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ABOVE THIS LINE FOR DIVISION USE OF LY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

T	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINIS WHICH REQUIRE F		FOR EXCEPTIONS TO DIV		EGULATIONS
Applic	[DHC-Down	s: ndard Location] [NSP-N nhole Commingling] [on-Standard Prora CTB-Lease Commi 3 - Off-Lease Stora	tion Unit] [SD-Simuling] [PLC-Pool/I	taneous Dedicat Lease Commingi e Measurement]	ing]
		-	isposal] [IPI-inje	ction Pressure Incre	ase]	se]
[1]	TYPE OF AP [A]	PLICATION - Check T Location - Spacing Un NSL NSP				
	Check [B]	One Only for [B] or [C] Commingling - Storage DHC CTB		PC OLS	OLM	
	[C]	Injection - Disposal - P WFX PMX		nhanced Oil Recover IPI	•	•
	[D]	Other: Specify		· · · · · · · · · · · · · · · · · · ·		
[2]	NOTIFICATI [A]	ION REQUIRED TO: - Working, Royalty		h Apply, or Does N lty Interest Owners	Not Apply	
	[B]	Offset Operators,	Leaseholders or Sur	face Owner		
	[C]	Application is On	e Which Requires P	ublished Legal Notice	e .	
	[D]	Notification and/o U.S. Bureau of Land Manag	r Concurrent Appro	val by BLM or SLO ic Lands, State Land Office	•	
	[E]	For all of the above	e, Proof of Notifica	tion or Publication is	Attached, and/or	,
	[F]	☐ Waivers are Attac	hed			
[3]		CURATE AND COMP		TION REQUIRED	TO PROCESS 1	ГНЕ ТҮРЕ
	al is <mark>accurate</mark> ar	FION: I hereby certify the desired information and negative to the best of the desired information and negative the desi	f my knowledge. I	also understand that i	no action will be	
	Note:	Statement must be complete	ed by an individual with	n managerial and/or supe	rvisory capacity.	
	en M. Calvert		(almost	Engineering	Manager	9/10/04 Pote
rnnt O	r Type Name	Signature		Title	•	Date

e-mail Address

MEWBOURNE OIL COMPANY

P.O. BOX 7698
TYLER, TEXAS 75711
903 - 561-2900
FAX 903 - 561-1870

September 10, 2004

DHC-3345

UPS NEXT DAY AIR #N454 762 411 1

Mr. David Catanach New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE:

Form C-107A

Winchester "36" State #1

Sec 36 T19S R28E

Burton Flat; Atoka, East (Gas) and Winchester; Morrow (Gas) Pools

Eddy Co., NM

Dear Mr. Catanach:

Please find enclosed the following for the application to downhole commingle production from the Atoka and Morrow zones in the referenced well:

Form C-107A
Attachments information
Form C-102 for both zones
Production curve (Morrow only)
Administrative Application Checklist

A copy of Form C-107A is being mailed today to the New Mexico State Land Office in Santa Fe. If you need further information, please call me at (903) 561-2900.

Yours truly,

Janet Burns Reg. Tech.

cc:

NMOCD - Artesia

Hobbs

Midland

Allen Brinson

Wayne Jones

Don Russell

District I 1625 N. French Drive, Hobbs, NM 88240

District II

811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE __X_Single Well _Establish Pre-Approved Pools EXISTING WELLBORE

Form C-107A

Revised May 15, 2000

APPLICATION FOR DOWNHOLE COMMINGLING

X Yes No

Market Color		_	
Mewbourne Oil Compar	-	. O. Box 7698 dress	Tyler, TX 75711
Winchester "36" Stat		ec 36 T19S R28E	Eddy
Lease		Section-Township-Range	County
OGRID No. 14744 Property	Code 32522 API No. 30-	015-32845 Lease Type:	Federal X State Fee
DATA ELEMENT	UPPER ZONE UNDES-WINCLOS ATTORA	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Burton Flat; Atoka, East (Gas)		Winchester; Morrow (Gas
Pool Code	23200 KJYW		87600
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,540 - 10,564'	74. SEA	10,751 - 11,366'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150%			
of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU)	N/A		.6400
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: Estimated rate	Date:	Date: 8/17/04
applicant shall be required to attach production estimates and supporting data.)	Rates: 1000 MCF, 0 BO, 0 BW	Rates:	Rates: 800 MCF, 2 BO, 9 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	0 % 56 %	% %	100 % 44 %
	ADDITIO	NAL DATA	
	ding royalty interests identical in all colling royalty interest owners be		Yes X No Yes No
Are all produced fluids from all con	nmingled zones compatible with each	other?	Yes_X No
Will commingling decrease the value	ue of production?		YesNox
If this well is on, or communitized or the United States Bureau of Land	with, state or federal lands, has either d Management been notified in writing	the Commissioner of Public Lands g of this application?	Yes X No
NMOCD Reference Case No. appli	icable to this well:		
Production curve for each zone For zones with no production h Data to support allocation meth Notification list of working, ro	mingled showing its spacing unit and a for at least one year. (If not available history, estimated production rates and nod or formula. yalty and overriding royalty interests a or documents required to support con	e, attach explanation.) supporting data. for uncommon interest cases.	
	PRE-APPR	OVED POOLS	
If application	on is to establish Pre-Approved Pools,	the following additional information	will be required:
List of all operators within the prop	nhole commingling within the proposeous Pre-Approved Pools proposed Pre-Approved Pools were pr		
An (ation above is true and complete to	,	0 / 10 / 0 /
SIGNATURE	TITLE_	Reg. Tech.	DATE 9/10/04
TYPE OR PRINT NAME	Janet Burns	TELEPHONE NO. (_	903) 561-2900

Attachments to C-107A

Mewbourne Oil Company
Winchester "36" State #1
Unit Letter K, Sec 36 T19S R28E
Burton Flat; Atoka, East (Gas) and Winchester; Morrow (Gas) Pools
Eddy Co., NM

C-102 for each zone to be commingled showing its spacing unit and acreage dedication

Production curve is attached (Morrow only)

Estimated production rates and supporting data

Test Data:

Morrow

8/17/04

800 MCFD, 2 BO, 0 BW: current production

Atoka

1,000 MCFD, 0 BO, 0 BW: estimated production.

Data to support allocation method or formula

Test as shown above for both zones

Notification list of working, royalty and overriding royalty interests for uncommon interest cases

No uncommon interests.

Any additional statements, data or documents required to support commingling

The well is completed with 5 1/2" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Atoka interval (upper zone) up the annulus (5 ½" - 2 7/8") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Atoka as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.

DISTRICT II 311 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe. NM 57505

instruction on tack Submit to Appropriate District Office

State lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code			Pool Name			
30-015-	32845	73200 Burton Flat; Atoka, East								
Property	y Code Property Name							Well Number		
.32522		WINCHESTER "36" STATE							1	
OGRID N	0.	Operator Name						Elevation		
147	744	ł ·	MEWBOURNE OIL COMPANY 3293							
					Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	36	195	28E	1	1880	SOUTH	1980	WEST	EDDY	

Bottom Hole Location If Different From Surface

ſ	UL or lot No.	Section	Township	Range	Lol Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedicated Acres	Joint o	T Infill (onsolidation	Code Or	der No.		· ·		<u> </u>
ł	320		- 1-							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature
			Janet Burns Printed Name Reg. Tech. Title 9/10/04 Date SURVEYOR CERTIFICATION
N.32*36'56.0" V.104'07'57.3" Leas##E≥50#3.			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 6/10/2003 Date Surveyed Signature & Josephine
0.0887			Signature & Dear of Professional Statistics of Statistics
0 330' 660' 990' 1650' 1980' 2310' 2	310' 1980'1650	990' 660' 330' ()

instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	· · · · · · · · · · · · · · · · · · ·				
30-015-32845	73200	Winchester Mor	row				
Property Code	Proper	Property Name					
32522	WINCHESTER '	"36" STATE	1				
OGRID No.	Opera	or Name	Elevation				
14744	MEWBOURNE OF	L COMPANY	3293				

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	36	195	28E		1880	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	linal r	Consolidation	Code Or	der Na.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	······································	I
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Land the second	स्टार्टिस ाम ः		
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Lack Contained to the contained herein is true and complete to the best of my knowledge and belief.
			Signature F.C. Lathan Printed Name Drilling Foreman Title
			Date SURVEYOR CERTIFICATION
N.32*36'56.0" W.104*07'57.3"			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
Lease#E=50	<i>f</i> 3.		Date Surveyed Signature & Sear of Professional Children's MEXICO
91			Certificate No. Hersche L. Joseph RLS 3641 WALCHESTER 36-45 GENERAL SURREYING TOMPANY
0 330' 660' 990' 1650' 1980' 231	0' 2310' 1980'1650	990, 960, 330,	0'

