ABOVE THIS LINE FOR DIVISION USE ONLY

31846587

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Appl	ication	Acronyms
------	---------	----------

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1]	TYPE OF A	PPLICATIO	ON - Check	Those Whic	h Apply fo	or [A]					
	[A]	Location -	Spacing Uni	t - Direction	al Drilling	3					
		NSL	⊠ NSP	DD	SD						
		•	or [B] and [C	-							
	[B]	Commingl	ing - Storage	- Measuren	nent						
		DHC	CTB	PLC	PC	OLS	OLM				
	[C]	Injection -	Disposal - P	ressure Incre	ease - Enh	anced Oil R	ecovery				
		WFX	PMX	SWD	IPI	EOR	PPR				
[2]	NOTIFICAT	ΓΙΟΝ REQU	JIRED TO:	- Check The	ose Which	Apply, or	Does Not Apply				
	[A]	Working	g, Royalty or	Overriding	Royalty In	terest Owne	ers				
	[B]	☑ Offset Operators, Leaseholders or Surface Owner									
	[C]	Applicat	ion is One W	hich Requi	res Publis	hed Legal N	otice				
	[D]		tion and/or C								
	[E]	For all o	f the above,	Proof of No	tification o	or Publication	on is Attached, and/o	r			
	[F]	Waivers	are Attached	l							

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

A. M. Howell	am Howell_	Sr. Petro. Engineer	11/6/2000
Print or Type Name	Signature	Title	Date

November 7, 2000



Request for Administrative Approval Non-Standard Proration Unit Alice Paddock # 4 1980' FNL & 1980' FEL Unit G, Section 1, T22S, R37E Lea County, New Mexico **Chevron U.S.A. Production Company** P.O. Box 1150 Midland, TX 79702

EBEI

NOV - 9 2000

New Mexico Oil Conservation Division Attn: Lori Wrotenbery 2040 South Pacheco Santa Fe, NM 87505

Dear Ms. Wrotenbery:

Attached is a copy of an administrative application for NMOCD approval for a non-standard gas proration unit for the subject well.

With your approval it is our intention to recomplete the Alice Paddock # 4 as a gas well in the Tubb formation. The subject well was originally drilled to a depth of 5263' and completed as an oil producer in the Paddock formation in 1946. The Paddock zone was abandoned in 1963 when the well was deepened to 5711' and recompleted in the Blinebry formation. Currently, Alice Paddock # 4 is a marginal producer in that pool. In order to return the well to economic production it is proposed to drill deeper and recomplete as a gas producer in the Tubb formation. However, there are only 120 acres available for dedication to a Tubb gas proration unit in the NE ¼ of Section 1, due to the 40 acre Tubb oil proration unit in the NW ¼ NE ¼, assigned to Chevron's Alice Paddock # 5. Therefore, NMOCD administrative approval is requested to recomplete Alice Paddock # 4 as a gas well and form a non-standard gas proration unit in the Tubb Oil & Gas Pool.

A copy of this application was mailed via certified mail to all affected offset operators.

If you have any questions concerning this application, please contact Mike Howell at (915) 687-7516.

Sincerely,

A. M. Howell

Sr. Petroleum Engineer



District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State Lease - 4 Copies

Fee Lease - 3 Copies AMENDED REPORT

Revised March 17, 1999

Form C-102

		E DEDICATION PLAT	
WELL LUCATION	AND ACKLAGE	DEDICATION LAT	

										_					
1	API Numbe	r		² Pool Code	е	³ Pool Name									
3	30-025-09940	•		86440			Tubb Oil &	Gas							
4 Property	Code	⁵ Property Name ⁶ V						5 Property Name							
2703					Alice Pad	dock				4					
7 OGRID	No.				8 Operator	Name				⁹ Elevation					
4323					Chevron U.S			3358'							
					¹⁰ Surface	Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County					
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County					
² Dedicated Acre	s ¹³ Joint o	r Infill 14	_iConsolidation	Code 15 Or	der No.	1	<u></u>								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

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16		↑	4	O acres	17 OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is
					true and complete to the best of my knowledge and
		1980'			belief
,					
		40 acres	4	0 acres	am Howell
		- acres		o acies	Signature
		. 🖫			A. M. Howell
	120-acre proration unit>	#4		1980'	Printed Name
					Sr. Petroleum Engineer
					Title November 6, 2000
					¹⁸ SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this plat
					was plotted from field notes of actual surveys made by
			l		me or under my supervision, and that the same is true
		,			and correct to the best of my belief.
<u> </u>		<u> </u>			Signature and Seal of Professional Surveyer:
					Signature and seat of Floressional Surveyer:
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		L			Certificate Number

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-1	NOTE (PIB) / TOPAL ESTIE Gann / 4 M. 12 Selvio Chevron / P/B Sims, et al	DIST BURN INC. N.C. N.C. U.S. Penro	- 120 ac Gas Proration Unit
:	(e/a) (Cleary Fet.)	Sun Danglade (P/B) B. (WO) LA	e: 1" = 2,000"
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Alice Paddock # 4 Chevron U.S.A. Inc. Non-Standard Gas Proration Unit Request For Administrative Approval

List Of Offset Operators:

- Apache Corporation
 2000 Post Oak Blvd., Suite 100
 Houston, TX 77056
- Cross Timbers Operating Company 3000 N. Garfield, Suite 250 Midland, TX 79705
- 3. John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702
- 4. Marathon Oil Company Box 552 Midland, TX 79702
- Prospective Investments & Trading Company
 P. O. Box 702320
 Tulsa, OK 74170

District I PQ Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-101 Revised October 18, 1994

District II 811 South First, Artesia, NM 88210 Instructions on back

District III

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

State Lease - 6 Copies

District IV

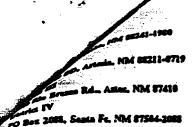
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

Fee Lease - 5 Copies

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APPLICA	TION F	OR PERI	AIT TO E	RILL, RI	E-ENTER, DI	EEPEN, PLU	GBA	CK, OR ADD	A ZOI	NE			
CHEVRO P. O. BO	N U.S./	A., INC.		Operator Na	me and Address		,			² c 4323	GRID Number		
MIDLANI		7970	2								API Number		
										30-025-09940			
⁴ Prope	rty Code				5 I	Property Name				⁶ Well No.			
2703		ļ	ALIC	E PADDO	CK						4		
· · · · · · · · · · · · · · · · · · ·					⁷ Surface I	ocation		Approval Date:					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	ne	Feet from the	East/W	est line	County		
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		8	Proposed	Bottom H	ole Location	lf Different F	rom	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin		Feet from the	East/W	est line	County		
	Proposed Pool 1 10 Proposed Pool 2												
TUBB OII	L & GAS		60240										
		. (
¹¹ Work Type Code D			¹² Well Typ	e Code	¹³ Cable	/Rotary		¹⁴ Lease Type Cod P	le	15 Ground Level Elevation			
16 Multiple 17 Propose 6200'			¹⁷ Proposed 200'	Depth	18 Form TUBB	ation	n 19 Contractor			²⁰ Spud Date			
L				21 Propose		Cement Prog	ram			<u> </u>			
Hole Siz	se I	Cas	ing Size		ed Casing and Cement Program ag weight/foot Setting Depth Sacks of					1	Estimated TOC		
NO NEW C	ASING												
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Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. POH W/PROD EQPT. SQZ 5640'-5663'. DO CMT TO 5710'. DRILL TO 6200'. CIRC CLEAN. ACZ OH. RIH W/TBG, PUMP & RODS. RETURN WELL TO PRODUCTION. Permit Expires 1 Year From Approval Data Unless Drilling Underway													
of my knowledge		rmation give	above is true	and complete	<u> </u>		L CC	NSERVATIO	N DIV	ISION			
Signature: Printed name:	\frac{1}{1}	· Ky	our			pproved by:	M	usll till	un	u			
	J. K. RIF JLATOR					ide: - DISTRIC	T į	SURERVIB	OR				
Date:		T U.A.	Phone:			onditions of Appro	val:	1 (1111)	Expiration	Date:			
07/24/2	UUU		(91	5)687-714	<u> 8</u>	ttached	_						



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State of New Mexico Energy, Minerals & Netural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office

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☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Paul Code API Number 30-025-09940 TUBB OIL & GAS (OIL) 60240 1 Property Code * Property Name Well Number 2703 ALICE PADDOCK 'OGRID No. * Operator Name 4323 CHEVRON U.S.A., INC. 10 Surface Location Feet from the North/South Las UL or lot in. Let ide Fest from the East/West San County G 22S 37E 1980 1980 NORTH EAST ·LEA 11 Bottom Hole Location If Different From Surface Township Range Let Ide Fest from the North/South East Fest from the East/West East UL or lot se. County " Dedicar"s Acres " Joint or Init! " Constiduine Code 4Q NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information con has to the best of any incodedge and belief J. K. RIPLEY Printed Name 1980 REGULATORY O.A Till 7/24/00 "SURVEYOR CERTIFICATION was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Scal of Professional Surveyor.

Sales Berger & Commission Commission

Ceruficue Number



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

1/9/00

Lori Wrotenbery
Director
Oil Conservation Division

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87507
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: Chevron USA Inc Alice Paddock #4-6, 1-22s-37e Operator Lease & Well No. Unit S-T-R RP1 #30-025-0994 and my recommendations are as follows:
OK -
Yours very truly,
Chris Williams Supervisor, District 1

SAPIENT ENERGY CORP.

621 SEVENTEENTH STREET, SUITE 1800 DENVER, COLORADO 80293 - 0621

TELEPHONE 303 675 - 0007 FACSIMILE 303 675 - 0008

November 15, 2000

Ms. Lori Wrotenberry, Chair
Oil Conservation Division
New Mexico Department of Energy.
Minerals and Natural Resources
2040 South Pacheco
Santa Fe, New Mexico 87505

(Via Fax 505-827-8177)

RE: Request for Administrative Approval, Non-Standard Proration Unit, Alice Paddock #4 Unit G, Section 1, T22S-R37F, Lea County, New Mexico

Dear Ms. Wrotenberry,

On Tuesday, November 14, 2000, we received by regular mail from Cross Timbers Oil Company in Midland, Texas, Chevron's notification letter of the captioned request dated November 7, 2000. As of August 1, 2000, both the county records and the Division's records reflect Sapient's ownership and operatorship of the lands offsetting this request (or its predeccessor, Falcon Creek Resources, Inc.). We therefore request that you recognize Sapient's 20 day notice period for a response to this request, as beginning on November 14, 2000. Thank you.

Sincerely,

Lynn D. Becker, CPL

Land Manager

CC:

Mr. A. M. Howell

Chevron U.S.A. Production Company

P. O. Box 1150

Midland, Texas 79702

(Via Fax

Page: 1 Document Name: untitled

CMD :

ONGARD

11/14/00 15:55:58

OG6 IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TOH4

API Well No : 30 25 9941 Eff Date : 02-05-1994 WC Status : A

Pool Idn : 60240 TUBB OIL AND GAS (OIL)

OGRID Idn : 4323 CHEVRON U S A INC

Prop Idn : 2703 ALICE PADDOCK

Well No : 005 GL Elevation: 3359

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 2 1 22S 37E FTG 990 F N FTG 2310 F E

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 11/14/2000 Time: 04:16:35 PM

CMD :

ONGARD

11/14/00 15:56:18

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TQH4

API Well No : 30 25 9940 Eff Date : 02-05-1994 WC Status : A

Pool Idn : 6660 BLINEBRY OIL AND GAS (OIL)

OGRID Idn : 4323 CHEVRON U S A INC

Prop Idn : 2703 ALICE PADDOCK

Well No : 004 GL Elevation: 3358

U/L Sec Township Range North/South East/West Prop/Act(P/A)

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B.H. Locn : G 1 22S 37E FTG 1980 F N FTG 1980 F E P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

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PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 11/14/2000 Time: 04:16:55 PM

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

11/13/00 15:46:58

OGOMES -TP7A

PAGE NO: 1

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PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

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CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

11/13/00 15:47:03

OGOMES -TP7A PAGE NO: 2

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Description: All Secs 1 thrus; \(\frac{x}{2}\) Sec 6; All Secs 8 thru 16; \(\frac{x}{2}\) Sec 21;

All Secs. 22, 23, \(\frac{12}{2}\) (R-264, 2-17-53)

Ext: All Sec 25 (R-407, 2-10-54) - \(\frac{x}{2}\) Sec 36 (R-724, 12-9-55)

Extend vertical limits to include entire interval from 100'

above Tubb marker to top of Drinkard (R-4635, 10-1-73)

Ext: \(\frac{12}{2}\) Sec 28 (R-5361, 3-1-77) Ext: \(\frac{5}{2}\) Sec 36 (R-5129, 6-1-78)

Ext: \(\frac{12}{2}\) Sec 6 (R-5838, 11-1-78) Ext: \(\frac{5}{2}\) Sec 6, \(\frac{12}{2}\) Sec 7 (R-5911, 2-1-79)

(HANGE FROM TURB CAS TO TUBB OIL + GAS (R-GOIZ 9-1-79) EXT: NULY SEC 17 (R-8667, 6/10/88)