	1.04	SUSPENS	E ENGINEER JONLS LOGGED IN 10-1-04 TYPE PC DSEM	0427545965
	->		ABOVE THIS LINE FOR DIVISION USE ONLY	
		. Г	NEW MEXICO OIL CONSERVATION DIVISION	
			- Engineering Bureau -	
			1220 South St. Francis Drive, Santa Fe, NM 87505	
			ADMINISTRATIVE APPLICATION CHECKLIST	
— т	HIS CHECKL	_IST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES	AND REGULATIONS
ppii	cation Ac	ronyma	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
	[NSL-N	on-Stan	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous De	—
	-		hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Com ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurer	
		I	[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]	
)R-Qual	[Swb-salt water Disposal] [IPI-Injection Pressure increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Re	esponse]
1]	туре	OF AP	PLICATION - Check Those Which Apply for [A]	
- 1		[A]	Location - Spacing Unit - Simultaneous Dedication	
			\square NSL \square NSP \square SD	
		Check	One Only for [B] or [C]	
		[B]	Commingling - Storage - Measurement	
			DHC CTB PLC PC OLS OLM	~
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	4002 4
			WFX PMX SWD PPR	100
		[D]	Other: Specify	-
	NOTI			المنسو
2]	NUTIF	[A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	Am
				10
		[B]	Offset Operators, Leaseholders or Surface Owner	57
		[C]	Application is One Which Requires Published Legal Notice	
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
		[D] [E]	 Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, a 	and/or,
			U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	and/or,

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Mary Corley Print or Type Name

 Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Image: Signature
 Signature
 Signature
 Signature
 Signature
 Og/30/2004

corleyml@bp.com e-mail Address

Jones, William V

From: Jones, William V

Sent: Friday, October 01, 2004 1:28 PM

To: Mary Corley (E-mail)

Cc: Ezeanyim, Richard

Subject: Pool commingles in three wells

Hello Mary:

I just received the three C-103 forms as applications to surface commingle - all in identically owned situations.

Our latest rules say that a lawyer or land manager must sign the statement that ownership is identical.

If you want, just have the land manager sign the second page (your write-up) and fax it back to me. You did not send a surface schematic, but I don't need one in these cases, unless the CDP's are away from the leases.

Regards,

Will

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe



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BP America Production Company

San Juan Performance Unit 501 Westlake Park Boulevard Houston, Texas 77079 Room 19.104

Steve Reinert Land Negotiator Phone: 281 366.5852 Fax: 281.366.0700

October 5, 2004

New Mexico Oil Conservation Division Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

Surface Commingling Application Florance R Well No. 8A Section 14, T30N, R09W San Juan County, New Mexico

Please be advised that the working interest, royalty and overriding royalty interest owners are identical for the Fruitland and Mesaverde formations in the subject well.

Sincerely, Steve Reinert Land Negotiator

Florance R 8A Surface Commingle Blanco Mesaverde & Basin Fruitland Coal

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The subject well was dually completed in the Mesaverde and Fruitland Coal in 1975, however, the Fruitland Coal has been shut-in due to the drilling of Florance R #4 in November 1990. At the time of the completion of the Florance R #4 field rules for the Fruitland Coal formation did not allow for two wells on the same 320 acre unit. Field rules have since been amended to allow additional wells in the spacing unit. Prior to going off production the well was producing intermittently approximately 50 MCFD form the FC, the zone was subsequently shut in and the well has since produced from the MV only.

BP proposed to restore the FC to production status, however, the incremental production equipment installation cost, individual wellhead compression cost, operating expenses, and workover cost associated with production restoration would not be offset by any expected production gain, BP, therefore, request permission to surface commingle production from both formation in the subject well.

The working interest, royalty and overriding royalty interest owners in both the Mesaverde and Fruitland Coal formations are identical.

The proposed surface commingling of production is to reduce operating expenses between the zones, would allow for the restoration of production from the Fruitland Coal and will result in increased economic life of the well.

BP intends to utilize the existing separator, oil tank, water tank, compressor, and sales meter for the combined production. We will add check valves upstream of where the production is combined.

BP further proposed that production be allocated between the zones based on the subtraction method using the projected future decline for production from the Mesaverde. That production shall serve as a base for production subtracted from the total production for the commingled production. The balance of the production will be attributed to the Fruitland Coal. Attached is the future production decline estimates for the Mesaverde.

BLM has also been notified of this proposal by copy of BLM Form 3160-5.

• <u>District I</u>

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

¹ API Number	² Pool Code	³ Pool Name	Fruitland Coal
30-045-21789	72319/71629	Blanco Mesaverde & Basir	
⁴ Property Code	-	erty Name	⁶ Well Number
000548		ance R	8A
⁷ OGRID No.	•	ator Name	⁹ Elevation
000778		Oduction Company	6042'

тл

				-	[•] Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
1	14	30N	09W		1450'	South	1025'	East	San Juan
			¹¹ Botto	m Hole I	Location If	Different F	From Sur	face	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicate	d Acres	¹³ Joint o	r Infill	1	⁴ Consolidation C	ode		15	Order No.
320)								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		¹⁷ OPERATOR CERTIFICATION
		I hereby certify that the information contained
		herein is true and complete to the best of my
		knowledge grid belief
		Mary order Cortes
		Signature/ Mary Corley
		Printed Name
		Sr. Regulatory Analyst
		Title
		09/23/2004
		Date
		¹⁸ SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat
		was plotted from field notes of actual surveys made by
		me or under my supervision, and that the same is true
		and correct to the best of my belief.
	○ ← 1025'	4/16/1975
	↑	Date of Survey
		Signature and Seal of Professional Surveyor:
	1450	
	₩ 	James P Leese 1463
		Certificate Number

Florance R 8A

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Future Production Decline Estimate

Mesaverde Daily Rates

kates	Gas Volume	81	79	78	77	76	75	74	73	72	20	69	89	67	99	65	64	62	61	60	59	58	22	56	55	53	52	51	50	49	48	47	45	44	43	42	41
de Daily F	Month	Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006	Jan-2007	Feb-2007	Mar-2007	Apr-2007	May-2007	Jun-2007	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	an-2	Feb-2008	Mar-2008	Apr-2008	May-2008	Jul-2008	Aug-2008	Sep-2008	-20	Nov-2008	Dec-2008	Jan-2009

Gas Volume		39	38	36	35	34	33	32	31	30	29	27	26	25	24	23	22	21	20	18	17	16	15	14	13	12	11	6	8	2	9	5	4	3	2	0
Month	Feb-2009	Mar-2009	Apr-2009	May-2009	Jun-2009	Jul-2009		Sep-2009	-20	Nov-2009	Dec-2009	Jan-2010	Feb-2010	lar-201	Apr-2010	May-2010	Jun-2010	Jul-2010	-201	Sep-2010	Oct-2010	Nov-2010	Dec-2010	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Jan-2012

Gas Volume	123	103	111	119	212	160	136	100		132	137	112	119	116	125	114	103	102	101	100	66	98	97	95	94	93	92	91	06	89	87	86	85	84	83	82
Month	Jan-2003	Feb-2003	Mar-2003	Apr-2003	May-2003	Jun-2003	Jul-2003	Aug-2003	Sep-2003	Oct-2003	Nov-2003	Dec-2003	Jan-2004	Feb-2004	Mar-2004	Apr-2004	May-2004	Jun-2004	Jul-2004	Aug-2004	Sep-2004	Oct-2004	Nov-2004	Dec-2004	Jan-2005	Feb-2005	Mar-2005	Apr-2005	May-2005	Jun-2005	Jul-2005	Aug-2005	Sep-2005	Oct-2005	Nov-2005	Dec-2005

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Florance R 8A Future Production Decline Estimate Mesaverde Daily Rates

No.		Mar	Apr-	May	un C	-InC	-BnB-	Sep	Oct-	-vov	Dec	Jan	Feb-	Mar	Apr	May	Jun	-InC	Aug	Sep	Oct-	-vov-	Dec-	Jan	Feb-	Mar	Apr-	May-	-unc	-InC	Aug-	Sep-	Oct-	-vov	Dec	Jan-
Gae Volume		-2	ŀŶ	4-	-5	9-	-7	6-	-10	-11	-12	-13	-14	-15	-16	-18	-19	-20	-21	-22	-23	-24	-25	-27	-28	-29	-30	-31	-32	-33	-34	-36	-37	-38	-39	-40
Month 1	33	Mar-2012	Apr-2012	May-2012	Jun-2012	Jul-2012	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012	Jan-2013	Feb-2013	Mar-2013	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	T	Jan-2015

Month	Gas Volume
Feb-2015	-41
Mar-2015	-42
Apr-2015	-43
-201	-45
Jun-2015	-46
Jul-2015	-47
ug-201	-48
Sep-2015	-49
Oct-2015	-50
Nov-2015	-51
Dec-2015	-52
-20	-54
Feb-2016	-55
20	-56
-20	-57
-20	-58
Jun-2016	-59
Jul-2016	-60
-20	-61
-20	-63
50	-64
Nov-2016	-65
Dec-2016	-66
Jan-2017	-67
Feb-2017	-68
Mar-2017	-69
Apr-2017	0
May-2017	0
Jun-2017	0
Jul-2017	0
Aug-2017	0
Sep-2017	0
Oct-2017	0
Nov-2017	0
Dec-2017	0
Jan-2018	0

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