



September 23, 2004

VIA HAND DELIVERY

Mr. David R. Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Seely Oil Company
Central EK Queen Unit
WIW 013 (API No. 30-025-34181)
Section 7, Township 18 South, Range 34 East, NMPM
Lea County, New Mexico.

Dear Mr. Catanach:

Pursuant to our recent conversations concerning the application of Seely Oil Company to convert to injection its Water Injection Well 013, I enclose a revised application for Authorization to Inject (Form C-108) for the well that includes information on all wells within the proposed injection well's area of review and, therefore, I contains all information you requested.

The State of New Mexico is the owner of the surface of the land on which this well is located and Seely Oil Company, as operator of the Central EK Queen Unit, is the only leasehold operator within one-half mile of the well. Enclosed is a copy of a letter from the Commissioner of Public Lands waiving objection to the conversion of this well to injection. At your direction we have advertised this application in the Hobbs-Daily News-Sun. A copy of this advertisement is enclosed and it ran on September 22, 2004. Seely previously advertised this application on March 1, 1998 and no objections were received. A copy of the Affidavit of Publication for the prior advertisement is also enclosed.

This waterflood project is at a late stage in its life and it is important to its continued viability that injection in this well commence at the earliest possible time. Accordingly, based on the revised C-108 information, the enclosed waiver letter from the surface owner, and the fact that the application has been previously advertised and

HOLLAND & HART^{LLP}



Mr. David R. Catanach
September 23, 2004
Page 2

no objections received, Seely requests that it be authorized to immediately commence injection in this well and that the previously filed step rate test for this be approved.

Your attention to this request is appreciated.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr", written in a cursive style.

William F. Carr

Enclosures

cc: C.W. Stumhoffer
Seely Oil Company



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5795

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5715

PLANNING
(505)-827-5752

February 24, 1998

Seely Oil Company
815 West 10th Street
Ft. Worth, Texas 76102

Attn: Mr. C. W. Stumhoffer

Re: Central EK Queen Unit Tract 12 Well No. 13
Expansion of Existing Waterflood Project
EK Yates Seven Rivers Queen Field
Unit Letter N, Section 7-18S-34E
Lea County, New Mexico

Dear Mr. Stumhoffer:

Thank you for your letter of February 12, 1998. Your letter notified this office of your proposal to convert the above-captioned well to a water injection well.

We have no objection to your proposed request.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

A handwritten signature in cursive script, appearing to read "Jami Bailey".

BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division

(505) 827-5744
RP/JB/cpm
pc: Reader File

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs Daily News-Sun, a
daily newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

March 1 1998

and ending with the issue dated

March 1 1998

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 2nd day of

March 1998

Sandra Cothett

Notary Public.

My Commission expires
~~October 18, 2000~~ 9-6-99
(Seal)

LEGAL NOTICE

March 1, 1998

Seely Oil Company, (815 West Tenth Street, Fort Worth, Texas 76102, phone 817/332-1377. Attention: David Henderson or C.W. Stumhoffer), proposes to expand waterflood development on the Central EK Queen Unit by converting to water injection the Tract 12 Well No. 13 well located in the Southeast Quarter of the Southwest Quarter of Section 7, Township 18 South, Range 34 East, Lea County, New Mexico. Water injection zone will be the Queen Sand through casing perforations from 4407 feet to 4420 feet below ground level at expected rates of 250 barrels per day at a maximum surface injection pressure of 2000 pounds per square inch. Injection will be down plastic coated tubing set on packer above casing perforations. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 S. Pacheco St., Santa Fe, NM 87505-5472 within 15 days. #15737

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

01100509000 01517369
Seely Oil Company
815 W. Tenth Street
a/c 371391
Fort Worth, TX 76102

Advertising Receipt

Hobbs Daily News-Sun
201 N Thorp
P O Box 860
Hobbs, NM 88241
Phone: (505) 393-3123
Fax: (505) 393-5724

C.W. Stumhoffer
Seely Oil Company
815 W. Tenth Street
a/c 371391
Fort Worth, TX 76102

Cust#: 01100509-000
Ad#: 01517369
Phone: (817)332-1377
Date: 03/03/98

Ad taker: TC Salesperson: Classification: 671

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
01 Daily News-Sun	03/01/98	03/01/98	1	18.48		18.48

Payment Reference:

Total: 18.48
Tax: 1.11
Net: 19.59
Prepaid: 19.59

Total Due 0.00

LEGAL NOTICE

March 1, 1998

Seely Oil Company, (815 West Tenth Street, Fort Worth, Texas 76102, phone 817/332-1377, Attention: David Henderson or C.W. Stumhoffer), proposes to expand waterflood development on the Central EK Queen Unit by converting to water injection the Tract 12 Well No. 13 well located in the Southeast Quarter of the Southwest Quarter of Section 7, Township 18 South, Range 34 East, Lea County, New Mexico. Water injection zone will be the Queen Sand through casing perforations from 4407 feet to 4420 feet below ground level at expected rates of 250 barrels per day at a maximum surface injection pressure of 2000 pounds per square inch. Injection will be down plastic coated tubing set on packer above casing perforations. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 S. Pacheco St., Santa Fe, NM 87505-5472 within 15 days.
#15737

HOLLAND & HART^{LLP}



Friday, September 17, 2004

To: Hobbs Daily News-Sun

Fax : 505-397-0610

Phone: 800-993-2123

From: Katherine E. Hawkins

Fax : (505) 983-6043

Phone: (505) 988-4421

Message:

Attached is a legal ad to be run One Time in your paper. Please contact me directly regarding payment and proof the ad. Thank you for your help.

No Confirmation Copy

Number of pages including cover sheet: 2

Note: If this fax is illegible or incomplete please call us. This fax may contain confidential information protected by the attorney-client privilege. If you are not the named recipient, you may not use, distribute or otherwise disclose this information without our consent. Instead, please call (505) 988-4421; we will arrange for its destruction or return.

Attorney Number:	5101	Client/Matter:		Time Deadline:	
Operator Initials:		Date Transmitted:		Time Transmitted:	

Holland & Hart^{LLP} Attorneys at Law

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

Jefferson Place 110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, New Mexico 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C.

HOBBS DAILY NEWS-SUN
LEGAL NOTICE

Seely Oil Company, 815 West Tenth Street, Fort Worth, Texas 76102, has filed an Application with the New Mexico Oil Conservation Division seeking authorization to expand the waterflood project in the Central EK Queen Unit by the injection of produced water in the Central EK Queen Unit Tract 12 Well No. 13 located 330 feet from the South line and 2310 feet from the West line of Section 7, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. The disposal water will be injected into the Queen formation through plastic coated tubing at a disposal depth through casing perforations from 4407 feet to 4420 feet. A maximum surface injection pressure of 2000 pounds (subject to subsequent increase after Division approved testing) and a maximum injection rate of 250 BWPD. Any interested party with questions or comments may contact David Henderson or C. W. Stumhoffer at Seely Oil Company, 815 West Tenth Street, Fort Worth, Texas 76102 or call (817) 332-1377 or (817) 923-2016. Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within fifteen days of the date of the publication of this notice.

Published in the Hobbs Daily News-Sun, Hobbs, New Mexico, _____, September __, 2004.

HOBBS DAILY NEWS-SUN
LEGAL NOTICE

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Published in the Hobbs Daily News-Sun, Hobbs, New Mexico, _____, September __, 2004.



HOBB'S News-Sun



P.O. Box 850 - Hobbs, NM 88241-0850 - 1(800) 993-2123 - Fax (505) 397-0610

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☐ Extend the run of an existing ad

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☐ Real Estate
☐ An announcement
☐ For merchandise
☐ Employment
☐ Pets/Livestock
☐ Automotive
☐ Other

Step 3: Design Elements

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- ☐ Elements in bold type
- ☐ To submit my own graphics for inclusion
- ☐ Design services
- ☒ A Border around my ad

Step 4: Your Classified

Type or paste the text content of your ad in the box below. You can submit or arrange design elements, graphics or photos when we contact you.

Seely Oil Company, 815 West Tenth Street, Fort Worth, Texas 76102, has filed an Application with the New Mexico Oil Conservation Division seeking authorization to expand the waterflood project in the Central EK Queen Unit by the injection of produced water in the Central EK Queen Unit Tract 12 Well No. 13 located 330 feet from the South line and 2310 feet from the West line of Section 7, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. The disposal water will be injected into the Queen formation through plastic coated tubing at a disposal depth through casing perforations from 4407 feet to 4420 feet. A maximum surface injection pressure of 2000 pounds (subject to subsequent increase after Division approved testing) and a maximum injection rate of 250 BWPd. Any interested party with questions or comments may contact David Henderson or C. W. Stumhoffer at Seely Oil Company, 815 West Tenth Street, Fort Worth, Texas 76102 or call (817) 332-

Step 5: Submit this form.

Once you submit your information, we will contact you to confirm your details and make payment arrangements.

A rectangular button with the word "Submit" in a bold, sans-serif font.A black rectangular graphic with white text. The text reads "YOUR AD BELONGS HERE!" in a large, bold, italicized sans-serif font. Below this, in a smaller font, it says "\$50 A MONTH!".

Libelous statements will not be allowed on the guestbook.
View and Sign the Guestbook

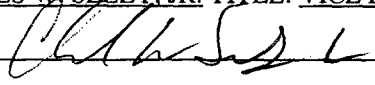
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201 N. Thorp

Hobbs, NM 88240
1 (800) 993-2123
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APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: SEELY OIL COMPANY
ADDRESS: 815 WEST TENTH ST. FORT WORTH, TX 76102
CONTACT PARTY: CHARLES W. SEELY, JR. PHONE: 817-332-1377
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? X Yes No
If yes, give the Division order number authorizing the project: R-9885-A
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: CHARLES W. SEELY, JR. TITLE: VICE PRESIDENT

SIGNATURE:  DATE: 9-22-2004

E-MAIL ADDRESS: cseely@seelyoil.com

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Presented at the Examiner Hearing before the NMOCD on March 18, 1993.

INJECTION WELL DATA SHEETTubing Size: 2 3/8" Lining Material: Salta PVCType of Packer: Baker AD-1 Tension Set (Plastic Lined)Packer Setting Depth: 4365' RKB

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

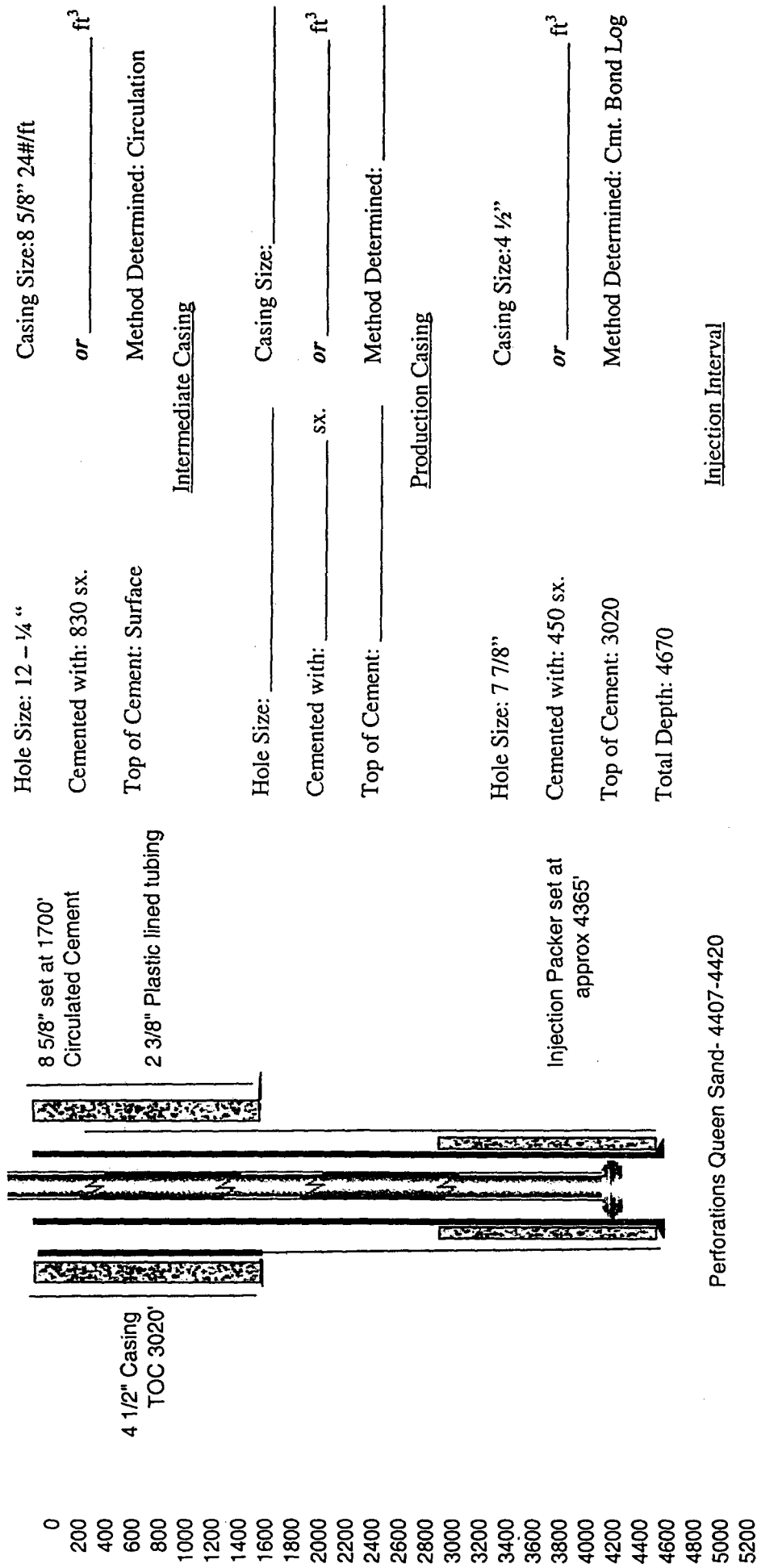
1. Is this a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? EK Queen Sand Producer
2. Name of the Injection Formation: Queen Sand
3. Name of Field or Pool (if applicable): EK Yates Seven-Rivers Queen
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
No
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Yates - 3300'Seven Rivers- 3620'Bone Spring- 8800'

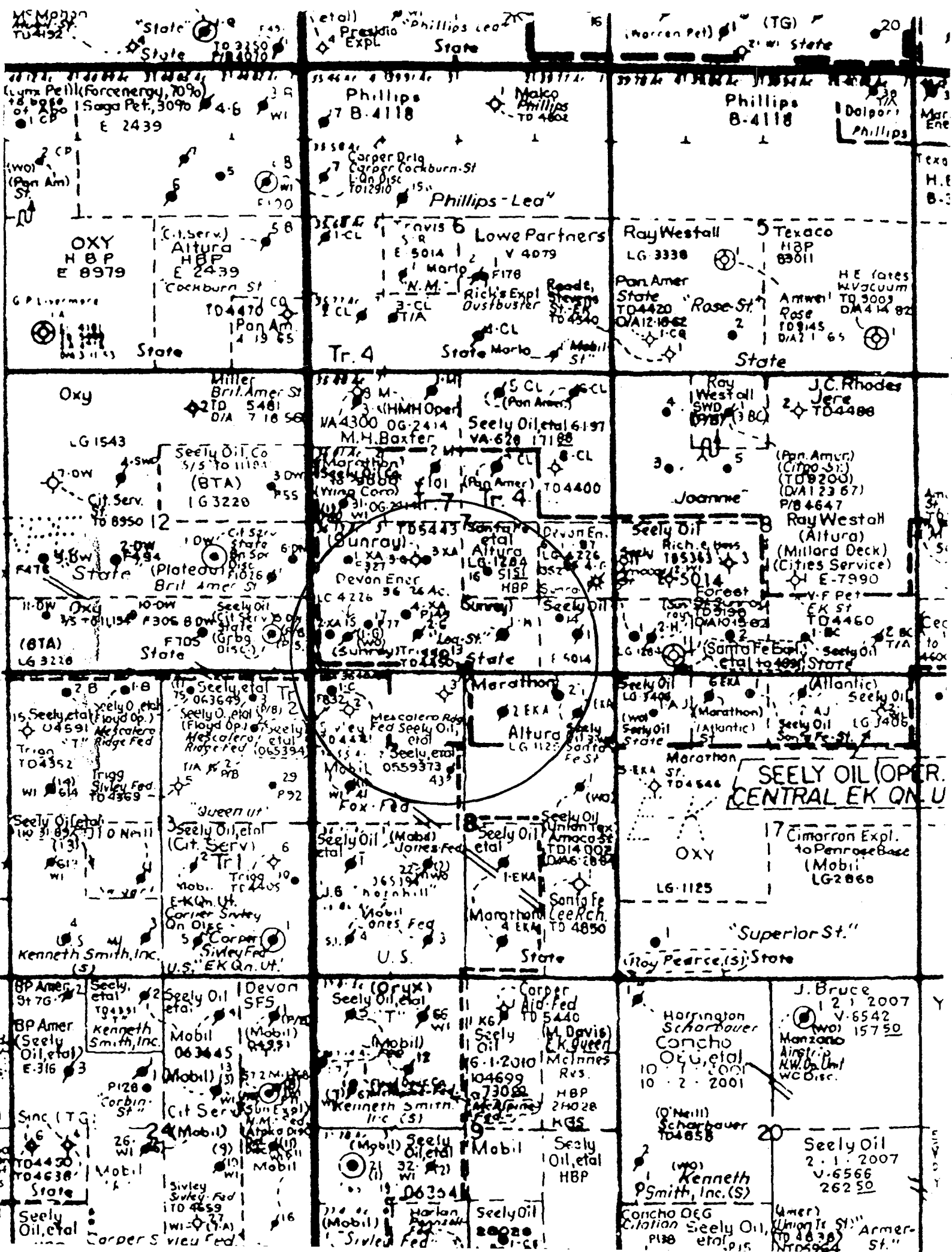
WELL NAME & NUMBER: Central EK Queen Unit Tract 13
WELL LOCATION: 330 FSL & 2310 FWL

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing



(Perforated or Open Hole; indicate which)



WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 16
LOC 1787' FSL & 2173' FEL
LEASE Central EK Queen Unit
SECTION 7-18S-34E
UNIT LETTER j

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 545 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1729'

INTERMEDIATE CASING

SIZE lbs/ft CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 630 sx
TOC 2400 ' DETERMINED BY Cement Bond Log
HOLE SIZE 7 7/8 SETTING DEPTH 4700'

TOTAL DEPTH 4700

PRODUCING INTERVAL

FORMATION Yates
SPUD DATE 12/2/1999
POOL OR FIELD EK Yates-Seven Rivers-Queen
COMPLETION DATE 2/17/2000

PERFORATED 3378 FEET TO 3383 FEET

STIMULATION
15.5 k gallons gelled KCL w/ 26.3k lbs. 16/30 sand

OTHER PERFORATED ZONES
Queen Sand 4393-4403 CIBP @ 4300'

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR Devon Louisiana Corp
WELL NO. 3
LOC 1980 FSL & 1980 FWL
LEASE Lea XA State
SECTION 7-18S-34E
UNIT LETTER K

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 48 lbs/ft CEMENTED WITH 585 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 585'

INTERMEDIATE CASING

SIZE 8 5/8 24 & 28 lbs/ft CEMENTED WITH 1090 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11" SETTING DEPTH 1530'

LONG STRING

SIZE 5 1/2 15.5 & 17 lbs/ft CEMENTED WITH 1400
TOC 3200' DETERMINED BY Temp. Survey
HOLE SIZE 7 7/8 SETTING DEPTH 8793'

TOTAL DEPTH 8795'

PRODUCING INTERVAL

FORMATION Bone Spring
SPUD DATE 7/29/1984
POOL OR FIELD EK Yates-Seven Rivers-Queen
COMPLETION DATE 9/5/1984
PERFORATED 8609 FEET TO 8703 FEET
STIMULATION 8668-8703 400 gal 15% nefe, 4k gal 20% nefe and 56 rcnb
8609-8666 5500 gal 15%, 25k gal 28%, 2k gal xlink 62 xcnb's

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR Sunray Mid-Continent Oil Co. **LEASE** New Mexico State G
WELL NO. 3 **LOC** 1980 FSL & 1859 FWL **SECTION** 7-18S-34E
UNIT LETTER K

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 36 lbs/ft CEMENTED WITH 250 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 249'

INTERMEDIATE CASING

SIZE lbs/ft CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 300
TOC 3052' DETERMINED BY Temp. Survey
HOLE SIZE 8 SETTING DEPTH 4689'

TOTAL DEPTH 5443

PRODUCING INTERVAL

FORMATION Queen Sand **POOL OR FIELD** EK Yates-Seven Rivers-Queen
SPUD DATE **COMPLETION DATE**

PERFORATED **FEET TO** **FEET**

STIMULATION

OTHER PERFORATED ZONES 4597-4622, 4 squeeze holes at 3450, cemented with 126 sxs.,
3324-3338, 3454-80

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

CIBP at 4410 with 10' cement on top of plug, 4 squeeze holes at 3450, w/126 sxs with cement left inside casing at 3399, casing cut and pulled from 1472, 50 sxs. 1472-1404', 25 sxs 250-218', 10 sxs at surface

OPERATOR
WELL NO.

Sunray Mid-Continent Oil Co.
3

LOC

LEASE New Mexico State G

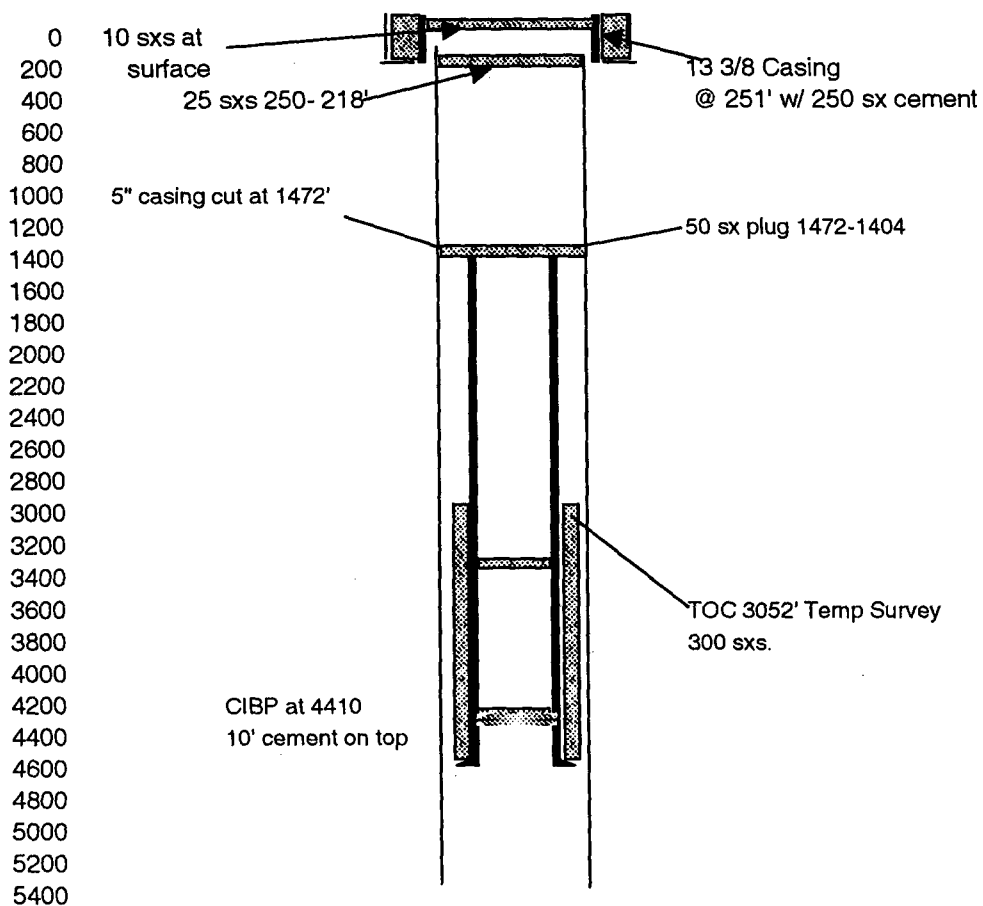
1980 FSL & 1859 FWL

SECTION

7-18S-34E

UNIT LETTER

K



CIBP at 4410 with 10' cement on top of plug, 4 squeegee holes at 3450, w/126 sxs with cement left inside casing at 3399, casing cut and pulled from 1472, 50 sxs. 1472-1404', 25 sxs 250-218', 10 sxs at surface

WELL DATA SHEET

OPERATOR	Devon Louisiana Corp	LEASE	Lea XA State
WELL NO.	1	LOC	1980 FSL & 660 FWL
		SECTION	7-18S-34E
		UNIT LETTER	I

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	500	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	555'	

INTERMEDIATE CASING

SIZE	8 5/8	28 lbs/ft	CEMENTED WITH	1550	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11"		SETTING DEPTH	4478	

LONG STRING

SIZE	5 1/2	15.5 & 17	lbs/ft	CEMENTED WITH	1100
TOC	3200'			DETERMINED BY	Temp. Survey
HOLE SIZE	7 7/8			SETTING DEPTH	5949

TOTAL DEPTH 8950

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	5/23/1984	COMPLETION DATE	6/22/1984
PERFORATED	8641 FEET TO	8748 FEET	
STIMULATION	4k gal acid		

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR	Devon Louisiana Corp	LEASE	Lea XA State	SECTION	7-18S-34E
WELL NO.	2	LOC	660' FSL & 330' FWL	UNIT LETTER	m

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8 48 & 54.5	lbs/ft	CEMENTED WITH	500	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	565'	

INTERMEDIATE CASING

SIZE	8 5/8	28 lbs/ft	CEMENTED WITH	1600	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11"		SETTING DEPTH	4466'	

LONG STRING

SIZE	5 1/2	15.5 & 17	lbs/ft	CEMENTED WITH	2050
TOC	3910			DETERMINED BY	Temp. Survey
HOLE SIZE	7 7/8			SETTING DEPTH	8970'

TOTAL DEPTH 8970

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	Mescalero Escarpe Bone Spring
SPUD DATE	6/19/1984	COMPLETION DATE	8/7/1984
PERFORATED	8365 FEET TO	8765 FEET	
STIMULATION	54.4k gal acid		

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 15
LOC 660' FSL & 660' FWL
LEASE Central EK Queen Unit
SECTION 7-18S-34E
UNIT LETTER m

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 36 lbs/ft CEMENTED WITH 275 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/4" SETTING DEPTH 262'

INTERMEDIATE CASING

SIZE lbs/ft CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 200 sx
TOC 3300 ' DETERMINED BY Calculated Est.
HOLE SIZE 8 " SETTING DEPTH 4344'

TOTAL DEPTH 4384 '

PRODUCING INTERVAL

FORMATION Queen POOL OR FIELD EK Yates-Seven Rivers-Queen
SPUD DATE 5/13/1955 COMPLETION DATE 6/4/1955

PERFORATED 4344 FEET TO 4384 FEET Open Hole

STIMULATION
10k gallons refined oil & 15k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

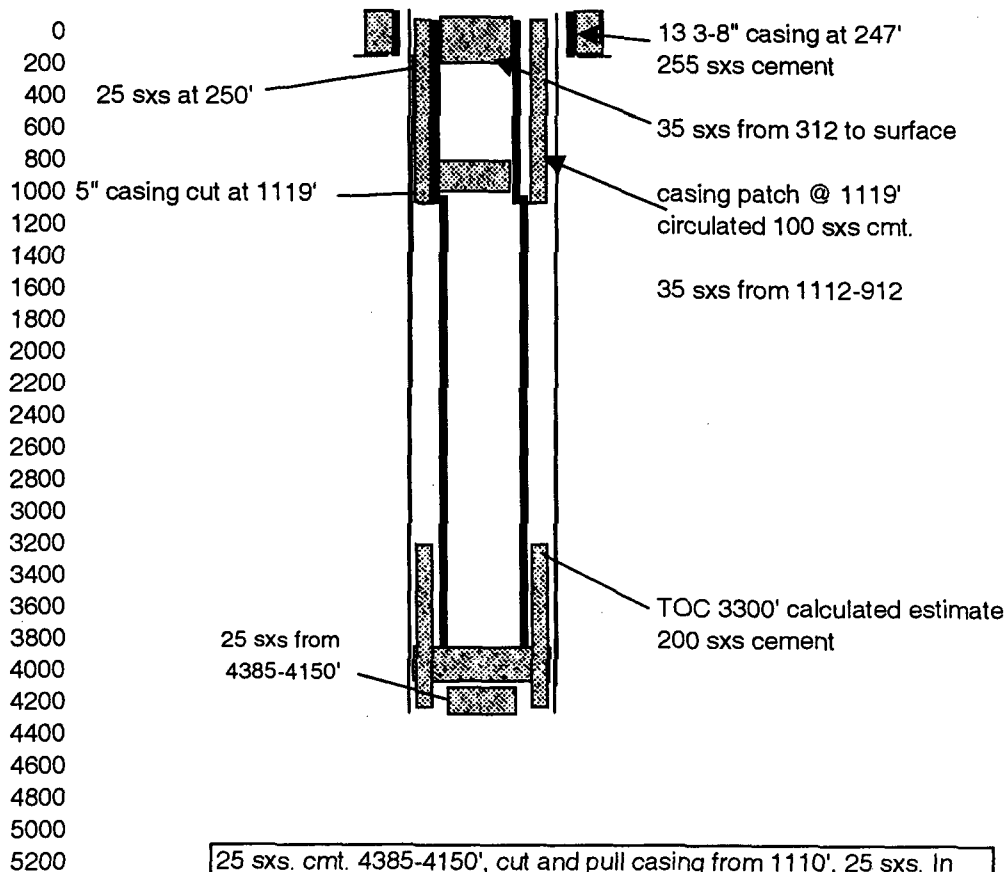
OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

25 sxs. cmt. 4385-4150', cut and pull casing from 1110', 25 sxs. In and out of stub at 1119', 25 sxs at 1120', 25 sxs at 268', 10 sxs at surface, casing put back together at 1112' & circulated 100 sxs cmt. Csg parted. Csg squeezed from 1112-912', 35 sxs from 312-surface

OPERATOR Seely Oil Company
WELL NO. 15

LOC 660' FSL & 660' FWL
LEASE Central EK Queen Unit
SECTION 7-18S-34E
UNIT LETTER m



25 sxs. cmt. 4385-4150', cut and pull casing from 1110', 25 sxs. In and out of stub at 1119', 25 sxs at 1120', 25 sxs at 268', 10 sxs at surface, casing put back together at 1112' & circulated 100 sxs cmt. Csg parted. Csg squeezed from 1112-912', 35 sxs from 312-surface

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 17
LOC 853' FSL & 990' FWL
LEASE Central EK Queen Unit
SECTION 7-18S-34E
UNIT LETTER m

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 540 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1723'

INTERMEDIATE CASING

SIZE lbs/ft CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 630 sx
TOC 2200 DETERMINED BY Cement Bond Log
HOLE SIZE 7 7/8 SETTING DEPTH 4504'

TOTAL DEPTH 4504

PRODUCING INTERVAL

FORMATION Queen
SPUD DATE 4/5/2000
POOL OR FIELD EK Yates-Seven Rivers-Queen
COMPLETION DATE 5/2/2000

PERFORATED 4378 FEET TO 4385 FEET

STIMULATION

1.5 k gallons acid, 18k gallons gelled KCL w/ 36.5 k lbs. 16/30 sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR	Devon Louisiana Corp	LEASE	Lea XA State	SECTION	7-18S-34E
WELL NO.	4	LOC	990' FSL & 1650' FWL	UNIT LETTER	n

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	500	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2 "		SETTING DEPTH	510'	

INTERMEDIATE CASING

SIZE	8 5/8	28 lbs/ft	CEMENTED WITH	1000	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11"		SETTING DEPTH	3350'	

LONG STRING

SIZE	5 1/2	15.5 & 17 lbs/ft	CEMENTED WITH	2050	
TOC	surface		DETERMINED BY	Circulation	
HOLE SIZE	7 7/8		SETTING DEPTH	9600	

TOTAL DEPTH 9600

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	Mescalero Escarpe Bone Spring
SPUD DATE	9/29/1984	COMPLETION DATE	11/7/1984

PERFORATED 8691 FEET TO 9380 FEET

STIMULATION 23.5k gal acid

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR Sunray DX Oil Co.
WELL NO. 2
LOC 1859' FWL & 660' FWL
LEASE New Mexico State G
SECTION 7-18S-34E
UNIT LETTER n

TUBULAR DATA

SURFACE CASING

SIZE 13-3/8" 36 lbs/ft CEMENTED WITH 275 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17-1/2" SETTING DEPTH 247'

INTERMEDIATE CASING

SIZE lbs/ft CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 200 sx
TOC 3300 DETERMINED BY Calculated Est.
HOLE SIZE 8" SETTING DEPTH 4355

TOTAL DEPTH 4388

PRODUCING INTERVAL

FORMATION Queen
SPUD DATE 7/7/1955
POOL OR FIELD EK Yates-Seven Rivers-Queen
COMPLETION DATE 9/4/1955

PERFORATED open hole FEET TO FEET

STIMULATION 10k gal refined oil and 10k lbs sand

OTHER PERFORATED ZONES
none

CURRENT STATUS

OF THE WELL P&A

IF P&A, LIST PLUGGING DETAILS

25 sxs. cmt. 4340', cut and pull casing from 619', 25 sxs. In and out of stub at 619', 25 sxs at 268', 10 sxs at surface

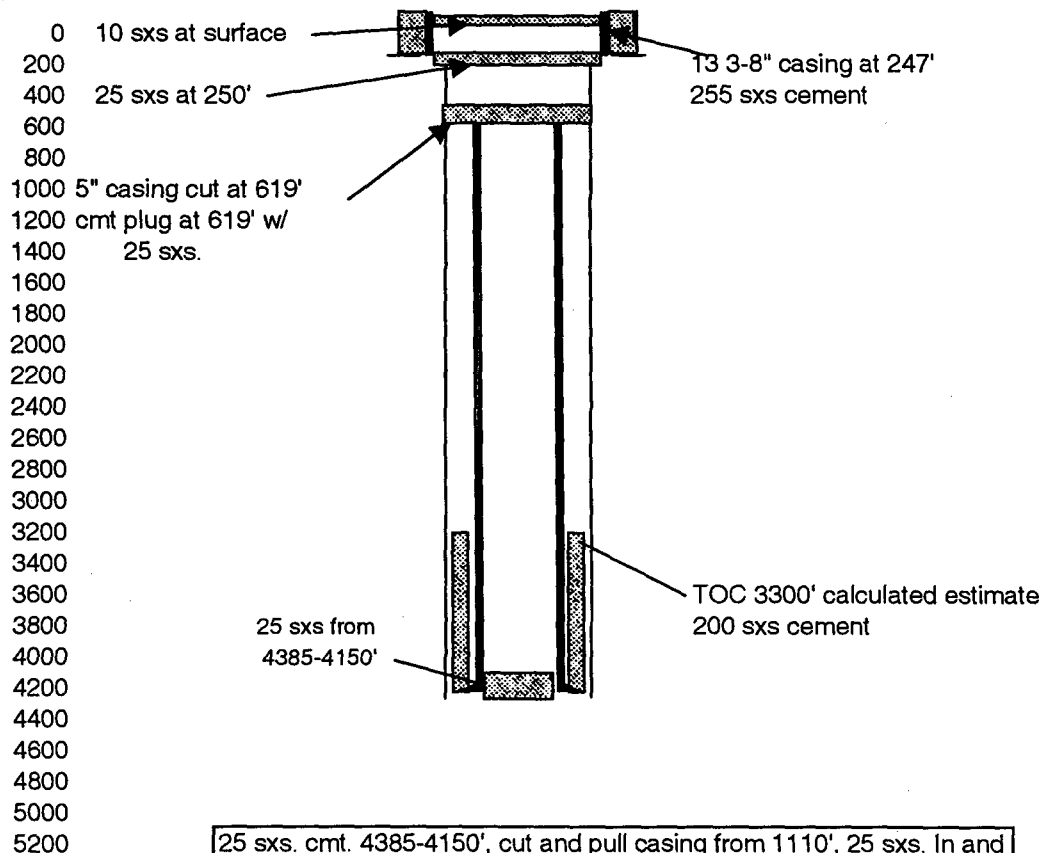
OPERATOR Sunray DX Oil Co.
WELL NO. 2

LOC

LEASE New Mexico State G

1859' FWL & 660' FWL

SECTION 7-18S-34E
UNIT LETTER n



25 sxs. cmt. 4385-4150', cut and pull casing from 1110', 25 sxs. In and out of stub at 1119', 25 sxs at 1120', 25 sxs at 268', 10 sxs at surface

WELL DATA SHEET

OPERATOR Sunray DX Oil Co.
WELL NO. 1
LOC 1980' FEL & 660' FWL
LEASE New Mexico State H
SECTION 7-18S-34E
UNIT LETTER o

TUBULAR DATA

SURFACE CASING

SIZE 13-3/8" 36 lbs/ft CEMENTED WITH 250 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17-1/2" SETTING DEPTH 245'

INTERMEDIATE CASING

SIZE lbs/ft CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 200 sx
TOC 3600' DETERMINED BY Calculated Est.
HOLE SIZE 8" SETTING DEPTH 4390'

TOTAL DEPTH 4410'

PRODUCING INTERVAL

FORMATION Queen **POOL OR FIELD** EK Yates-Seven Rivers-Queen
SPUD DATE 9/1/1955 **COMPLETION DATE** 10/22/1955

PERFORATED 4390 FEET TO 4410 FEET open hole

STIMULATION 10k gal oil and 15k lbs sand

OTHER PERFORATED ZONES
none

CURRENT STATUS

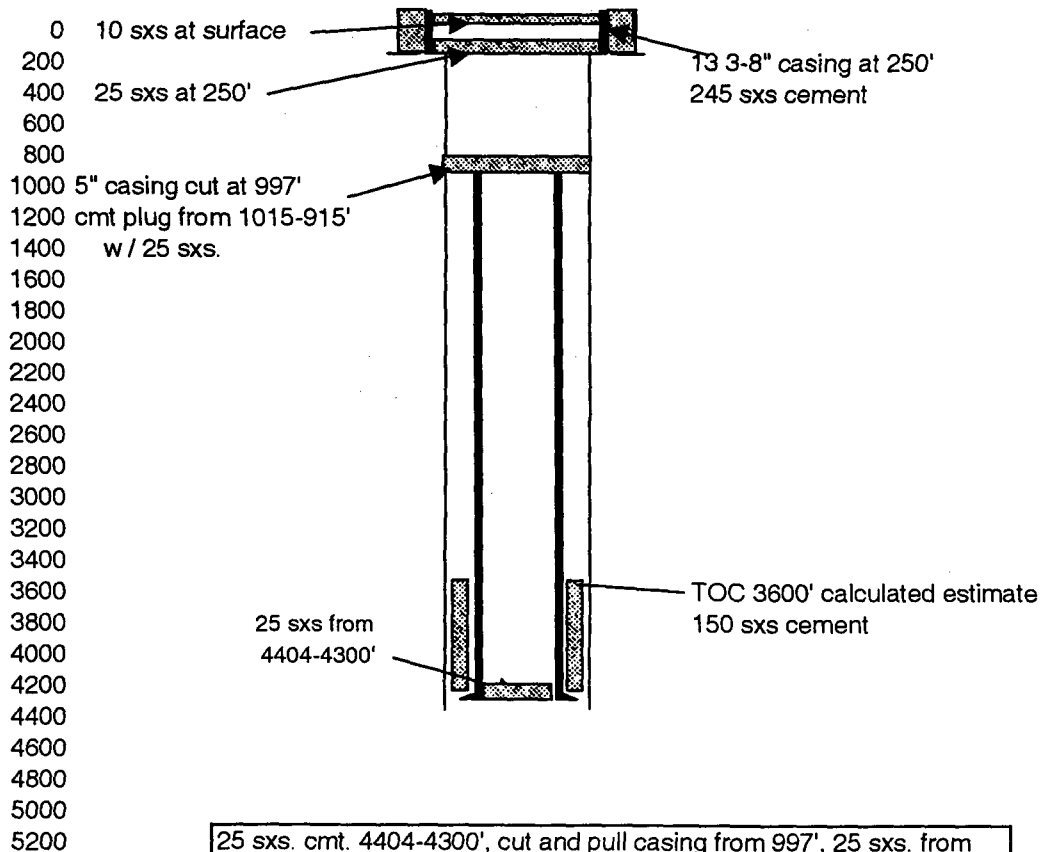
OF THE WELL P&A

IF P&A, LIST PLUGGING DETAILS

25 sxs. cmt. 4404-4300', cut and pull casing from 997', 25 sxs. from 3230-3100', 25 sxs from 1015-915', 25 sxs from 250-150', 10 sxs at surface

OPERATOR Sunray DX Oil Co.
WELL NO. 1

LEASE New Mexico State H
1980' FEL & 660' FWL
LOC SECTION 7-18S-34E
UNIT LETTER o



25 sxs. cmt. 4404-4300', cut and pull casing from 997', 25 sxs. from 3230-3100', 25 sxs from 1015-915', 25 sxs from 250-150', 10 sxs at surface

WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	Central EK Queen Unit
WELL NO.	14	LOC	990 FSL & 990 FEL
		SECTION	7-18S-34E
		UNIT LETTER	p

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	23 lbs/ft	CEMENTED WITH	830	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4"		SETTING DEPTH		

INTERMEDIATE CASING

SIZE		lbs/ft	CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 & 17	lbs/ft	CEMENTED WITH	350	sx
TOC	2848	'		DETERMINED BY	Cement Bond Log	
HOLE SIZE	7 7/8	"		SETTING DEPTH	4500'	

TOTAL DEPTH 4500

PRODUCING INTERVAL

FORMATION	Queen	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	11/16/1997	COMPLETION DATE	12/24/1997

PERFORATED 4374 FEET TO 4384 FEET

STIMULATION 1.5 gal 15% acid, 10k gal gelled KCL w/ 15.5k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR Perry R. Bass
WELL NO. 1
LOC 660' FSL & 660 FEL
LEASE State of New Mexico
SECTION 7-18S-34E
UNIT LETTER p

TUBULAR DATA

SURFACE CASING

SIZE 9 5/8
TOC Surface
HOLE SIZE 13 3/4 "
40 lbs/ft
CEMENTED WITH
DETERMINED BY
SETTING DEPTH
400 sx.
Circulation
353

INTERMEDIATE CASING

SIZE
TOC
HOLE SIZE
lbs/ft
CEMENTED WITH
DETERMINED BY
SETTING DEPTH

LONG STRING

SIZE 5 1/2
TOC 2865 '
HOLE SIZE 7 7/8"
17 lbs/ft
CEMENTED WITH
DETERMINED BY
SETTING DEPTH
400 sx
Temp. Survey
4435'

TOTAL DEPTH 4439'

PRODUCING INTERVAL

FORMATION Queen
SPUD DATE 12/30/1955
POOL OR FIELD EK Yates-Seven Rivers-Queen
COMPLETION DATE 1/22/1956

PERFORATED 4376 FEET TO 4389 FEET

STIMULATION 500 gal acid, 10k gal crude and 10k lbs sand

OTHER PERFORATED ZONES
none

CURRENT STATUS

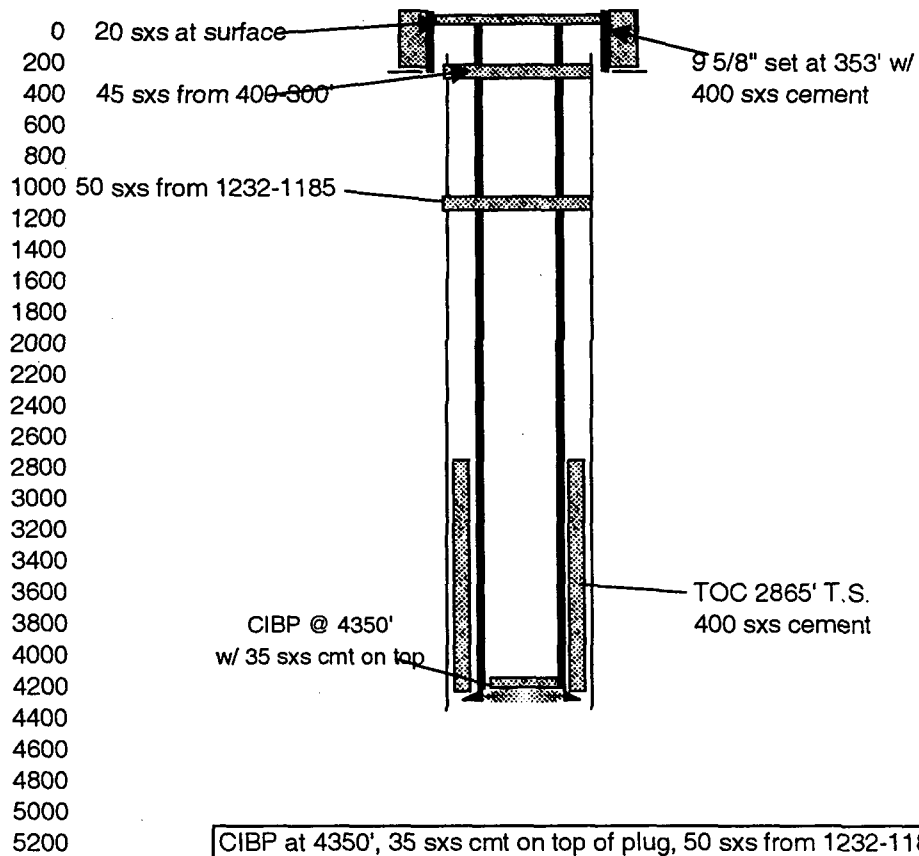
OF THE WELL P&A

IF P&A, LIST PLUGGING DETAILS

CIBP at 4350', 35 sxs cmt on top of plug, 50 sxs from 1232-1185', 45 sxs from 400-300',
20 sxs at surface

OPERATOR Perry R. Bass
WELL NO. 1

LOC 660' FSL & 660 FEL
LEASE State of New Mexico
SECTION 7-18S-34E
UNIT LETTER p



CIBP at 4350', 35 sxs cmt on top of plug, 50 sxs from 1232-1185', 45 sxs from 400-300', 20 sxs at surface

WELL DATA SHEET

OPERATOR The Ohio Oil Company
WELL NO. 3
LOC 1980 FEL & 660 FNL
LEASE State EKA
SECTION 18-18S-34E
UNIT LETTER a

TUBULAR DATA

SURFACE CASING

SIZE 10 3/4 32 3/4 lbs/ft CEMENTED WITH 200 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 13 3/4 " SETTING DEPTH 398'

INTERMEDIATE CASING

SIZE lbs/ft CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 7 23 lbs/ft CEMENTED WITH 400 sx
TOC 2943 ' DETERMINED BY Temp Survey
HOLE SIZE 8 3/4" SETTING DEPTH 4489'

TOTAL DEPTH 4489 '

PRODUCING INTERVAL

FORMATION Queen **POOL OR FIELD** EK Yates-Seven Rivers-Queen
SPUD DATE 2/14/1956 **COMPLETION DATE** 3/3/1956

PERFORATED 4414 FEET TO 4426 FEET

STIMULATION 500 gal acid, 10k gal lease oil and 10k lbs sand

OTHER PERFORATED ZONES
none

CURRENT STATUS

OF THE WELL P&A

IF P&A, LIST PLUGGING DETAILS

Cmt Retainer at 4350 squeezed w/ 50 sxs/ 10 on top. Cut csg at 1884', 50 sxs at 1934.
50 sxs at 430', 10 sxs on top.

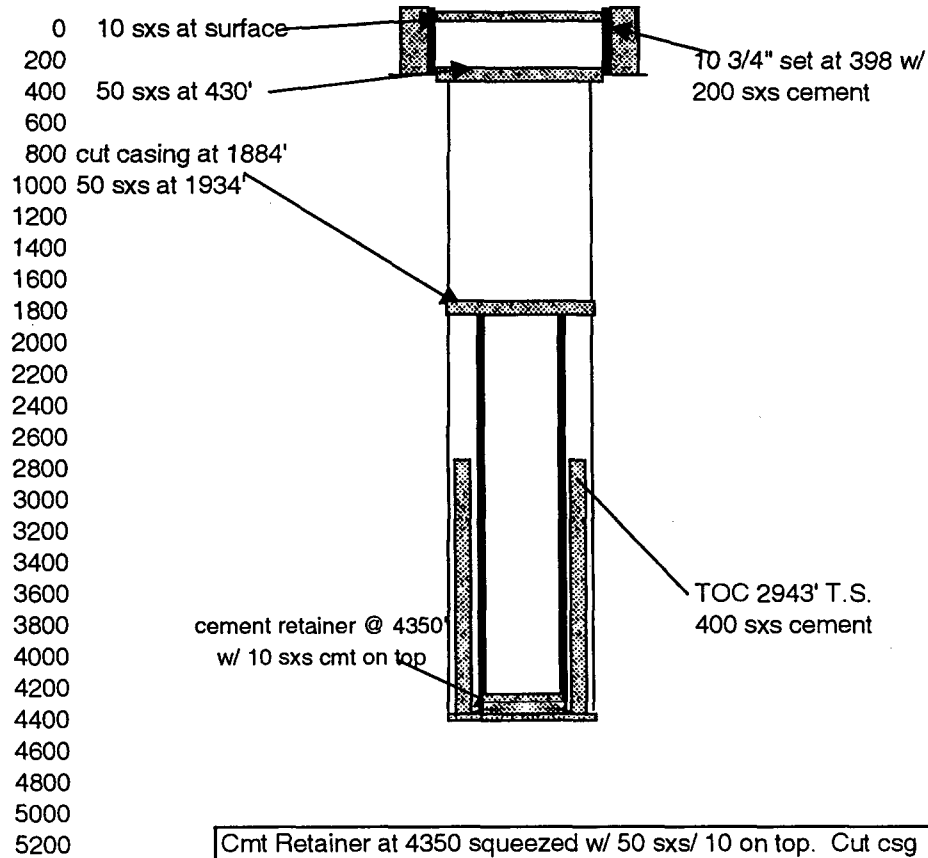
OPERATOR
WELL NO.

The Ohio Oil Company
3

LOC

LEASE State EKA
660 FNL & 660 FEL

SECTION 18-18S-34E
UNIT LETTER a



Cmt Retainer at 4350 squeezed w/ 50 sxs/ 10 on top. Cut csg
at 1884', 50 sxs at 1934.
50 sxs at 430', 10 sxs on top.

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 8-2
LOC 330 FNL & 990 FEL
LEASE Central EK Queen Unit
SECTION 18-18S-34E
UNIT LETTER a

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 600 sx.
TOC Surface DETERMINED BY Circulation -
HOLE SIZE 13 3/4 " SETTING DEPTH 1700'

INTERMEDIATE CASING

SIZE lbs/ft CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 4 1/2" 17 lbs/ft CEMENTED WITH 600 sx
TOC 3041 ' DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8" SETTING DEPTH 4800'

TOTAL DEPTH 4800 '

PRODUCING INTERVAL

FORMATION Queen **POOL OR FIELD** EK Yates-Seven Rivers-Queen
SPUD DATE 1/20/1986 **COMPLETION DATE** 7/24/1986

PERFORATED 4400 FEET TO 4415 FEET

STIMULATION 1000 gal 15% acid, frac 2/ 461 bbls gelled 2%KCL water and 21k lbs sand

OTHER PERFORATED ZONES
none

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	The Ohio Oil Company	LEASE	State EKA	SECTION	18-18S-34E
WELL NO.	2	LOC	1980 FEL & 660 FNL	UNIT LETTER	b

TUBULAR DATA

SURFACE CASING

SIZE	10 3/4	40 1/2 lbs/ft	CEMENTED WITH	200	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	13 3/4	"	SETTING DEPTH	348'	

INTERMEDIATE CASING

SIZE		lbs/ft	CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE	7	23 lbs/ft	CEMENTED WITH	375	sx
TOC	3103		DETERMINED BY	Temp Survey	
HOLE SIZE	8 3/8"		SETTING DEPTH	4489'	

TOTAL DEPTH 4490'

PRODUCING INTERVAL

FORMATION	Queen	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	9/26/1955	COMPLETION DATE	10/14/1955

PERFORATED 4414 FEET TO 4426 FEET

STIMULATION 500 gal acid, 10k gal lease oil and 10k lbs sand

OTHER PERFORATED ZONES
none

CURRENT STATUS

OF THE WELL P&A

IF P&A, LIST PLUGGING DETAILS

Cmt Retainer at 4350 squeezed w/ 50 sxs/ 10 on top. Cut csg at 2940', 50 sxs at 2940'
50 sxs at 430', 10 sxs on top.

OPERATOR
WELL NO.

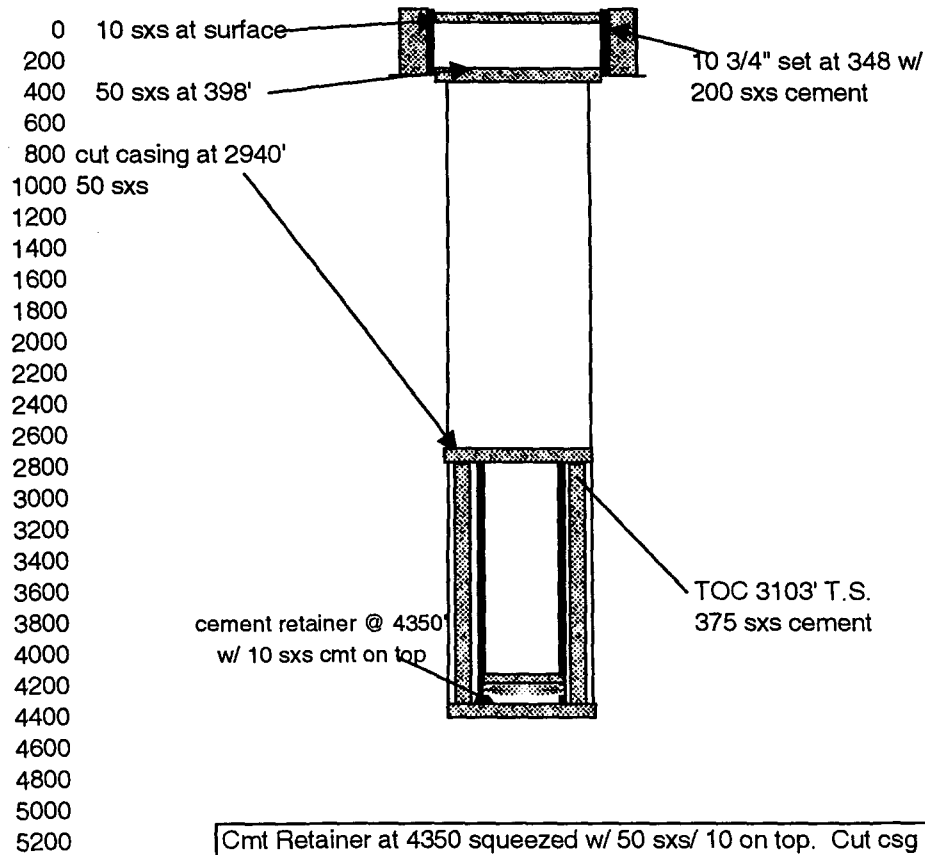
The Ohio Oil Company
2

LOC

LEASE State EKA
660 FNL & 660 FEL

SECTION
UNIT LETTER

18-18S-34E
b



Cmt Retainer at 4350 squeezed w/ 50 sxs/ 10 on top. Cut csg at 2940', 50 sxs at 2940' 50 sxs at 430', 10 sxs on top.

WELL DATA SHEET

OPERATOR T.J. Sivley
WELL NO. 3
LOC 330' FNL & 2370 FWL
LEASE Fox
SECTION 18-18S-34E
UNIT LETTER c

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8" 40 lbs/ft CEMENTED WITH 220 sx.
TOC Surface DETERMINED BY
HOLE SIZE " SETTING DEPTH Circulation
240'

INTERMEDIATE CASING

SIZE lbs/ft CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 8 5/8" 23 lbs/ft CEMENTED WITH mudded sx
TOC 3103' DETERMINED BY
HOLE SIZE 8 3/8" SETTING DEPTH 1775

TOTAL DEPTH 4450'

PRODUCING INTERVAL

FORMATION POOL OR FIELD
SPUD DATE COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES
none

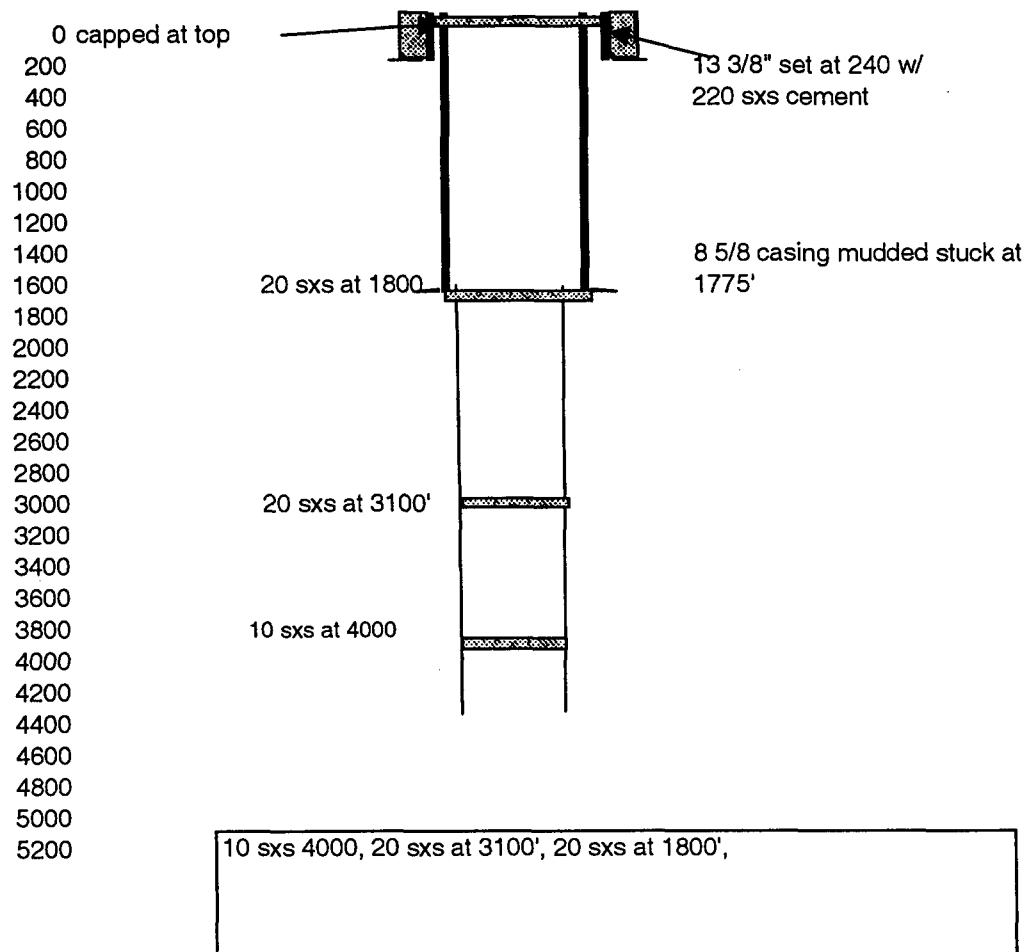
CURRENT STATUS

OF THE WELL P&A

IF P&A, LIST PLUGGING DETAILS

10 sxs 4000, 20 sxs at 3100', 20 sxs at 1800',

OPERATOR	T.J. Sivley		LEASE	Fox	SECTION	18-18S-34E
WELL NO.	3	LOC	330' FNL & 2370 FWL	UNIT LETTER	c	



WELL DATA SHEET

OPERATOR	T.J. Sivley	LEASE	Fox	SECTION	18-18S-34E
WELL NO.	2	LOC	660 FNL & 660 FWL	UNIT LETTER	d

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	34 lbs/ft	CEMENTED WITH	175	sx.
TOC	Surface		DETERMINED BY	circulation	
HOLE SIZE	11		SETTING DEPTH	299	

INTERMEDIATE CASING

SIZE		lbs/ft	CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE		lbs/ft	CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

TOTAL DEPTH 4441

PRODUCING INTERVAL

FORMATION		POOL OR FIELD	EK Seven Rivers/Queen
SPUD DATE	9/12/1955	COMPLETION DATE	

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES	Queen Sand
	Lower Yates

CURRENT STATUS

OF THE WELL P & A Around 6-2-56

IF P&A, LIST PLUGGING DETAILS

20 sx at 4000', 20 sx at 3100, 20sx at 1800, 15sx at 330', cement at surface

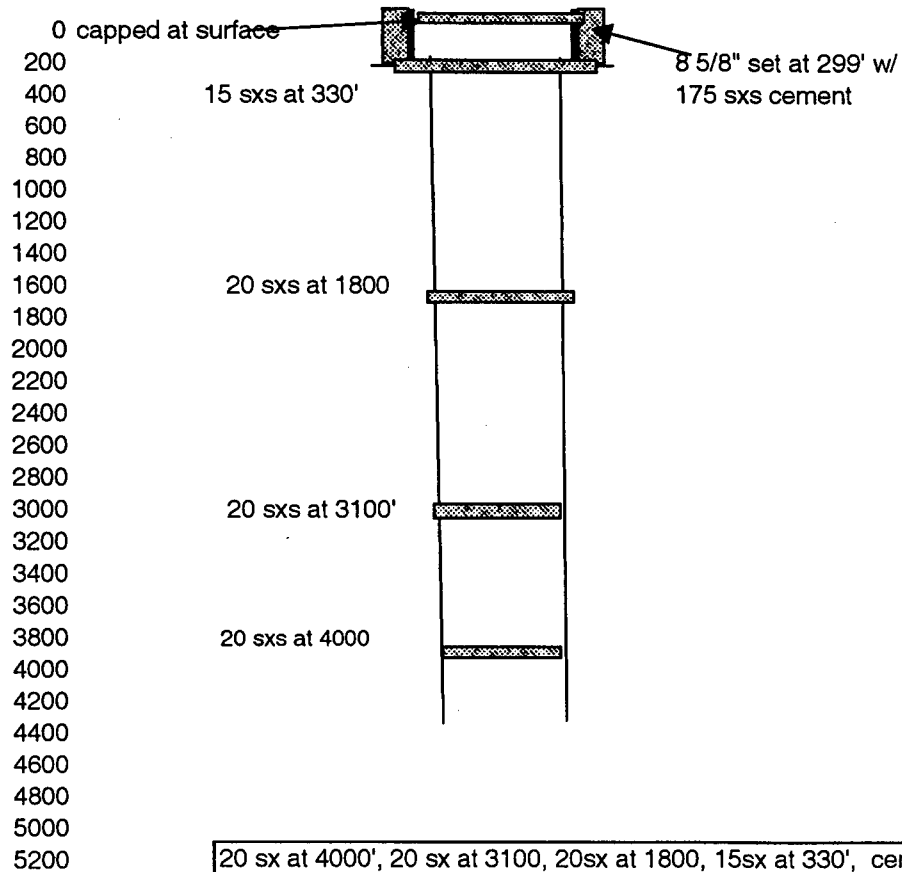
OPERATOR T.J. Sivley
WELL NO. 2

LOC 660 FNL & 660 FWL

LEASE Fox

SECTION
UNIT LETTER

18-18S-34E
d



WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	Mescalero Ridger "C" Federal
WELL NO.	No. 1	LOC	330 FNL & 330 FWL
		SECTION	18-18S-34E
		UNIT LETTER	D

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	375	sx.
TOC	Surface		DETERMINED BY	circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	365	

INTERMEDIATE CASING

SIZE	8 5/8 24 & 32	lbs/ft	CEMENTED WITH	750
TOC			DETERMINED BY	
HOLE SIZE	12 1/2		SETTING DEPTH	3300

LONG STRING

SIZE	5 1/2	lbs/ft	CEMENTED WITH	1050
TOC			DETERMINED BY	
HOLE SIZE	7 7/8		SETTING DEPTH	9180

TOTAL DEPTH 4441

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	Mescalero Ridge
SPUD DATE	9/20/1985	COMPLETION DATE	11/27/1985

PERFORATED 8772 FEET TO 8890 FEET

STIMULATION 27k gal 20% acid

OTHER PERFORATED ZONES

Queen Sand
Lower Yates

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	Central EK Queen Unit
WELL NO.	43	LOC	1650 FNL & 2310 FWL
		SECTION	18-18S-34E
		UNIT LETTER	f

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	650	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11		SETTING DEPTH	1800'	

INTERMEDIATE CASING

SIZE		lbs/ft	CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 lbs/ft	CEMENTED WITH	660	sx
TOC	2200		DETERMINED BY	Cement Bond Log	
HOLE SIZE	7 7/8		SETTING DEPTH	4727	

TOTAL DEPTH 4730

PRODUCING INTERVAL

FORMATION	Queen	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	9/6/2001	COMPLETION DATE	

PERFORATED 4446 FEET TO 4457 FEET

STIMULATION

OTHER PERFORATED ZONES
3424-3428

CURRENT STATUS

OF THE WELL P&A

IF P&A, LIST PLUGGING DETAILS

CIBP @ 4300' w/ 35' cmt on top, CIBP @ 3350' w/ 35' met on top. Cut csg @ 1700' , 50 sx from 1755-1590'; 25 sxs from 357-222', 15 sx at surface

OPERATOR
WELL NO.

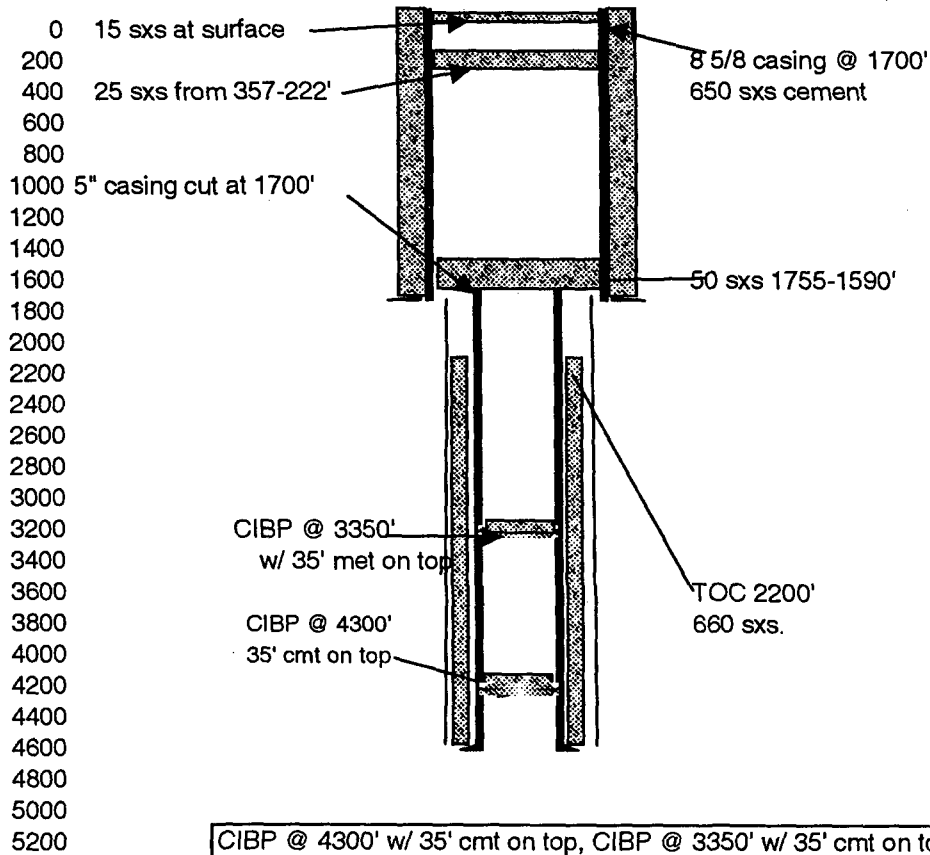
Seely Oil Company
43

LOC

LEASE Central EK Queen Unit
1650 FNL & 2310 FWL

SECTION
UNIT LETTER

18-18S-34E
f



CIBP @ 4300' w/ 35' cmt on top, CIBP @ 3350' w/ 35' cmt on top.
Cut csg @ 1700', 50 sx from 1755-1590'; 25 sxs from 357-222', 15 sx
at surface