Johnson, Roy

9,5 placed Q-9-200

From:

Alan Schwartz@oxv.com

Sent:

Monday, July 19, 2004 12:49 PM

To:

REJOHNSON@STATE.NM.US

Cc: Subject: Danny_Holcomb@oxy.com; David_Stewart@oxy.com; Rick_Foppiano@oxy.com

Notices for 8 additional NSL Locations



IMAGE000.TIF

Roy:

Further to my letter of July 14, 2004 (transmitting you a map of the 12 NSL locations in Oxy's proposed 2004 drilling program), attached are the NSL Notice Letters to the affected lessors for eight (8) additional NSL locations, as well as a copy of the certified mail receipt we employed for each one.

These eight (8) locations are:

- * (2234-182D)
- * 2333-362N
- * 2234-062D
- * 2234-052E ___ ? Crook
- * 2234-072H
- ***** 2133-1720
- * 2133-212M
- * 2233-021C

Each Notice is dated July 15, 2004, and ALL were mailed on that date.

There are a total of seven (7) Notices covering these wells.

If you also need me to furnish you with 'hard-copies' of any/all of this material (or anything additional), please just let me know and I will have it sent to you ASAP. Otherwise, I will assume that these versions-which you can print if you so desire-will be sufficient.

I will appreciate your acknowledging your receipt of these items.

If you have any questions, or need further information relating to these NSL matters and/or the attached Notices, please feel free contact me to discuss.

Alan J. Schwartz Land Negotiator OXY USA INC. Houston (713) 366-5222

<<IMAGE000.TIF>>

This email has been scanned by the MessageLabs Email Security System. For more information please visit http://www.messagelabs.com/email

From-OXY PERMIAN

P.O. Box 4294, Houston, TX 77210-4294

OXY USA Inc.

(281) 552-1000



Alan J. Schwartz, CPI. Laad Negotiator (713) 586-6222 (713) 985-1276 (DRECT FAX) ALAN SCHWARTZ@OXY.COM

July 15, 2004

Re: Application for Unorthodox/Non-Standard Well Location Bravo Dome Carbon Dioxide Gas Unit Union and Harding Counties, New Mexico

CERTIFIED MAIL - RETURN RECEIPT REQUESTED No. 7.003 1680 0000 1720 6182

Poole Leasing, Inc. P.O. Box 8 Texline, TX 79087-0008

Attention: Jim Poole

Gentlemen:

OXY USA Inc., as the current Operator of the Bravo Dome Carbon Dioxide Gas Unit ("Unit"), plans to drill additional carbon dioxide wells in the area. For the following proposed well:

Well No. 2234-182D

we show that Poole Leasing, Inc. owns a currently unleased mineral interest in the SW/4 of Section 13, T-22-N, R-33-E, which is the Section adjacent to the drillsite.

As our proposed location is unorthodox/non-standard, you are deemed an 'affected party' requiring this notice of our drilling plans. Our application for the appropriate permits has been made to the New Mexico Oil Conservation Division ("NMOCD"). Attached is a copy of our application and a plat showing the location of this well. In the event you have an objection to our application for this well, it must be filed in writing with the NMOCD within twenty (20) days pursuant to its Rules. Otherwise, no action on your part is necessary.

Yours very truly,

Attachment

Pools Leasing Notice 2004.doc

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OXY USA Inc. P.O. Box 4294, Houston, TX 77210-4294 (201) 552-1000

Alan J. Schwartz, CPL Land Negoffidor (713) 365-5222 (713) 385-1276 (DIRECT FAX) ALAN_SCHWARTZ@OXY.COM

July 15, 2004

Re: Application for Unorthodox/Non-Standard Well Locations Bravo Dome Carbon Dloxide Gas Unit Union and Harding Counties, New Mexico

CERTIFIED MAIL - RETURN RECEIPT REQUESTED. No. 7002 0860 0001 1539 6099

Ms. Josephine Bruyere Parc V, #301 3600 Montrose Bivd. Houston, TX 77006-4658

Dear Ms. Bruyere:

OXY USA Inc., as the current Operator of the Bravo Dome Carbon Dioxide Gas Unit ("Unit"), plans to drill additional carbon dioxide wells in the area. For the following two proposed wells:

Well No. 2333-362N Well No. 2234-062D

you own a currently unleased mineral interest in Section 1, T-22-N, R-33-E, which is adjacent to both of the proposed drillsite Sections. This is the same mineral interest that we have previously agreed to lease from you, and you are presently signing the lease.

As the proposed locations are unorthodox/non-standard, you are deemed an 'affected party' requiring this notice of our drilling plans. Our application for the appropriate permits has been made to the New Mexico Oil Conservation Division ("NMOCD"). For each well, attached is a copy of our application and a plat showing its location. In the event you have an objection to our application for these wells, it must be filed in writing with the NMOCD within twenty (20) days pursuant to its Rules. Otherwise, you do not need to take any action.

Yours very truly,

Attachments

Tennant2 Notice 2004.doc

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P.O. Box 4294, Houston, TX 77210-4294

OXY USA Inc.



Alan J. Schwartz, CPL Land Negotiator (713) 366-5222 (713) 985-1276 (DRECT FAX)

July 15, 2004

Re: Application for Unorthodox/Non-Standard Well Locations Bravo Dome Carbon Dioxide Gas Unit

Union and Harding Counties, New Mexico

CERTIFIED MAIL - RETURN HEGELPT REQUESTED No. 7002 0860 9004 1539 6082

Ms. Mary Elizabeth Rolfes 408 Beverly Drive Lafayette, LA 70503

Dear Ms. Rolfes:

OXY USA Inc., as the current Operator of the Bravo Dome Carbon Dioxide Gas Unit ("Unit"), plans to drill additional carbon dioxide wells in the area. For the following two proposed wells:

Well No. 2333-362N Well No. 2234-062D

you own a currently unleased mineral interest in Section 1, T-22-N, R-33-E, which is adjacent to both of the proposed drillsite Sections. This is the same mineral interest that we have previously agreed to lease from you, and you are presently signing the lease.

As the proposed locations are unorthodox/non-standard, you are deemed an 'affected party' requiring this notice of our drilling plans. Our application for the appropriate permits has been made to the New Mexico Oil Conservation Division ("NMOCD"). For each well, attached is a copy of our application and a plat showing its location. In the event you have an objection to our application for these wells, it must be filed in writing with the NMOCD within twenty (20) days pursuant to its Rules. Otherwise, you do not need to take any action.

Yours very truly,

Attachments

Tennant2 Notice 2004.doc

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OXY USA Inc. P.O. Box 4294, Houston, TX 77210-4294 (281) 552-1000

July 15, 2004

Re: Application for Unorthodox/Non-Standard Well Locations Bravo Dome Carbon Dioxide Gas Unit Union and Harding Counties, New Mexico

CERTIFIED MAIL - RETURN RECEIPT REQUESTED No. 7002-0860 0001 1539 6075

Ms. Geraldine Tennant P. O. Box 130289 Houston, TX 77219

Dear Ms. Tennant:

OXY USA Inc., as the current Operator of the Bravo Dome Carbon Dioxide Gas Unit ("Unit"), plans to drill additional carbon dioxide wells in the area. For the following two proposed wells:

> Well No. 2333-362N Well No. 2234-062D

you own a currently unleased mineral interest in Section 1, T-22-N, R-33-E, which is adjacent to both of the proposed drillsite Sections. This is the same mineral interest that we have previously agreed to lease from you, and you are presently signing the lease.

As the proposed locations are unorthodox/non-standard, you are deemed an 'affected party' requiring this notice of our drilling plans. Our application for the appropriate permits has been made to the New Mexico Oil Conservation Division ("NMOCD"). For each well, attached is a copy of our application and a plat showing its location. In the event you have an objection to our application for these wells, it must be filed in writing with the NMOCD within twenty (20) days pursuant to its Rules. Otherwise, you do not need to take any

action.

Yours very truly,

Attachments

Tennanti Notice 2004.doc

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OXY USA Inc. P.O. Box 4294, Houston, TX 77210-4294 (201)/552-4600x

Alan J. Schwartz, CPL Land Negolistor (713) 368-5222 (713) 985-1276 (DIRECT FAX) ALAN, SCHWARTZ@OXY.COM

July 15, 2004

Re: Application for Unorthodox/Non-Standard Well Locations Bravo Dome Carbon Dioxide Gas Unit Union and Harding Countles, New Mexico

CERTIFIED MAIL - RETURNING CERTIFIED NO. 7002 0860 0001 550 5668

Mr. and Mrs. Harry Crooks, Jr. HCR 1, Box 7 Spearman, TX 79091-9703

Dear Mr. and Mrs. Crooks:

OXY USA Inc., as the current Operator of the Bravo Dome Carbon Dioxide Gas Unit ("Unit"), plans to drill additional carbon dioxide wells in the area. For the following two proposed wells:

Well No. 2234-052E Well No. 2234-072H

you own royalty interests in nearby lands. Your royalty originated in Oil and Gas Leases that you granted to Amoco Production Company (as original Lessee); however, your leases are not included in the Unit due to your election to not ratify the Unit.

The first well listed above is an additional well to be drilled within a 640-acre pooled unit (which includes land in Section 5, T-22-N, R-34-E covered by your lease) as allowed by the lease. All additional royalty from a carbon dioxide well on a pooled unit will be apportioned on a unit net acreage basis, as provided by your lease. The second well listed above is adjacent (in Section 7) to your lease, but you do not have any acreage in that Section. For each well, attached is a copy of our application and a plat showing its location.

As the proposed locations are unorthodox/non-standard, you are deemed an 'affected party' requiring notice of our drilling plans. Our application for the appropriate permits has been made to the New Mexico Oil Conservation Division ("NMOCD"). In the event you have an objection to our application for these wells, it must be filed in writing with the NMOCD within twenty (20) days pursuant to its Rules. Otherwise, you do not need to take any action.

Yours very truly,

Query truly

Sec. Sec.

OXY USA Inc.

(281) 552-1000

P.O. Box 4294, Houston, TX 77210-4294



Alan J. Schwartz, CPL Land Negotiator (713) 388-5222 (713) 985-1276 (DIRECT FAX) ALAN_SCHWARTZ@DXY.COM

July 15, 2004

[Reed with

Re: Application for Unorthodox/Non-Standard Well Locations Bravo Dome Carbon Dioxide Gas Unit Union and Harding Counties, New Mexico

CERTIFIED MAIL: RETURN RECEIPT REQUESTED. No. 7003-1680-0000-1720-6194

Libby Minerals LLC 2435 Calle de Vista Las Cruces, NM 88007

Gentlemen:

OXY USA Inc., as the current Operator of the Bravo Dome Carbon Dioxide Gas Unit ("Unit"), plans to drill additional carbon dioxide wells in the area. For the following two proposed wells:

Well No. 2133-1720 Well No. 2133-212M

you own a royalty interest in nearby lands. Your royalty originated in an Oil and Gas Lease that was granted to Amoco Production Company (as original Lessee); however, the lease is not included in the Unit due to a prior election to not ratify the Unit.

As the proposed locations are unorthodox/non-standard, you are deemed an 'affected party' requiring notice of our drilling plans. Our application for the appropriate permits has been made to the New Mexico Oil Conservation Division ("NMOCD"). For each well, attached is a copy of our application and a plat showing its location. In the event you have an objection to our application for these wells, it must be filed in writing with the NMOCD within twenty (20) days pursuant to its Rules. Otherwise, you do not need to take any action.

Yours very truly,

Attachments

Libby Notice 2004 doc

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OXY USA Inc. P.O. Box 4294, Houston, TX 77210-4294 -(281) 552 4000

Alan J. Schwartz, CPL Land Negotiator (713) 366-5222 (713) 985-5226 (DEECT FAX)

July 15, 2004

Re: Application for Unorthodox/Non-Standard Well Locations Bravo Dome Carbon Dioxide Gas Unit Union and Harding Countles, New Mexico

GERTIFICOMAL—BETURN RECEIPT REQUESTED No. 7003-1580-0000472036177

Mary Lou Bray Hunt Oil Company 1445 Ross Avenue Dallas, TX 75202-2785

Dear Ms. Bray:

OXY USA Inc., as the current Operator of the Bravo Dome Carbon Dioxide Gas Unit ("Unit"), plans to drill additional carbon dioxide wells in the area. For the following two proposed wells:

Well No. 2333-362N Well No. 2233-021C

Hunt Oil Company owns a currently unleased mineral interest in Section 2, T-22-N, R-33-E. This is the same mineral interest that we previously inquired about acquiring a lease from you. We are still interested in that opportunity and will contact you again the near future to discuss it. Regardless of the results of those discussions, this notice is a requirement of the New Mexico Oil Conservation Division.

As the proposed locations are unorthodox/non-standard, you are deemed an 'affected party' requiring this notice of our drilling plans. Our application for the appropriate permits has been made to the New Mexico Oil Conservation Division ("NMOCD"). For each well, attached is a copy of our application and a plat showing its location. In the event you have an objection to our application for these wells, it must be filled in writing with the NMOCD within twenty (20) days pursuant to its Rules.

Yours very truly,		CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)						
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OXY USA INC.

PO Box 50250 Midland, TX 79710-0250

July 23, 2004

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Roy Johnson

Re:

Application for Administrative Approval of Unorthodox Well Locations

Bravo Dome Carbon Dioxide Gas Unit 2232-352J, 2234-182D

Harding, Union and Quay Counties, New Mexico

Dear Mr. Johnson:

OXY USA Inc., as operator of the Bravo Dome Carbon Dioxide Gas Unit ("BDCDGU"), respectfully requests administrative approval pursuant to Order No. 10576 for two unorthodox gas well locations within the subject unit. To support this request, the following information is submitted for your review:

- 1. A narrative explaining the reason for NSL location.
- 2. OCD Forms C-101 and C-102 for each proposed well were filed April 6 and 8, 2004.
- 3. A map showing where the proposed wells are located and the location of the unratified tracts was sent Federal Express July 15, 2004.

Notice to affected parties, lessors with unratified interests and/or owners of unleased interests, located in the drillsite section and adjoining spacing unit that are being encroached upon were notified July 15 and 16, 2004. The reason for locating these wells at a non-standard location is the need to drill them 1. proximity to fault, 2. higher porosity*net height pay, 3. topography, and/or 4. close proximity to the existing gathering system to minimize costs. Approval of these unorthodox locations will promote conservation by enhancing the recovery of carbon dioxide from these areas of the reservoir and thereby prevent waste. If you need anything else, please don't hesitate to call me at 432-685-5717.

Sincerely,

David Stewart

Sr. Regulatory Analyst

OXY USA Inc.

Attachments

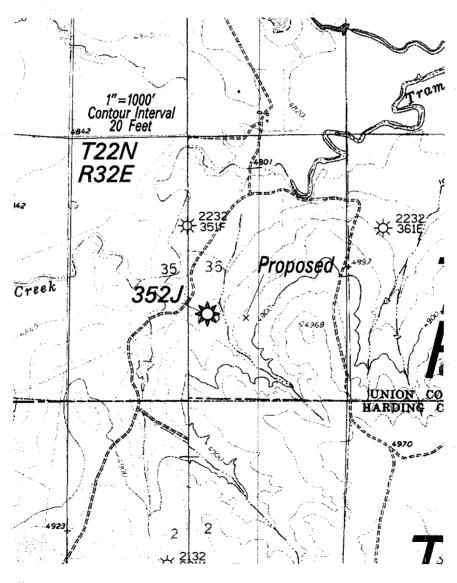
CC:

Richard E. Foppiano

Danny Holcomb Alan Schwartz

Bravo Dome Carbon Dioxide Gas Unit Well Number 2232-352.I

Topographical Reason for Non-Standard Location: There is an existing producing well in unit letter F of this section. Well 352J was originally intended to be located at 1650' FSL x 1980' FEL in unit letter J (see "Proposed" location on plat below). During staking operations it was moved to its present location of 1664' FSL x 2578' FEL due to a steep hill and arroyo in this area. This present location is less than 330' from the quarter-quarter line causing this to be considered a non-standard location. If drilled at the original location, the cut and fill required for the well location could cause rain runoff / drainage issues. These issues could potentially threaten our ability to safely drill and complete the well while equipment is on location. Therefore, due to these topographical reasons, we request your approval to drill the 352J location at 1664' FSL x 2578' FEL.



Bravo Dome Carbon Dioxide Gas Unit Well Number 2234-182D

Geological Reason for Non-Standard Location: There is an existing producing well in unit letter G of this section. The Clapham fault runs north-south in section 13 adjoining to the west. We request approval to drill the second well in a D location due to it being nearest the fault and in the best phi-H in this section. We forecast the initial rate on this D location well to be higher than any potential wells in standard locations due to its proximity to the fault. Therefore, in order to prevent waste in this section, we request approval to drill the D non-standard location.

Attachment NSL Application Bravo Dome CDGU 2232-352J Bravo Dome CDGU 2234-182D

Marguerite Annie Poling Allen Poling Corp. 44 Tramperos Lane Clayton, NM 88415-7229

James A. Harrison P.O. Box 6277 Santa Fe, NM 87502-6277 Gary Dwight Langanecker 509 Main Clayton, NM 88415-2921

Michael Lee Longanecker 6968 Blackwood Dallas, TX 75231-5704

John M. Poling III 323 Oneal Road Clayton, NM 88415-7226 Steven B. Harrison P.O. Box 6277 Santa Fe, NM 87502-6277

Peggy Ann Poling P.O. Box 306 Clayton, NM 88415-0306 Tyson Poling 13 Blooming Acres Lane Clayton, NM 88415-4740 Stephanie Whitney 13 Musick Road Clayton, NM 88415-4701

Ronald Milton Longanecker 18 Citadel Amarillo, TX 79124-1400 Judy Jo Robertson 958 Ione Road Nara Visa, NM 88430-9750 Don Poling P.O. Box 633 Vega, TX 79092-0633

Barry Poling c/o First National Bank, Clayton P.O. Box 385 Texline, TX 79087-0385

Lee Walton Poling P.O. Box 130 Fritch, TX 79036-0130

George F. Vaught, Jr. P.O. Box 13557 Denver, CO 80201-3557

Paul L. McCulliss P.O. Box 3248 Littleton, CO 80161-3248

Patsy Poling 6 PMS Lane Clayton, NM 88415-7267 Ronald M. Longanecker Trust Gary D. Longanecker Trust Michael L. Longanecker Trust GST N/E UTA DTD 5/5/90 Amarillo National Bank, Trustee Plaza One, Box 1 Amarillo, TX 79105-0001

Poole Leasing, Inc. P.O. Box 8 Texline, TX 79087-0008

per J. Grallegos -Contested.

Johnson, Roy

Cc:

From: David_Stewart@oxy.com

Sent: Friday, July 23, 2004 8:58 AM

To: REJOHNSON@state.nm.us

Rick Foppiano@oxy.com; Danny Holcomb@oxy.com; Alan Schwartz@oxy.com

Subject: NSL Application - BDCDGU #2232-352J, 2234182D

Roy, please see attached for the NSL application for wells 2232-352J and 2234-182D that is being sent today. I plan to Fed-Ex to your attention and marked personal and confidential. If you require any additional information, let me know. We appreciate your help in this manner.

Thanks,
David Stewart
Sr. Regulatory Analyst
OXY Permian
432-685-5717
Fax-432-685-5742

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This email has been scanned by the MessageLabs Email Security System. For more information please visit http://www.messagelabs.com/email

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPL	ICATION CHECKLIST
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OXY USA INC.

PO Box 50250 Midland, TX 79710-0250

July 23, 2004

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Roy Johnson

Re: Application for Administrative Approval of Unorthodox Well Locations

Bravo Dome Carbon Dioxide Gas Unit 2232-352J, 2234-182D

Harding, Union and Quay Counties, New Mexico

Dear Mr. Johnson:

OXY USA Inc., as operator of the Bravo Dome Carbon Dioxide Gas Unit ("BDCDGU"), respectfully requests administrative approval pursuant to Order No. 10576 for two unorthodox gas well locations within the subject unit. To support this request, the following information is submitted for your review:

1. A narrative explaining the reason for NSL location.

2. OCD Forms C-101 and C-102 for each proposed well were filed April 6 and 8, 2004.

3. A map showing where the proposed wells are located and the location of the unratified tracts was sent Federal Express July 15, 2004.

Notice to affected parties, lessors with unratified interests and/or owners of unleased interests, located in the drillsite section and adjoining spacing unit that are being encroached upon were notified July 15 and 16, 2004. The reason for locating these wells at a non-standard location is the need to drill them 1. proximity to fault, 2. higher porosity*net height pay, 3. topography, and/or 4. close proximity to the existing gathering system to minimize costs. Approval of these unorthodox locations will promote conservation by enhancing the recovery of carbon dioxide from these areas of the reservoir and thereby prevent waste. If you need anything else, please don't hesitate to call me at 432-685-5717.

Sincerely,

David Stewart

Sr. Regulatory Analyst

OXY USA Inc.

Attachments

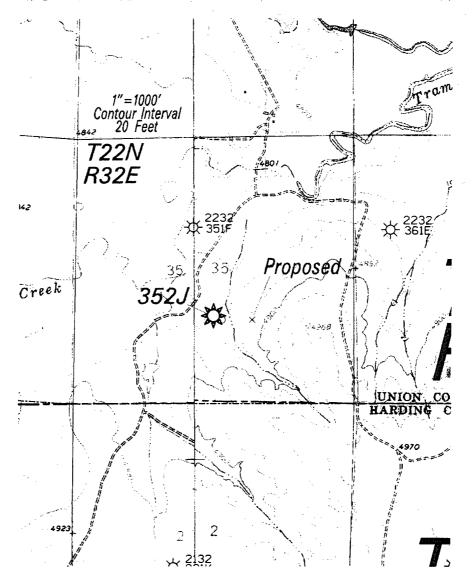
CC: Richa

Richard E. Foppiano Danny Holcomb Alan Schwartz

Bravo Dome Carbon Dioxide Gas Unit Well Number 2232-352J

20 元年初的公司经路通过

Topographical Reason for Non-Standard Location: There is an existing producing well in unit letter F of this section. Well 352J was originally intended to be located at 1650' FSL x 1980' FEL in unit letter J (see "Proposed" location on plat below). During staking operations it was moved to its present location of 1664' FSL x 2578' FEL due to a steep hill and arroyo in this area. This present location is less than 330' from the quarter-quarter line causing this to be considered a non-standard location. If drilled at the original location, the cut and fill required for the well location could cause rain runoff / drainage issues. These issues could potentially threaten our ability to safely drill and complete the well while equipment is on location. Therefore, due to these topographical reasons, we request your approval to drill the 352J location at 1664' FSL x 2578' FEL.



Bravo Dome Carbon Dioxide Gas Unit Well Number 2234–182D

Geological Reason for Non-Standard Location: There is an existing producing well in unit letter G of this section. The Clapham fault runs north-south in section 13 adjoining to the west. We request approval to drill the second well in a D location due to it being nearest the fault and in the best phi-H in this section. We forecast the initial rate on this D location well to be higher than any potential wells in standard locations due to its proximity to the fault. Therefore, in order to prevent waste in this section, we request approval to drill the D non-standard location.

Attachment NSL Application Bravo Dome CDGU 2232-352J Bravo Dome CDGU 2234-182D

Marguerite Annie Poling Allen Poling Corp. 44 Tramperos Lane Clayton, NM 88415-7229

Michael Lee Longanecker 6968 Blackwood Dallas, TX 75231-5704

Peggy Ann Poling P.O. Box 306 Clayton, NM 88415-0306

Ronald Milton Longanecker 18 Citadel Amarillo, TX 79124-1400

Barry Poling c/o First National Bank, Clayton P.O. Box 385 Texline, TX 79087-0385

Paul L. McCulliss P.O. Box 3248 Littleton, CO 80161-3248

Poole Leasing, Inc. P.O. Box 8 Texline, TX 79087-0008 James A. Harrison P.O. Box 6277 Santa Fe, NM 87502-6277

John M. Poling III 323 Oneal Road Clayton, NM 88415-7226

Tyson Poling 13 Blooming Acres Lane Clayton, NM 88415-4740

Judy Jo Robertson 958 Ione Road Nara Visa, NM 88430-9750

Lee Walton Poling P.O. Box 130 Fritch, TX 79036-0130

Patsy Poling 6 PMS Lane Clayton, NM 88415-7267 Gary Dwight Langanecker 509 Main Clayton, NM 88415-2921

Steven B. Harrison P.O. Box 6277 Santa Fe, NM 87502-6277

Stephanie Whitney 13 Musick Road Clayton, NM 88415-4701

Don Poling P.O. Box 633 Vega, TX 79092-0633

George F. Vaught, Jr. P.O. Box 13557 Denver, CO 80201-3557

Ronald M. Longanecker Trust Gary D. Longanecker Trust Michael L. Longanecker Trust GST N/E UTA DTD 5/5/90 Amarillo National Bank, Trustee Plaza One, Box 1 Amarillo, TX 79105-0001



OXY USA INC.

PO Box 50250 Midland, 5X 79710-0250

M 11 15

August 2, 2004

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Mike Stogner/Roy Johnson

Re: NMOCD Administrative Application Reference No. pSEM0-415530509

Withdraw Application for Administrative Approval of Unorthodox Well Location

Bravo Dome Carbon Dioxide Gas Unit 2234-182D 330 FNL 990 FWL Unit D Sec 18 T22N R34E

Union County, New Mexico

Dear Mr. Stogner and Johnson:

OXY USA Inc., as operator of the Bravo Dome Carbon Dioxide Gas Unit ("BDCDGU"), respectfully requests that Well Number 2234-182D be withdrawn from the Unorthodox/Non-Standard Location application's that were submitted May 27, 2004 and July 23, 2004. If you need anything else, please don't hesitate to call me at 432-685-5717.

Sincerely,

David Stewart

Sr. Regulatory Analyst

OXY USA Inc.

Attachments

CC:

Richard E. Foppiano Danny Holcomb

Alan Schwartz