	5/20/00	M <	и	N <l< th=""></l<>								
-5/9/60 G	3/36/00	WE THIS LINE FOR DIMERON USE ONE	100									
NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -												
	ADMINISTRATIV		N COVERSHE	ET								

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Directional Drilling [A] MINSL **□** NSP ERVATION DIVISION Check One Only for [B] or [C] Commingling - Storage - Measurement (B) ☐ CTB ☐ PLC ☐ PC OLS OLS OLM OLM ☐ DHC Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX ☐ PMX □ SWD ☐ EOR ☐ PPR NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] ☐ Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice ☐ Notification and/or Concurrent Approval by BLM or SLO D U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or. [F] ☐ Waivers are Attached INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3] I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Α.	Phil	l Ryan	
Prin	nt or T	ype Name	

...

Affil Lyaw Signature

Commission Coordinator

5/9/00 Date



**Texaco North America Production**Denver Region - Permian Business Unit

500 North Loraine Midland TX 79701 P O Box 3109 Midland TX 79702

May 9, 2000

# **GOV - STATE AND LOCAL GOVERNMENTS**

Unorthodox Location
New Mexico 'DF' State Com. No. 3
Indian Basin, Upper Penn Field
SHL: 2000' FNL & 1650' FEL, Sec 32, T-21-S, R-23-E
Eddy County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

#### Gentlemen:

An exception to Rule 104 F. (2) by administrative approval is requested for the captioned well. The well is located 2000' FNL and 1650' FEL, Unit Letter "G" of Section 32, T-21-S, R-23-E.

Texaco has recently directionally drilled a horizontal lateral in the captioned well for the purpose of producing gas from the Upper Penn formation. The well was originally drilled as a vertical well at a standard surface location of 2000' FNL & 1650' FEL in January of 1997. On April 29, 2000 prior to kicking off the lateral, a directional survey was run which indicated that the bottom hole location, at a measured 6791', was at 1920' FNL & 1630' FEL. Field rules in the Indian Basin-Upper Penn Gas Pool states that a standard location shall be no closer than 1650' from the section line. Therefore, the subject well is non-standard to the East by 20'.

The lateral was eventually drilled to a bottom hole location of 1674' FNL and 1881' FEL, which is a standard location, and is only a few feet away from the permitted bottom hole location of 1672' FNL & 1879' FEL. During the drilling, the orientation of the lateral was away from the East Line; therefore, the lateral was not any nearer to the offset lease.

The current bottom hole location is encroaching on Chevron USA to the east; therefore, we are attaching the waiver letter from Chevron USA.

A. Phil Ryan

**Commission Coordinator** 

Attachments: Form C-101, Form C-102, and Waiver Letter

cc: OCD, Hobbs NM

DISTRICT

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICTIV

State of New Mexico

Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-10
Revised February 10,199
Instructions on back
Submit to Appropriate District Offic

State Lease - 6 Copie

Fee Lease - 5 Copie

P.O. Box 2088				OR PER	MIT TO	DRILL, RE-E	NTER,	DEEPEN, PI	_UGBACK, OF	C ADD		ED REPORT			
TEXACO EX	(PLORATIO	ON & PR	•	ator Name		ress						ID Number 2351			
205 E. Bend											API Number 30-015-29284				
<sup>4</sup> P	roperty Code	· · · · · · · · · · · · · · · · · · ·				S Pro	perty Nan				Well No.				
<u></u>						7 Surface	Locati	on							
UI or lot no G	Section 32	Towns 21-S		Range 23-E	Lot.ldi			orth/South Line NORTH	Feet From The 1650	'	West Line	County EDDY			
	,			Propo	sed Bo	ttom Hole Loca	tion If	Different From	m Surface						
UI or lot no G	Section 32	Towns	- 1	Range 23-E	Lot.ld	Feet From 7	he No	orth/South Line	Feet From The		West Line	County EDDY			
	32	21-9	posed			1072		NORTH	10 Proposed Po		-A31	EDD (			
1, 1	n Bas	_	posed	<b>.</b> .		Penn.			Proposed Po	101 2		·			
Ihala	n IJes	,,,	<del>-</del>		per	Tenn.			<del></del>	·					
1	Type Code		,12	WellType C	ode	Rotary or t	C.T.	. 14 Lea	se Type Code S	15	Ground Leve				
E G ROTARY  18 Multiple 17 Proposed Depth 18 Formation								19 C	ontractor		1 Date				
N	lo			6924 TVD		CISCO				5/10/00					
					21 Prot	osed Casing a	nd Cei	ment Program	n			· · · · · · · · · · · · · · · · · · ·			
SIZE OF	HOLE	SIZ	E OF C	ASING		SHT PER FOOT		TTING DEPTH	SACKS O	F CEMEN	τ	EST. TOP			
12 1/4"		9 5/8"			24#		1500		650 SX, CIR	RC 15	SURF	ACE			
12 1/4" 9 5/8" 24# 7 7/8" 7" 26#								<del></del>	1050 SX, CI	RC 201	SURF	ACE			
									DV TOOL @	3600'					
<u></u>															
Describe the l	blowout preven TENDS TO	tion program	, if any	m is to DEEPT Use addition ZONTAL F	EN OF PLUG all sheets if a RE-ENTR	BACK give the data on lecassary.  Y USING A CONV  EXTENDED TO CONTENT OF THE CONV  APPLICATION O	VENTION 19303	VAL RIG. THE			ED PROCE	DURE IS			
	ify that the rule	-		the Oil Conse	valion.	15 St 31 31			ONSERVA	TION	DIVISIO	ON NC			
	e been complied complete to the t			-	an above							? B6A			
Printed Name	e J. C	Denise Le	ake	WEL	<u>. / _ }</u>	WILL.	Appro	ved By:	STPERVISOR.		٠.	1564			
Title Eng	gineering A		· · · · · · · · · · · · · · · · · · ·					oval Date: 4	- 6 · Cc	Expiration		4-6-01			
Date 3/	20/00	· · · · · · · · · · · · · · · · · · ·		Telepho	ne	397-0405	Cond	itions of Approva		<del></del>					

DISTRICT [

P.O. Box 1980, Hobbs, NM 86241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

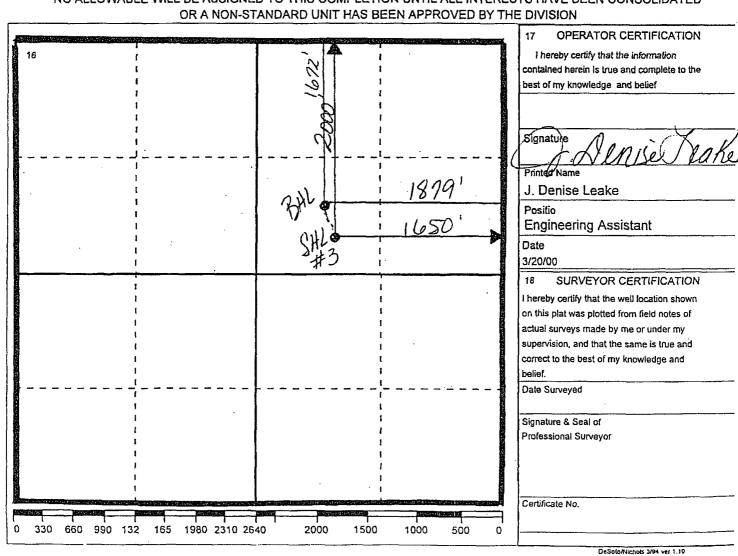
Form C-102 Revised February 10,199 Instructions on back Submit to Appropriate District Offic

> State Lease - 4 Copie Fee Lease - 3 Copie

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API Num 30-015-2			<sup>2</sup> Pool Coo 7904	1	Pool Name INDIAN BASIN UPPER PENN											
4	4 Property Code         . 5 Property Name         6 Well N           11032         NEW MEXICO DF STATE COM         3																
	3RID Numl 022351	ber	6 Operator Name 6 Elev TEXACO EXPLORATION & PRODUCTION INC. 4059														
					10 Surface L	ocation											
Ul or lot no G	Section 32	Township 21-S	Range 23-E	Lot.ldn	Feet From The 2000	North/South Line NORTH	Feet From The	East/West Line EAST	County EDDY								
			11 E	Bottom Hol	e Location If I	Different From Sur	face										
UI or lot no G	Section 32	Township 21-S	Range 23-E	Lot.idn	Feet From The 1672	North/South Line NORTH	Feet From The 1879	East/West Line EAST	County EDDY								
Dedicated 640	I Acre 13	Joint or Infill No	14	Consolidation	on Code 15 (	Order No.		<u>'</u>									





Texaco North America Production Permian Business Unit 500 North Loraine Midland TX 79701

P O Box 3109 Midland TX 79702

May 9, 2000

Non-Standard Location
New Mexico DF State Com. No. 3
S.L.: 2000' FNL & 1650' FEL
Sec. 32, T-21-S, R-23-E
Indian Basin, Upper Penn
Eddy County, New Mexico

Chevron U.S.A. P. O. Box 1150 Midland, Texas 79702

## Gentlemen:

Texaco has recently directionally drilled a horizontal lateral in the captioned well for the purpose of producing gas from the Upper Penn. formation. The well was originally drilled as a vertical well at a standard surface location of 2,000' FNL and 1,650' FEL in January of 1997. On April 29, 2000, prior to kicking off the lateral, a directional survey was run which indicated that the bottom hole location, at a measured depth of 6,791', was at 1,920' FNL and 1,630' FEL. Field rules in the Indian Basin — Upper Penn Gas Pool, stare, that a standard location shall be no closer than 1,650' from the section line. Therefore, the subject well is non-standard to the East by 20'.

The lateral was eventually drilled to a bottom hole location of 1,674' FNL and 1,881' FEL, which is a standard location, and is only a few feet away from the permitted bottom hole location of 1,672' FNL and 1,879' FEL. During the drilling, the orientation of the lateral was away from the East Line and therefore did not encroach any nearer to the offset lease.

As an offset operator of the captioned well, please sign this waiver which states that you don't object to the non-standard BHL as it pertains to your lease.

If you have no objection, please sign and fax a copy to me at (915) 688-4831 at your earliest convenience.

Very truly yours,

Mark S. Wakefield

Project Engineer

WAIVER APPROVED:

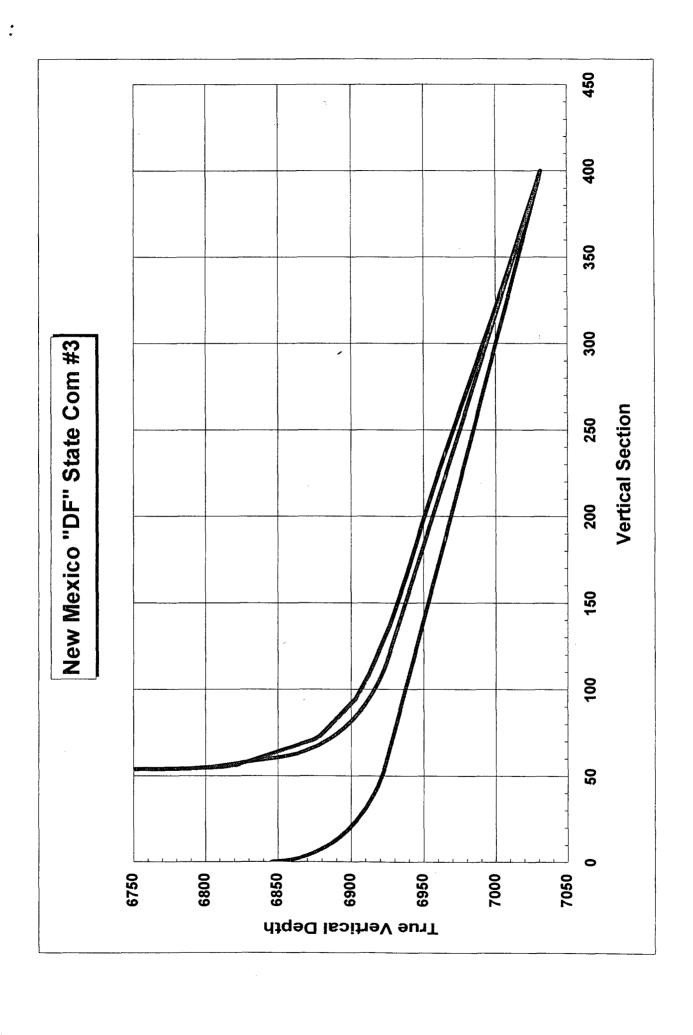
COMPANY:

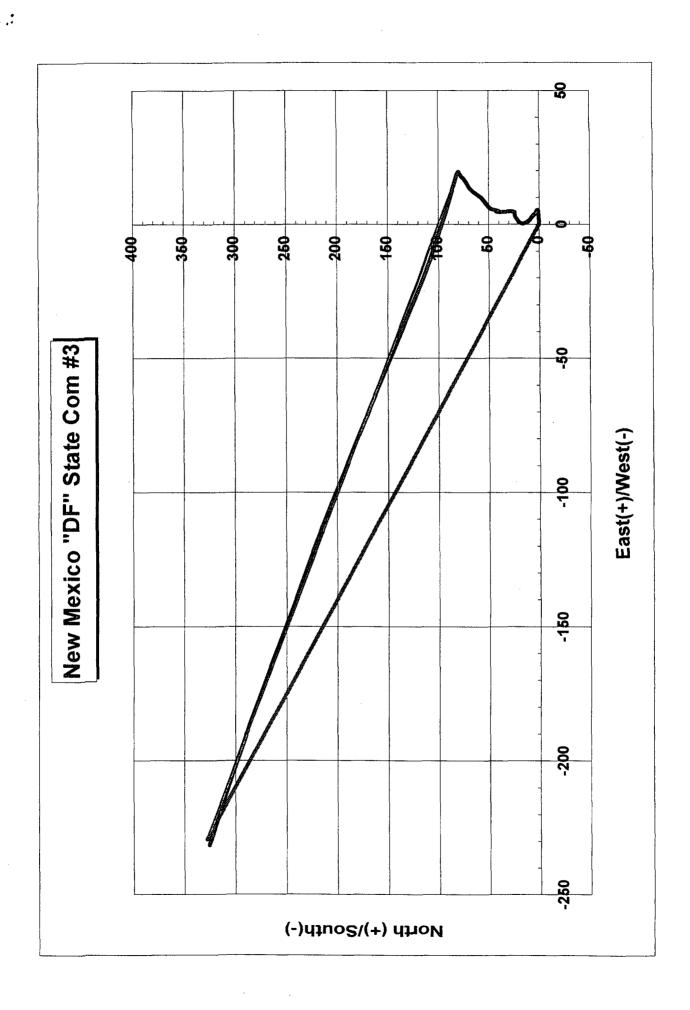
BY:

DATE:

5/9/00

Yors, Lag May Hillow Fed (100)  Yors, Lag May  Hillow Fed (00)  You and the control of the contr	Cyrhamine. IS		INDIAN BASIN UT. 🥉	H 6P K 15 K	ossos 22 de	Over 16919  (Bull Fenn) Serving Servin
) Pig 11246 F P Pig 10 (10 (10 (10 (10 (10 (10 (10 (10 (10	V 3.		Odessa Nati   OXY Oryx Oryx Oryx Oryx Oryx Oryx Oryx Oryx	Marathan Wa. Indian 1877 Basin Unit. 21	Marathan   Marathan 2 55 SMil 22   0384628   1   23   15 Feed IBA Gas Com 2	P125 4  In 8 4  In 8 4  In 8 4  In 9 5
Mitchell Eren 9:15003 91500 1010 3050 11(8#W) 11 11 11 11 11 11 11 11 11 11 11 11 11	etal 12 · 1 · 2006 9786 229	Morathon	Chevron Odessal Chevron Odessa Nat'l - 80, Nat'l - 5/R Ods 93; Chevron Odessal - Orgx MBP Nat'l - Front 944K Cities Serv 16 5Mil.	Oryx   Oryx   Marethor   HBP   O5612   O5612		Marathon 0384626
1 23 Adjards-Fed. 18Mil 22 Y JJAHOO U.S.	24 XerrMcGee   Leafer Drow   1-A   1-A   1-723-68	Anodarke   Marcthon   1   1   2   1   2   2   2   2   2   2	(Marathon) PNE1'4-a Mes' -aan O964625 , 3 805.1	1	**AZMII. **!-A Dual (Lowe)	Merethon — 23 — Indeed Beste Marcathon Fed. — 8 EP Front State Control of the Con
t. etal Stevens E, Tull etal	Stevens E, Tull, etal 9 1. 2003 91501 9122	0384625 Marathan	ChevroniChevron   Sun   5   - 6825 C + 1 - C7   Hbp   1033 685   033 682	Orgx Ener. 022535	Marathon 0 10 5 2 2 2 € * 2 : Mil.	Marathon 016513 1-C 67 Mil
26 Inexco Pm Arroyo Pm Vibrianose	Inexco Mojoros-Fed. Tosloo DA1-375	30 Fed. 10 1880 Gas Com. 1 70 1889 Gas Com. 1 70 1889 Gas Com. 1 10 1889 Gas Com. 1 1 1 Fed 180 U.s. Gas Com."		2 <b>6</b>	Marathon 27 Indian gain E (Lowe)  Indian Basin US	26 Marathon Hasin  2.c.  Indian Basin  U S
"Bullsege"  Penwell Ener. :2 · 1 · 2006 37847 1399	U.S.  Yates Pet, etal 9 · 1 · 2001  ∨ .4935 15 €3  \$ Equipment of Equ	Yates ?et eid 9274 2004 9274 2004 9274 2004 9276 9276 9276 9276 9276 9276 9276 9276		Texaca aracezz ** Chevron **5.5mil.	(Kerr-McGee etal) Marathon Q34446 **20 **36Mil.	(Jahn H.Trigg) Marathon 06333 J-C (100)無(P/P) 4.9Mil.
35	Yates Per.  Jiffe Indian Basin-St. DAI-22-755	7	32 Graham Roy   6 19 66 (Gos Com)   2 34 15 18170   12	Chevron (*)	34 	35 } ***********************************
U.S. 14 3 4910 2 40.22 1 Penwell Ener., etal	Stote 40.21 414.15 5140.00 1140.00 11 3 COOLOGGO OA 3 37.32 1	1 Santa Fe Ener. etal APCI	(BTA) Marcett	Charman	U.S.    140 to 1 3 4909 to 10 500   Chevron   Marathan   HBP	U.S Uryx dest of the s
7 · I · 2001 VA·1493 - 4 6244	1 37733	92742 ( Front Di 170 00 10 9509 170 10 10 10 10 10 10 10 10 10 10 10 10 10	+ 68721 112 173 173 - Chevron + 8 1 1481 20 + 4 22.5 Mil. (0338116) 1.5 Mil.	# <sup>15</sup>	045173 06983 1 019 + 3-1 10500 1 01960 (Marathonic)	E 18171 3-5W0
2	1	nu c 6	5 انید	<b>4</b> ⊗ <sup>42</sup>	\$105953 ]. Std.of Tex. Bogle Flats	r <sup>2</sup>
State	u.s.	7 Yates Pet, eta   G. 1:55   63544   U.S. 522   42.60   Panka Fe! Stant To	0.5.	Chevron HBV "Bogle Flats 145111 U.S. Dnit"	FIO +4.2M(I.	K:672     15 03
Canoco - 1:2034 92733 37.59	© Conoco 3 2733 1050 37 27 10 3650 10 3650 10 31-79	42.60   Benks Est   Strof T.	HBU Chevron 045272	033647   045213	Chevron  045273  4-l0  ☆ 46Mil.	Marathon 0251099 6.52Mm (Pan Ameri) J.H. Smith F.
10 5760 10 5760 0/A 11-25-78	1	42.75				J.H.5mith-F
u.s	ี บ.ร.	77 Std. of Te 600/e70 070857 0/A11-9-6	5   Karr   5   11   12   13   14   15   15   15   15   15   15   15	(Sun)   29Mil   Chevron   \$\frac{1}{4} \text{ (Std.of Tex.)}   19164   Bogle Flats	10 *** <sup>6</sup> ** 3 Mil. ************************************	2 *2.2 Mil. "Smith-Fed."
U.S Energy Expl. 72.25% Penwell Ener, etal 12 1.2003 100585 26 00		11.89 7 Set of the Social Property of the Soc	Sun   Marth   Orux   1316.1   1516.0   1516.1   1516.1   1516.1   1516.1   1516.1   1516.1   1516.1   1516.1   1516.0	(Sun)   Chevron   Chevron	8 sgle Flate Unit  U.S.  Chevron (Marathon)  15 Mil.  0738918	*2 *2.2 Mil.
Energy Expl. 72.25% o Penwell Ener, et ol 12   12   12003 100585   26 00	U.5.  Conoco 2. 28. 2004 100 5 86 137 29	Vates Pet, etcl	#2 3 Mil 5 M6551 5 M6551 63551 Bogle Flats" 63551 Photos 1 On 1 Orux 1 On 1 (Sun) 1 H8P W8P 1 33547 W13 Std. of Tex. 1 37 Mil.	(5un)   Chevron   (27Mil.   Chevron   (27Mil.   Chevron   (27Mil.   (27Mil.	Bogie Flate Unit  U.S.    Chevron ((Marathan))   Chevron ((Marathan)	*2.2Mil.  "Smith-Fed."  U.S.  Marathon  117643  \$ 15.1 Mil.  Fed 188 Gas Com  Marathon  HBP  0138919  [Marathon] Marathon
Inergy Expl. 72.25%   Penwell Ener. eta    3	U.S.  Conoco 2: 28: 2004 1005 86 1337 99  U.S.  Votes Pet, etal 12004 11: 2004 11: 12004 11: 12004 11: 12005 86	11.83 7 Sept. Feb. 12.84 1 Sept. Feb. 13.86 1 Sept.	Sun   Bogle Flots"  Sun   Maroth   Orux   On   Hap   Std. of Tax   137 Mil.   Sun   Maroth   Orux   On   Hap   Sun   Maroth   Orux   Hap   Sun   Maroth   Orux   Hap   Sun   Maroth   Orux   Hap   Sun   Hap   Bogle Flots   37 Mil.   Bogle Flots   3	Chevron   Chev	Bogle Flate Unit  U.S.  Chevron (Morothon)  Chevron (Morothon)  Chevron (Morothon)  Chevron (Morothon)  Chevron (Morothon)  A Claim  Pri  Helbing-Fed  Specrow McClelland 104380  267M: (TXO Sin) 2	*2 *2.2 Mil. ** Smith-Fed.**  ** U.S.  Marathan  ** 15.1 Mil.  Fed 188 Gas Com
Inergy Expl. 72.25%   Penwell Ener, etal	U.5.  Conoco 2: 28: 2004 100:586 137:29  13  U.5.  Conoco 3: 2004 100:2004	11.83 7 Sept. Feb. Collection of the collection	S   X8   3   3   3   3   3   3   3   3   3	Sun   Chevron   Policy   Policy   Chevron   Policy   Polic	Bogle Flate Unit  U.S.  Chevron  (Marathan)  Chevron  (Marathan)  (Gulf)  Perm Discl  Bellbing-Fed  Helbing-Fed  U.S.  Spearsw  McClelland  Toldage  227  Chevron  Toldage  228  229	**2.2Mil.  "Smith-Fed."  U.S.  Marathon  a11643  # 15.1 Mil.  Fed 188 Gas Com  HBP  0138919    Morothon Marathon   103143     1-ALO Yoles Pet etal  \$ 5 1 2005  Yoles Pet 94892 Ch.  Gas 200 (HEC.  10326 Ped. 200 (HEC.  10
Inergy Expl. 72.25%   Penwell Ener, etal   12   1.2003   100585   26 00   14   15   15   15   15   15   15   15	U.5.  Conoco 2: 28: 2004 100:586 137:29  13  U.5.  Conoco 3: 2004 100:2004	12.83 7 Forespet, et al (2.18) 1 Vates Pet, et al (2.18) 2 Vates Pet, et al (2.18) 3 Vates Pet, et al (2.18) 4 Vates Pet,	#22 3 Mil  5   Margh   Orux   Margh   Mil   Hap   Margh   Mil   Sid. of Tex   93 Mil   Gode Flore #2   Sooje   Unit   BI Mil   Sun   Flore #3   Sooje   Unit   BI Mil   Sun   Flore #3   Orux   Sun   Margh   Flore #3   Orux   Sun   Mil   Flore #3   Orux   Ossanio	Chevron   Chev	Bogle Flate Unit  U.S.    Chevron   (Marathan)     Chevron   (Marathan)     Chevron   (Marathan)     Chevron   (Marathan)     Chevron   (Marathan)     Chevron   (Marathan)     Chevron   (TXO Sin)     Chevron   (TXO Sin)	2 22.2.Mil. "Smith-Fed." U.S.  Marathon  417643  #15.1 Mil.  Fed 188 Gas Com





•	· -		•																				٠.					
		Q			HOFFMAN	69.61	<del></del>				EAST(+)	WEST(-)	19.7	18.7	6.4	4.6	-12.0	-22.0	41.4	6.09-	-81.4	-101.9	-122.1	-143.4	-164.5	-185.2	-206.7	-231.5
		FILE: TEXACO			BILL LAMB, BILL HOFFMAN	= Bep	A TVD	Ħ	325.00		NORTH(+)	SOUTH(-)	80.0	81.7	91.2	92.5	106.9	117.2	138.2	159.4	181.4	203.2	223.6	244.1	264.8	284.9	304.3	325.6
		4/30/00		ED BY: SDI			7,032	400	9.21 DIRECTION		RIIGHT(+)	LEFT(-)	62.0	62.2	57.6	56.8	51.5	49.2	45.3	41.6	37.4	33.1	28.2	22.5	17.1	11.7	5.2	-2.9
	3362)			INFORMATION PROVIDED BY:	HORIZONTAL COORDINATOR:	DIP2 =	TARGET2 =	VS2 =	9.21	CENTER	ABOVE(+)	BELOW(-)	113.5	82.3	35.3	31.7	15.3	11.4	7.6	6.7	7.0	6.7	5.5	4.1	2.6	1.7	1.1	0.3
	IZONTAL SURVEY PROGRAM RVATURE CALCULATIONS(SPE-3362)	START:	FiNISH:	INFORMATION	HORIZONTA		,				BUR	REQ'D	33,4	40.2	48.1	44.9	13.7	7.1	<del>-</del>	0.0	0.1	0.3	9.0	1.3	1.4	0.2	0.3	6.0
CALLIER DELL COLLEGE	HORIZONTAL SURVEY PROGRAM CURVATURE CALCULATIONS(SF		4-	_							ACTUAL	BUR	0.0	15.7	34.4	77.0	75.3	33.5	19.8	10.7	1.6	-7.2	1.2	-1.6	<del>د</del> .	4.5	0.0	0.0
1711	TAL SI TURE (								=NO		DLS/	100	0.2	22.5	34.5	77.0	6.9/	36,3	20.0	10.8	1.7	7.2	8.5	1.8	2.7	6.2	8.4	0.0
A LICO	HORIZON MINIMUM CURVAT					deg	)		DECLINATION=		VERTICAL	SECTION	54.2	56.2	71.0	73.2	94.5	108.6	136.9	165.5	195.3	224.9	253.2	282.2	311.3	339.6	367.8	399.5
	M		WELL: NEW MEXICO-"DF" STATE COM #3	/ MEXICO		69.61			1:01 PM	TRUE	VERTICAL	DEPTH	6790.0	6821.9	6874.4	6878.9	6903.2	6912.3	6926.6	6938.1	6948.9	6960.3	6971.9	6984.1	6996.4	6.7007	7018.9	7031.5
		S. R. P., INC	GOO "OF" S	LOCATION: EDDY COUNTY, NEW MEXICO	44	= dep	ff TVD	¥	TIME:		AZIMUTH	(DIR)	43.22	313.20	306.14	306.18	314.03	316.87	317.75	317.17	316.96	316.60	313,79	314.04	314.87	313.45	310.67	310,67
		TEXACO E	NEW MEX	EDDY CO	JOB NO: 32D0400144	-20.39	7,032	400	05/05/00		NC NC	(DRIFT)	1.93	6.94	25.87	28.72	54.57	60.28	66.61	69.82	70.43	68.14	67.76	67.24	67.66	69.05	69.04	69.04
		OPERATOR: TEXACO E. & P., INC	WELL:	LOCATION:	JOB NO:	DIP1 =	TARGET1 =	VS1 =	DATE:		MEASURED	DEPTH	6791	6823	6878	6883	6916	6933	6965	9669	7028	7060	7091	7123	7155	7186	7217	7252
											SV₹	*	믣	***	7	က	4	3	9	7	80	O	9	7-	12	13	4	BIT