

ABOVE THIS LINE FOR DIVISION USE ONLY

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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



SEP 23 2004

Oil Conservation Division

ADMINISTRATIVE APPLICATION CHECKLIST

1220 S. Saint Francis Drive

Santa Fe, NM 87505

THIS CHECKLIST IS A REQUIRED FORM FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Celeste G. Dale
 Print or Type Name

Celeste G. Dale
 Signature

Regulatory Analyst 09/22/04
 Title Date

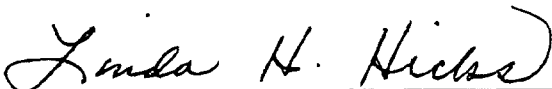
Celeste.g.dale@conocophillips.com
 e-mail Address

Called 9/22/04
 for C-103 + Landman
 Statement

JAMES A #1 BATTERY / JAMES A BATTERY
SURFACE COMMINGLING APPLICATION

<u>Lease</u>	<u>State Lease Number</u>	<u>COPC Lease Number</u>	<u>COPC Working Interest %</u>	<u>COPC Net Rev. Interest %</u>	<u>State of NM Royalty Interest %</u>	<u>Overriding Royalty Interest %</u>
James A #1 Battery	K-3271	AP600103	100	87.5	12.5	0
James A Battery	K-3271	AP600103	100	87.5	12.5	0

I certify that the above information is true and correct.



Linda H. Hicks
Senior Landman
ConocoPhillips Company
October 4, 2004



ConocoPhillips Company
4001 Penbrook Street
Odessa, TX 79762

EXPLORATION & PRODUCTION
Permian Basin Business Unit

September 22, 2004

Mr. David Catanach
Oil Conservation Division
P. O. Box 6429
Santa Fe, NM 87505

Re: Surface Commingling, Property #31111
James A #1 Battery (#K-3271) and
James A Battery (#K-3271)
Cabin Lake (Strawn) and Cabin Lake (Delaware)
Eddy County, NM

Dear Sir:

ConocoPhillips Company (OGRID #217817) respectfully requests an Exception to Statewide Rule 303-A and Statewide Rule 309-A to surface commingle production from the subject pools. The James A #1 is the only Cabin Lake (Strawn) producer on the James A lease, and the well has its own battery. The remaining producers on the James A lease produce from the Cabin Lake (Delaware). ConocoPhillips respectfully requests approval to commingle the Cabin Lake (Strawn) oil production with the Cabin Lake (Delaware) oil production, to store and move the production from this facility. The gas production from the Cabin Lake (Strawn) and Cabin Lake (Delaware) on the James A lease will remain segregated.

In accordance with the provisions of Statewide Rule 303-B and Statewide Rule 309-B, the pertinent information and supporting data are included herein:

Determination of production from each well will be provided by well tests.

Both leases share a common working interest, royalty interest, and overriding royalty interest.

No loss of revenue to the State is expected. Your consideration and administrative approval given this matter will be greatly appreciated. If any further information is needed, please me at 432-368-1667.

Sincerely,

A handwritten signature in cursive script, reading "Celeste G. Dale".

Celeste G. Dale
Regulatory Analyst, Permian

Cc: Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87504-1148



ConocoPhillips Company
4001 Penbrook Street
Odessa, TX 79762

EXPLORATION & PRODUCTION
Permian Basin Business Unit

September 22, 2004

State of New Mexico
Commissioner of Public Lands
310 Old Santa Fe Trail
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Re: Surface Commingling
James A #1 Battery (#K-3271) and
James A Battery (#K-3271)
Cabin Lake (Strawn) and Cabin Lake (Delaware)
Eddy County, NM

Dear Sir:

ConocoPhillips Company (OGRID #217817) respectfully requests an Exception to Statewide Rule 303-A and Statewide Rule 309-A to surface commingle production from the subject pools. The James A #1 is the only Cabin Lake (Strawn) producer on the James A lease, and the well has its own battery. The remaining producers on the James A lease produce from the Cabin Lake (Delaware). ConocoPhillips respectfully requests approval to commingle the Cabin Lake (Strawn) oil production with the Cabin Lake (Delaware) oil production, to store and move the production from this facility. The gas production from the Cabin Lake (Strawn) and Cabin Lake (Delaware) on the James A lease will remain segregated.

In accordance with the provisions of Statewide Rule 303-B and Statewide Rule 309-B, the pertinent information and supporting data are included herein:

Determination of production from each well will be provided by well tests.

Both leases share a common working interest, royalty interest, and overriding royalty interest.

No loss of revenue to the State is expected. Your consideration and administrative approval given this matter will be greatly appreciated. The required \$30 filing fee is enclosed herein. If any further information is needed, please me at 432-368-1667.

Sincerely,

Celeste G. Dale
Regulatory Analyst, Permian

Cc: Mr. David Catanach
Oil Conservation Division
P. O. Box 6429
Santa Fe, NM 87505

JAMES A #1 BATTERY / JAMES A BATTERY
SURFACE COMMINGLING APPLICATION

<u>Lease</u>	<u>State Lease Number</u>	<u>COPC Lease Number</u>	<u>COPC Working Interest %</u>	<u>COPC Net Rev. Interest %</u>	<u>State of NM Royalty Interest %</u>	<u>Overriding Royalty Interest %</u>
James A #1 Battery	K-3271	AP600103	100	87.5	12.5	0
James A Battery	K-3271	AP600103	100	87.5	12.5	0

JAMES A #1 BATTERY / JAMES A BATTERY
SURFACE COMMINGLING APPLICATION

VALUE OF COMMINGLED LIQUID HYDROCARBONS

	James A #1 Battery	James A Battery
Oil Gravity (Degrees API)	52.7	38.5
Total Sulfur (Weight %)	0.0409	0.2089
Oil Volume (BOPD)	11	126

There will be no loss of commercial value of the commingled production.
August 2004 oil price received for James A Lease was \$44.00/barrel.

**Laboratory Services, Inc.**

2609 W. Marland
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

SULFUR IN CRUDE OIL

ConocoPhillips
Attention: Mr. Linn Majors
P. O. Box 180
Maljamar, New Mexico 88264

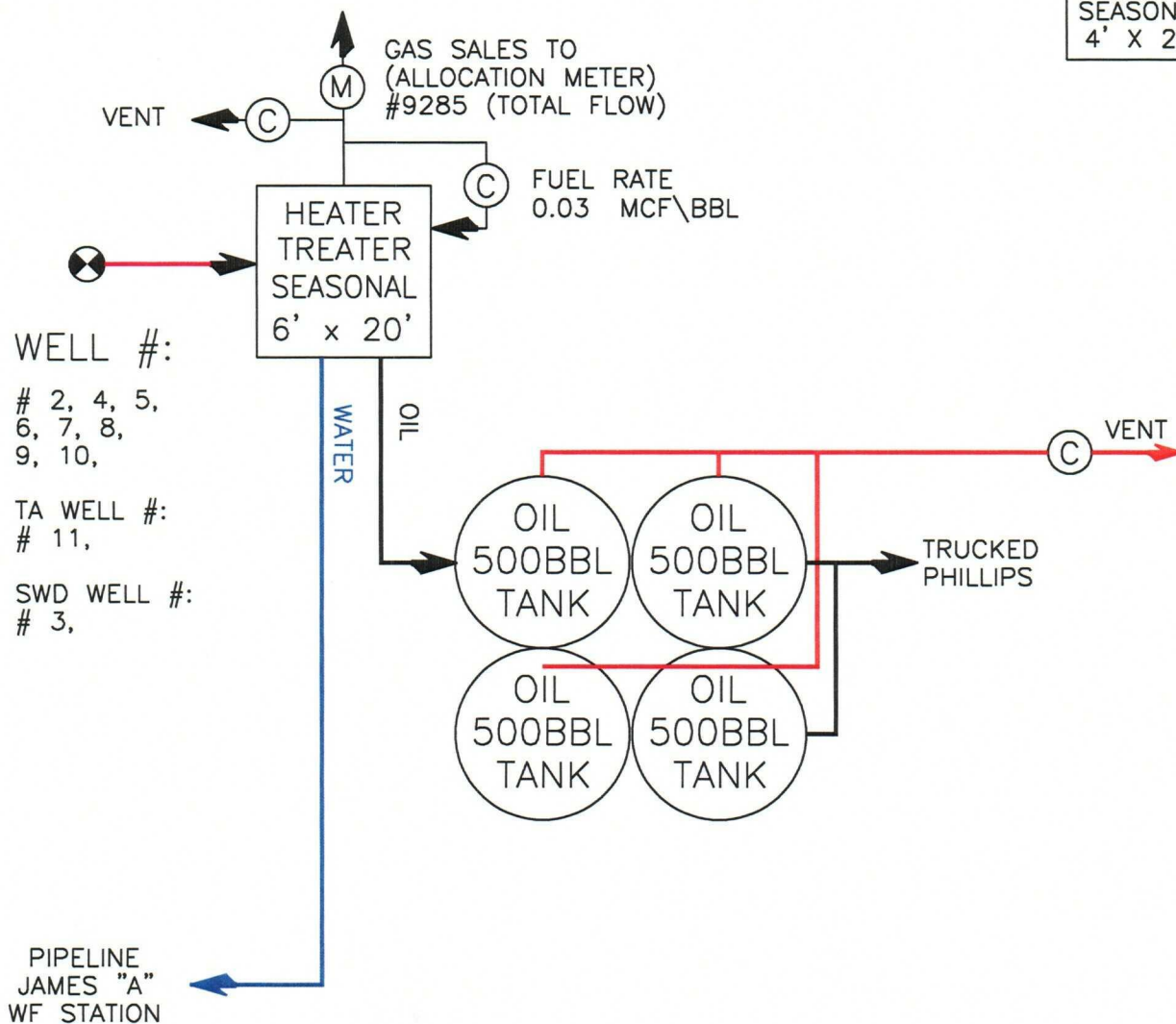
Sep 8, 2004


	Total Sulfur	API Gravity @ 60° F	Specific Gravity @ 60° F
James A Battery #1	0.0409 wt. %	52.7	0.7682
James A #1 Battery	0.2089 wt. %	38.5	0.8324

Thank You,
Vickie Biggs

Oil
Water
Gas
Emulsion

TEST
TREATER
SEASONAL
4' X 20'

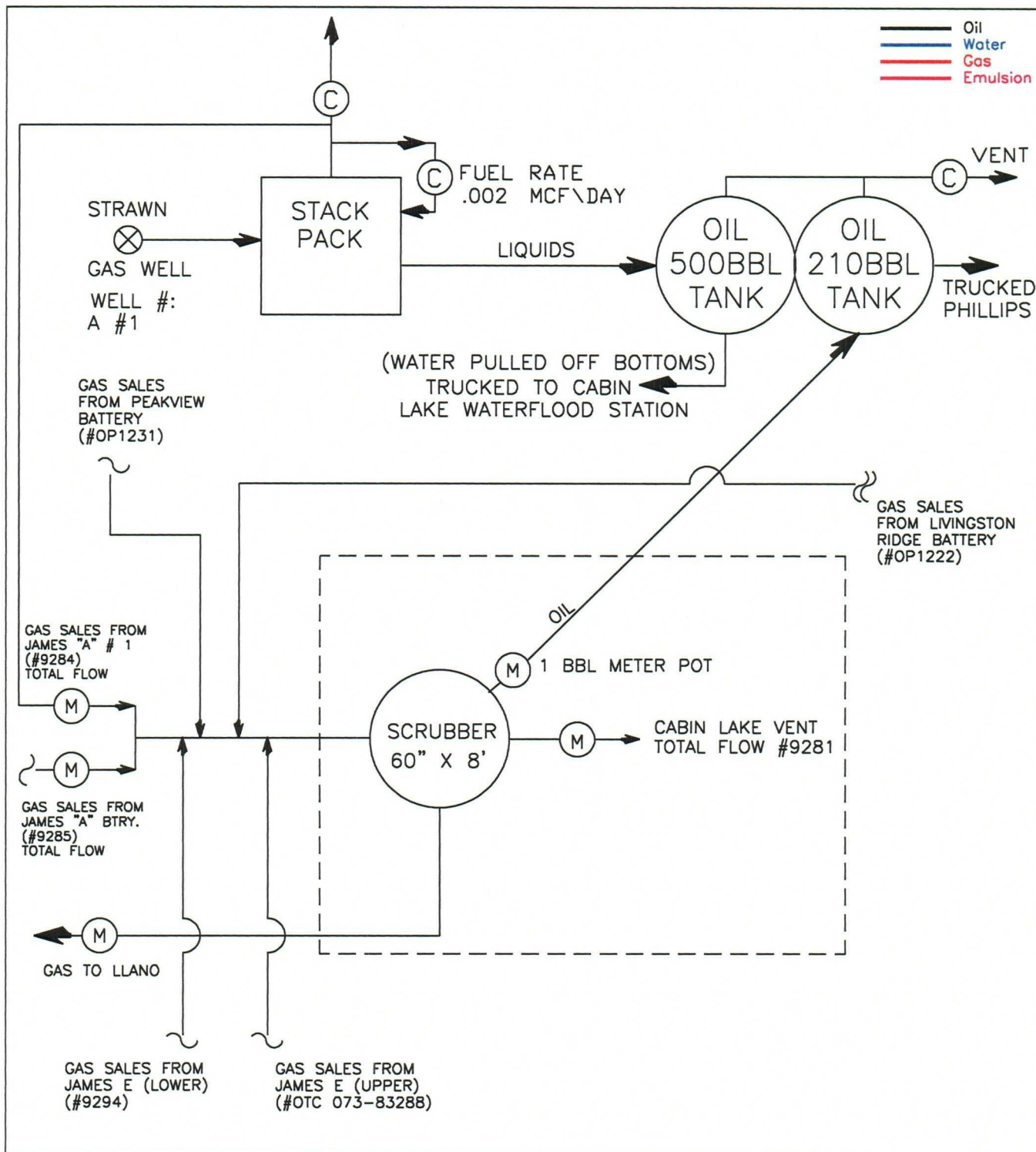



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NO.	REVISION		BY LWS	DATE	CHKD	APP'D
FOR BIDS	<div style="text-align: center;">  <p>4001 Penbrook Odessa, Texas</p> </div>				JA NO.	FILE CODE
FOR APPR					AFE NO.	SCALE
FOR CONST					NO	
DRAWN 10/03/91	LWS	Facility Name: James "A" Lease		FILE NAME: JAMESA.DWG		
CHECKED		Facility Code: 600103		DWG NO. 1.0		
APP'D						

FORM 1779 (8x10.5)

RC-ORIGINAL

FORM 1779-S 7-84



Path:	O:\Everyone\Acad2002\Acadfile\Pars\		UPDATED	08/02/93		
NO.	REVISION		BY LWS	DATE	CHKD APP'D	
FOR BIDS	<div style="text-align: center;">  <p>4001 Penbrook Odessa, Texas</p> </div>				JA NO.	FILE CODE
FOR APPR					AFE NO.	SCALE
FOR CONST					NO	
DRAWN 10/03/91		LWS	FILE NAME: Jamesboo.dwg			
CHECKED			DWG NO. 1.0			
APP'D						

FORM 1779 (8x10.5)

RC-ORIGINAL

FORM 1779-S 7-84

JAMES "A" STATE

2

