimulation at 4 1/2" released of the production above is true.	Sto DEEPEN additional shows the amining trievable beff above the action tubi	or PLUG BACK geets if necessary. Inpletion work, num of 100' or oridge plug will be run to the best of	Setting Depth 200' 3627' 3527-7950' Sive the data on the property of the company	sacks of 188 of 1091 of 36. will be used. It is between the 4 the top of cement (7" overlap and well.	n its pla 1/2" and t in the d laid do	Surd Surd 352 osed new produce, a long d 7" casin 4 1/2" x 7	face face 7' oductive zone. g string of 4 ng strings. 7" overlap. 4 1/2" bridge

** District I PO Box 1980. Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD. Artesia. NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

Oistrict IV PO Box 2088. Santa Fe. NM 87504-2088

	_			WELL	LOCAT	ION AND	ACREAGI	E DEDI	CAT:	ION PL	AT		
		PI Number		一	*Pool Coo	İ	_			Pool Name			
	30-039- Property		<u> 6375</u>	7159	9		isin Dak ty Name	ota			·]	Wel	1 Number
	7469			SAN JUAN 30-6 UNIT							31Y		
	'OGRID N 14538	10.	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY						evation 315				
<u> </u>						10 Surface				11 (1)			
u.	or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/	South line	Feet	from the	East/He	st line	County
	0	33	30N	6W		1205	<u></u>	RTH	1	300	WE	ST	ARRIBA
- uL	or lat no.	Section	11 B	Bottom Range	Hole l	Location		ferent	Fro	m Surf	ace East/He	me lang	County
					 -								
	licated Acres		13 Joint or In	ifill 34 Cores	olidation Cod	te IS Order No.			<u> </u>			I	
	320.07		THE BE	ASSTONE	י דח דו	HIS COMPLE	TTONI LINIT	TI ALL	TAITE	ncete L	AVE DE	EN CON	EDI TOATED
170	ALLUM	MULL 11	OR A	NON-ST	ANDARD	UNIT HAS	BEEN API	PROVED	BY T	HE DIVI	SION	EN CON	20F1DV:FD
15				52	82.64	. •							FICATION CONTRACTOR IS NOW 185098 and 561387
		205'	ŀ				1			true and comp	lete to the	best of my k	nowledge and belief
		7	156	61-						•			
			1 NS	F			 					^	1
 -	1300)'	LAT: 36 LONG: 11	6 *46.4 N 07 *28.4 W			m 17 7 18 18 18 18 18 18 18 18 18 18 18 18 18			1	CA	Maria	
	•	2				2018	(2 20 2127 -	<u> </u>		Signatur	e d	ur	
						A CO	ven 3	2 5 6 A		Peggy Printed			
		F	EE			SHEET TO SEE	C. 2000	6				Supervi	sor
						27.2	STOSO SOLVEN	78		Title			
8			1		1	E. S.	1		00.	 Date) - <i>[</i>] /	1-00	
5280			1 -		33		101,512	<u> </u>	280				FICATION
25						~	منتما المالية		<u>n</u>	was plotted	from field n	otes of actual	on snown on this blat I surveys made by me Same is true and
										COTTOC TO U	NE DESCOTE	ny Celler.	
							i [MAY	31. 2	2000	
										Date of	Cumumu		
				======	₩					Signature an	* E	EDW	
		SF-08	30711-E	3			1				3/3	MEYIC	
	LOT	4		от з	ļļ	LOT 2		LOT	1	(*	<u> </u>	6857	1
					<u> </u>			1	_				
	111	M-0138	333	FEE 1ract 4	45	TRACT 4	5			Certific	cate Re	NOPESSON	6857
╚	<u></u>		كالسحيد										

District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised October 18, 1994

Instructions on back

811 South First, Artesia, NM 88210

Submit to Appropriate District Office

District III

State Lease - 6 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Fee Lease - 5 Copies

2040 South Pacheco Santa Fe, NM 87505

A DDI ICATION								لــا	AN	MENDED REPORT	
APPLICATION	FOR PI	ERMIT]	ΓΟ DRII	LL, RE-EN	TER, DEE	PE]	V , PL UÇB∕	ACK,	OR AD	D A ZONE	
				me and Address.		73	4 7 0 / OF	2		RID Number	
Burlington Resor	arces Oi	il & Gas	Compar	ıy	A A	. *	***		14538		
PO Box 4289, Farmington,	NM 87499				73 23	J	AN 2000	F3		PI Number	
					22		ECEIVED	ಫ	30 - 03	39- <u>2</u> 6313	
⁴ Property Code		Y	20 <i>(</i> 11		roperty Name	U	DIST. 3	5		Well No.	
7469	3	an Juan :	30-6 Un	1t	Topic .	<u> </u>			3	1E	
				⁷ Surface	Location	E.	2212126LB	y			
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	e]	Feet from the	East/We		County	
D 33	30N	1 6W	!	1145'	Nor	rth	1265'		West	Rio Arriba	
	8 F	roposed	Bottom	Hole Locat	ion If Diffe	ren	t From Surf	ace			
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	\neg	Feet from the	East/We	st line	County	
	'Prope	osed Pool 1					10 Propos	ed Pool 2			
Basin Daktoa											
" Work Type Code		12 Well Type	Code	13 Cable/	· · · · · · · · · · · · · · · · · · ·		¹⁴ Lease Type Cod Fee	le		d Level Elevation 6313' GR	
N		G		Rota		_		1	1		
¹⁴ Multi ple N		17 Propose 795	-				19 Contracto	tor		²⁰ Spud Date N/a	
<u> </u>				ed Casing a		Dro	N/a N/a			N/B	
Hole Size	Cas	sing Size		ng weight/foot	Setting Dep			Cement	Τ-,	Estimated TOC	
12 1/4 "	9 5/8"	mg come	32.3#		200'	/t-ss		cu ft	Surf		
										acc	
8 34 "	7"		20#		3627'		1091	on ft	Surf	face	
8 %	7" 4 1/4"		20# 10.5#		3627' 3527-7950'	,		cu ft	Surf		
8 34	1.549.00					,		cu ft			
8 %	1.549.00					•					
6 1/4 " Describe the proposed pr	4 1/4 " ogram. If the	is application	10.5#	N or PLUG BACK	3527-7950°		636	cu ft.	352	7'	
6 1/4 " Describe the proposed	ogram. If the	m, if any. Use	10.5# is to DEEPER e additional si	N or PLUG BACK	3527-7950°		636	cu ft.	352	7'	
2 Describe the proposed pr Describe the blowout preve 11" 2000 psi minimi	ogram. If the	m, if any. Use e gate BOP	10.5# is to DEEPER e additional si	N or PLUG BACK heets if necessary.	3527-7950° give the data on th	he pre	636	CU ft	352	7° productive zone.	
² Describe the proposed pr Describe the blowout preve 11" 2000 psi minimi Note: to facilitate high	ogram. If the ntion program im double gher hydra	m, if any. Use e gate BOP aulic stimu	is to DEEPER e additional si	N or PLUG BACK heets if necessary.	3527-7950° give the data on th	ne pre	636 sent productive zon	cu ft	352	productive zone. g string of 4	
Describe the proposed proposeribe the blowout preventure 11" 2000 psi minimu Note: to facilitate his 1/2" casing will be for	ogram. If the ntion program im double gher hydra un and cei	m, if any. Use e gate BOP aulic stimu mented wit	is to DEEPER e additional si	N or PLUG BACK heets if necessary. npletion work, num of 100° of	3527-79502 give the data on the	he pre	636 sent productive zon vill be used. In petween the 4	ne and pro	oposed new page 2 ce, a long d 7" casir	productive zone. g string of 4 ng strings.	
2 Describe the proposed proposed the blowout prevent 11" 2000 psi minimula Note: to facilitate high 1/2" casing will be rafter completion of	ogram. If the nation program im double gher hydra un and cer the well, a	m, if any. Use e gate BOP aulic stimu mented wit a 4 1/2" ret	is to DEEPER e additional si	N or PLUG BACK heets if necessary. npletion work, num of 100° of pridge plug will	give the data on the no liner hang f cement overll be set below	ger w	sent productive zon vill be used. In petween the 4	ne and pro	apposed new page 2 ce, a long d 7" casir 4 1/2" x 1	productive zone. g string of 4 ng strings. 7" overlap.	
Describe the proposed proposeribe the blowout preventing 2000 psi minimu. Note: to facilitate his 1/2" casing will be for	ogram. If the nation program um double gher hydra un and cer the well, a ill then be	m, if any. Use e gate BOP aulic stimu mented wit a 4 1/2" ret e backed of	is to DEEPER e additional si conth a minim trievable bff above th	N or PLUG BACK heets if necessary. npletion work, num of 100' of oridge plug wil ne top of cemen	give the data on the no liner hang f cement overll be set below nt in the 4 1/2'	ger w	vill be used. In petween the 4 top of cement?" overlap and	ne and pro	aposed new page 2 ce, a long d 7" casir 4 1/2" x 1	productive zone. g string of 4 ng strings. 7" overlap.	
Describe the proposed pr Describe the blowout preve 11" 2000 psi minimu Note: to facilitate high 1/2" casing will be ru After completion of The 4 1/2" casing w	ogram. If the nation program um double gher hydra un and cer the well, a ill then be	m, if any. Use e gate BOP aulic stimu mented wit a 4 1/2" ret e backed of	is to DEEPER e additional si conth a minim trievable bff above th	N or PLUG BACK heets if necessary. npletion work, num of 100' of oridge plug wil ne top of cemen	give the data on the no liner hang f cement overll be set below nt in the 4 1/2'	ger w	vill be used. In petween the 4 top of cement?" overlap and	ne and pro	aposed new page 2 ce, a long d 7" casir 4 1/2" x 1	productive zone. g string of 4 ng strings. 7" overlap.	
Describe the proposed proposed proposeribe the blowout preversion of the facilitate high 1/2" casing will be reached a facilitate high 1/2" casing will then be reached a facilitate high 1/2" casing will be	ogram. If the nation program double gher hydra un and cer the well, a ill then be rieved and	m, if any. Use e gate BOP aulic stimu mented wit a 4 1/2" ret e backed of d the produ	is to DEEPER e additional si value in the a minim trievable beff above the action tubic	N or PLUG BACK heets if necessary. Inpletion work, num of 100' of oridge plug will the top of cementing will be run	give the data on the notation of the data on the notation of the data on the data of the data on the data on the data on the data of the data on the d	ger w lap l v the " x 1 e we	vill be used. In petween the 4 top of cement?" overlap and ell.	ne and pro	posed new posed	productive zone. g string of 4 ng strings. 7" overlap. 4 1/2" bridge	
Describe the proposed pr Describe the blowout preve 11" 2000 psi minimu Note: to facilitate high 1/2" casing will be ru After completion of The 4 1/2" casing w	ogram. If the nation program double gher hydra un and cer the well, a ill then be rieved and	m, if any. Use e gate BOP aulic stimu mented wit a 4 1/2" ret e backed of d the produ	is to DEEPER e additional si value in the a minim trievable beff above the action tubic	N or PLUG BACK heets if necessary. Inpletion work, num of 100' of oridge plug will the top of cementing will be run	give the data on the notation of the data on the notation of the data on the data of the data on the data on the data on the data of the data on the d	ger w lap l v the " x 1 e we	vill be used. In petween the 4 top of cement?" overlap and	ne and pro	posed new posed	productive zone. g string of 4 ng strings. 7" overlap. 4 1/2" bridge	
2 Describe the proposed proposed proposeribe the blowout prevent 11" 2000 psi minimula Note: to facilitate high 1/2" casing will be rafter completion of The 4 1/2" casing will plug will then be returned to the second proposeries with the second proposeri	ogram. If the nation program double gher hydra un and cer the well, a ill then be rieved and	m, if any. Use e gate BOP aulic stimu mented wit a 4 1/2" ret e backed of d the produ	is to DEEPER e additional si value in the a minim trievable beff above the action tubic	N or PLUG BACK heets if necessary. Inpletion work, num of 100' or	give the data on the notation of the data on the notation of the data on the notation of the n	ger well ap to the week	vill be used. In petween the 4 top of cement?" overlap and ell.	n its pla 1/2" and in the laid do	oposed new process a long of 7" casir 4 1/2" x wn. The	productive zone. g string of 4 ng strings. 7" overlap. 4 1/2" bridge	
Describe the proposed proposed proposed the blowout prevent 11" 2000 psi minimum. Note: to facilitate high 1/2" casing will be reasing will be reasing will then be retained by the plug will be proposed by the plug will then be retained by the plug will be proposed by the plug will be proposed by the proposed pr	ogram. If the nation program double gher hydra un and cer the well, a lill then be rieved and	m, if any. Use e gate BOP aulic stimu mented wit a 4 1/2" ret e backed of d the produ	is to DEEPER e additional si value in the a minim trievable beff above the action tubic	N or PLUG BACK heets if necessary. Inpletion work, num of 100° of oridge plug will se top of cementing will be run the to the best of	give the data on the notation of the data on the notation of the data on the notation of the n	ger well ap to the week	vill be used. In petween the 4 top of cement?" overlap and ell.	n its pla 1/2" and in the laid do	oposed new process a long of 7" casir 4 1/2" x wn. The	productive zone. g string of 4 ng strings. 7" overlap. 4 1/2" bridge	
2 Describe the proposed proposed proposeribe the blowout prevent 11" 2000 psi minimul Note: to facilitate his 1/2" casing will be read After completion of The 4 1/2" casing will then be retained by the plug will be retained	ogram. If the ntion program um double gher hydra un and cer the well, a ill then be rieved and	m, if any. Use e gate BOP aulic stimu mented wit a 4 1/2" ret backed of d the produ	is to DEEPER e additional si value in the a minim trievable beff above the action tubic	N or PLUG BACK heets if necessary. Inpletion work, num of 100° of oridge plug will be run To the best of Ap	give the data on the notation of the data on the notation of the data on the notation of the n	ger well ap to the week	vill be used. In petween the 4 top of cement?" overlap and ell.	n its pla 1/2" and in the laid do	oposed new posed	productive zone. g string of 4 ng strings. 7" overlap. 4 1/2" bridge	

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

O Box 2088	, Santa Fe,	NM 87504-	-20 88									
		•	WELL	LOCAT:	ON AND	CREAG	E DEC	ICAT:	ION PL	AT		
	'API Numbe	r		*Pool Coo	e e	-	•••	····	Pool Name	!	·	
30-03	9-26	313	7.	1599			in Da	kota	,			
'Propert	y Code				Propert	•						11 Number
7469		SAN JUAN 30-6 UNIT							31E			
OGAIO 14538			BURL TI	VIGTON	*Operato RESOURCE		£ 64	S CO#	AD A NIV			levation 313'
	<u></u>			·	¹⁰ Surface							
UL or lot no	. Section	Township	Range	Lot Idn	Feet from the		South line	Feet	from the	East/We	st line	County
ם	33	30N	6W		1145	NC)RTH		26 5	WE		RIO
		11 5	Bottom	Hole L	ocation	If Dif	ferent	Fro	m Surf	are		ARRIBA
UL or lot no	. Section	Township	Range	Lot Idn	Feet from the		/South line		from the	East/We	st line	County
						1						
12 Dedicated Ac		19 Joint or 1	nfill ³⁴ Consc	lidation Code	³⁵ Onder No.							
W/320			ACCIONE	TO TO	15 661451 FT	7011 1111		-				
NO ALL	OWABLE W	OR A	ASSIGNED NON-ST	ANDARD	IS COMPLET UNIT HAS E	IUN UN BEEN AF	PROVED	BY T	HESTS F	AVE BE SION	EN CON	SOLIDATED
16			52	82.64	•							FICATION
				li .		1			I hereby cent true and com	ify that the	e information best of my	contained herein is knowledge and belief
	145	İ		ļi I		i						
	_	1	•		·							
126	5'	li li	٠.		fi ·	i)	1	
		2			6678				10	ANI	11	O _O
		!			La mar	7			Signatur	e 444	(at	<u> </u>
				(V)	2000	28 M 2.18.78.7			Peggy	Cole	1	
	F	ĖE			JAN 2000 RECEIVE OIL CON. D. OIL CON. D.		1		Printed			
		1			BECEN D	7 5		٠	Title	atory	Admi	nistrator
o		}.		(0)	OIL COST.	15	1	. 00	72 1 1 1 1 1 1 1 1	<i> -3-</i>	00	
8		i ,			<u> </u>	100		٥.	Date			
8==		╗		33 %	2125771Q	<u> </u>		- 280	18 SURV	EYOR	CERTI	FICATION
528				11	are constant			52	I hereby cer was plotted	tify that the from field r	e well locat	ion shown on this plat al surveys made by me s same is true and
1				l l					correct to t	supervision, he best of I	and that the my belief.	same is true and
1				i.		ļ						
								•	DECE	MBER	7. 19	999
],					Date of	Survey	EN	
 				₩		-			Signature an	Sign & P	Message !	999 KARDOS
	SF-08	3Ò711-É	3						1	13/	MET	6/8/
1			OT 0			i				Z	6857	0 "
LO	1 4		OT 3		LOT 2		LOT	1		AL.		可能了
	NM-0138	386	FEE	=]	۰	1//			15/
	TRACT	111		15	TRACT 4	5			Certifi	cate	TOF ESS	6857

6857

Page: 1 Document Name: untitled

CMD :

ONGARD

06/22/00 09:25:24

OG5SECT

INQUIRE LAND BY SECTION

OGOMES -TQC4 PAGE NO: 1

Sec : 33 Twp : 30N Rng : 06W Section Type : NORMAL

D	С	B	A
40.00	40.00	40.00	40.00
Fee owned	Fee owned	 Fee owned	Fee owned
U	υ	U	U
A A	A	A A	
E	F	G	Н
40.00	40.00	40.00	40.00
Fee owned	Fee owned	 Federal owned	Federal owned
U	U	U	U
G	A		
		- 1	. 1
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	PF09 PRINT P	F10 SDIV PF11	PF12

Date: 6/22/2000 Time: 09:46:00 AM

Page: 1 Document Name: untitled

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

06/22/00 09:25:33

OGOMES -TQC4

PAGE NO: 2

Sec : 33 Twp : 30N Rng : 06W Section Type : NORMAL

L	K	. J	I
40.00	40.00	40.00	40.00
Federal owned U	Fee owned U A	 Federal owned U A	 Federal owned U
4 44	3 44 45	2 45	1 45
30.39 14.47	25.68 14.47 28.52	25.80 28.52 	35.21 28.52
Federal owned U U	Mixed Non State U U A	Mixed Non State U U 	 Mixed Non State U U
PF01 HELP PF02		F04 GoTo PF05	PF06
PF07 BKWD PF08 F	WD PF09 PRINT P	F10 SDIV PF11	PF12

Date: 6/22/2000 Time: 09:46:03 AM

Page: 1 Document Name: untitled

CMD :

ONGARD

06/22/00 09:25:57

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TQC4

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn : 7469 SAN JUAN 30 6 UNIT

Well No : 031E GL Elevation: 6313

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- -------

B.H. Locn : D 33 30N 06W FTG 1145 F N FTG 1265 F W F

Lot Identifier:

Dedicated Acre: 296.07

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 6/22/2000 Time: 09:47:05 AM

CMD : ONGARD 06/22/00 09:26:49

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQC4

: 14538 API Well No: 30 39 26375 APD Status(A/C/P): A OGRID Idn

Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 06-02-2000

801 CHERRY ST

FT WORTH, TX 76102

Prop Idn: 7469 SAN JUAN 30 6 UNIT Well No: 31 Y

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : D 33 30N 06W FTG 1205 F N FTG 1300 F W

OCD U/L : D API County : 39

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation: 6315

State Lease No: Multiple Comp (S/M/C) : S

Prpsd Depth : 7950 Prpsd Frmtn : BASIN DAKOTA

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 6/22/2000 Time: 09:47:20 AM

BURLINGTON RESOURCES

SAN JUAN DIVISION



Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

San Juan 30-6 Unit #31Y

1205'FNL, 1300'FWL Section 33, T-30-N, R-6-W, Rio Arriba County

30-039-26375

Dear Mr. Stogner:

Burlington Resources has applied for administrative approval of an unorthodox gas well location for the Basin Dakota. The San Juan 30-6 Unit #31E Basin Dakota well (30-039-26313) located at 1145'FNL, 1265'FWL in Section 33 was spud May 25, 2000. The hole developed problems and had to be plugged and abandoned on May 29, 2000. Application had not been made for the non-standard location of the #31E well. Permission was received from the Aztec District Office to skid the rig and drill the San Juan 30-6 Unit #31Y at the referenced location.

Both the #31E and the #31Y wells were staked on the existing pad of the San Juan 30-6 POW #2 (30-039-25331) located at 1120'FNL, 1330'FWL of Section 33, T-30-N, R-6-W. This well was drilled and completed strictly as a pressure observation well in the Fruitland Coal formation. Please see the attached location laydown diagram for the #31Y, which shows the #31E and the POW #2 wells.

The #31E and the subsequent #31Y were located on the existing pad to avoid as much further surface disturbance as possible, and to avoid the multiple gas pipelines, a powerline, and State Highway #527, also known as the Simms Mesa Highway as shown on the attached topographic map.

Burlington Resources believes there are no correlative rights issues because the encroachment is internal to the quarter-quarter section line. The San Juan 30-6 Unit #31Y well is offset by San Juan 30-6 Unit acreage and Burlington is the operator of the San Juan 30-6 Unit.

Please let me know if you have any questions or require further information.

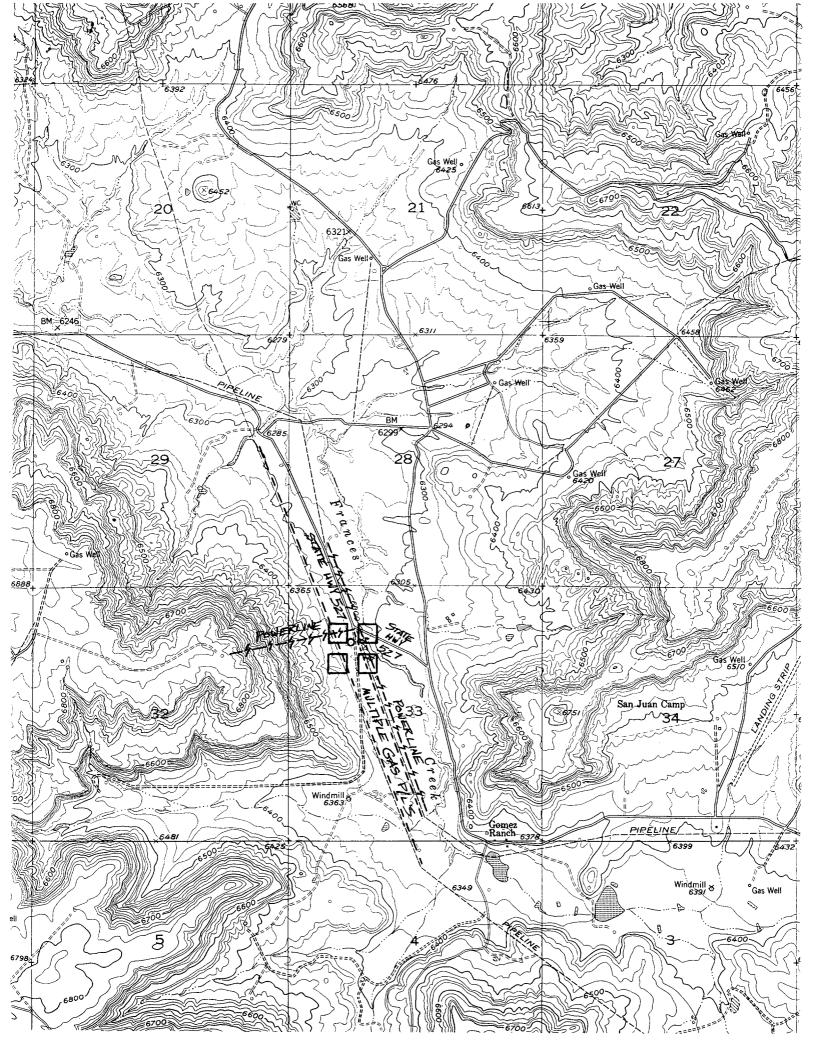
Sincerely,

Peggy Cole

Regulatory Supervisor

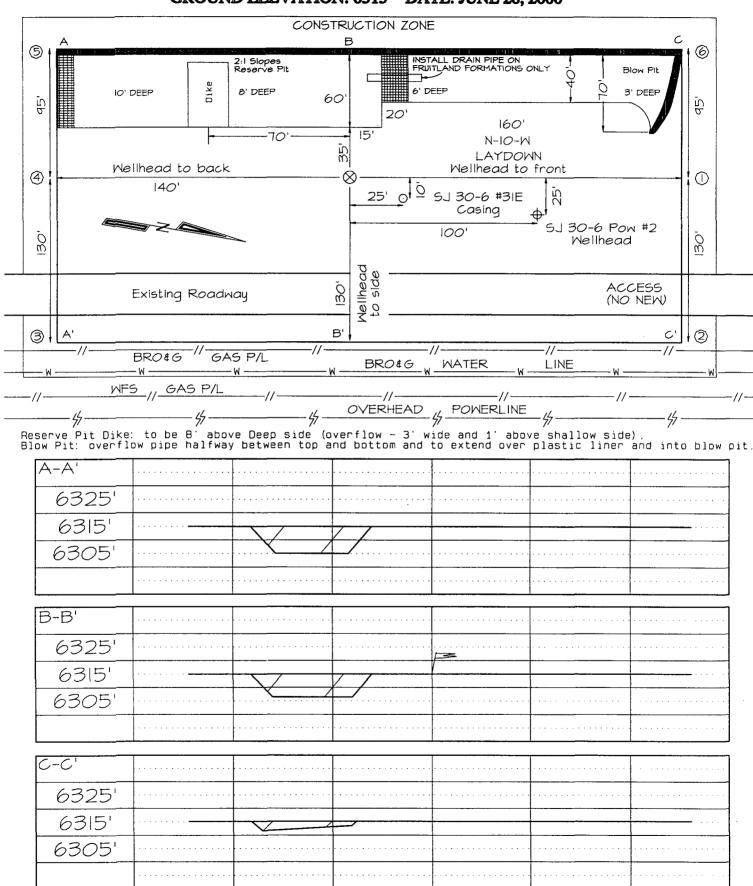
xc:

NMOCD - Aztec District Office Bureau of Land Management



PLAT#1

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #31Y, 1205' FNL & 1300' FWL SECTION 33, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6315' DATE: JUNE 28, 2000



Note: Contractor should call One–Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction