DATE	19.09	SUSPENSE	ENGINEER		TYPE WFX	APP NO.	937003
		N	EW MEXICO OIL CO - Engineer	ing Bureau -	IVISION		· · ·
			1220 South St. Francis D		37505		· · ·
· · · · · · · · · · · · · · · · · · ·		A	DMINISTRATIVE	E APPLICATIO	ON CHECK	LIST	
,	THIS CHECK	KLIST IS MAN	DATORY FOR ALL ADMINISTRATI WHICH REQUIRE PROCE	IVE APPLICATIONS FOR EX ESSING AT THE DIVISION L		ION RULES AND RE	GULATIONS
Appil		cronyms: lon-Stand	ard Location] [NSP-Non-S	standard Proration U	nit 1 iSD-Simulta	neous Dedicatio	oni a calendari
·		HC-Downh	ole Commingling] [CTB	-Lease Commingling	[PLC-Pool/Le	ase Commingli	
· · · · ·			Commingling] [OLS - O /FX-Waterflood Expansion				inter de la Recipie de la R Recipie de la Recipie de la
			[SWD-Sait Water Dispo ed Enhanced Oil Recover				n as an an an ann
	. –		- -			uction Respons	alla internationalise.
[1]	TYPE		LICATION - Check Those Location - Spacing Unit - S			e de la composition de la comp	
		[]	NSL NSP	SD	· · ·	•	
		Check O	ne Only for [B] or [C]				
		[B]	Commingling - Storage - M	feasurement	∣ols ⊓ c	DLM	
		[C]	Injection - Disposal - Press WFX PMX		ed Oil Recovery	קסנ	• • • •
		[D] (Other: Specify	·····		<u> </u>	
[2]	NOTI		N REQUIRED TO: - Che		• •	t Apply	· · · · · ·
		[A] [Working, Royalty or O	verriding Royalty Int	erest Owners		
		[B] [Offset Operators, Leas	eholders or Surface O	wner		· . ·
		[C] [Application is One Wh	nich Requires Publish	ed Legal Notice		
		[D] [Notification and/or Co U.S. Bureau of Land Management	ncurrent Approval by - Commissioner of Public Lands,	BLM or SLO State Land Office		an a
		[E] [For all of the above, Pr	roof of Notification or	Publication is A	ttached, and/or,	
		[F] [Waivers are Attached			×	
[3]			JRATE AND COMPLET ION INDICATED ABOV		REQUIRED TO	PROCESS T	HE TYPE
	val is acc	urate and	ON: I hereby certify that the complete to the best of my ired information and notific	knowledge. I also ur	nderstand that no		

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

HOLLAND&HART

William F. Carr wcarr@hollandhart.com SEP 14 PM 2 17

September 14, 2004

VIA HAND DELIVERY

David R. Catanach Hearing Examiner Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive jSanta Fe, New Mexico 87505

Re: Seely Oil Company Central EK Queen Unit Lea County, New Mexico

Dear Mr. Catanach:

Pursuant to our conversation of September 13, 2004, I enclose the following documents from Seely Oil Company concerning the Central EK Queen Unit Well No. 13:

A copy of the original C-108 for the Central EK Queen Unit

An updated C-108 and attachments for the Central EK Queen Unit Well No. 13

OCD Form C-103 (with copies) which shows that the Central EK Queen Unit Well No. 13 has been shut in

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OCD Form C-103 (with Copies) requesting permission to resume injection in the Central EK Queen Unit Well No. 13.

Please advise if you need any additional information from Seely Oil Company concerning this matter.

Very truly yours,

William F. Carr

Enclosures

cc: David Henderson C. W. Stumhoffer

Holland & Hart LLP

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🙃

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

	APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? X Yes No
IJ.	OPERATOR: Seely Oil Company
	ADDRESS: BIS W. 10th St. Fort Worth TX 76102
	CONTACT PARTY: David L. Henderson PHONE: 817-332-1377
Ш.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes No If yes, give the Division order number authorizing the project: <u>R-9885-A</u>
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Kanth Abnolasa David L. Henderson TITLE: Vico President SIGNATURE: Danit L. Abnolasan Date: 9-13-04
	SIGNATURE: DATE: 9-13-04

E-MAIL ADDRESS: <u><u>Henderson</u> <u>Stelyoil</u>.com * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:</u>

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

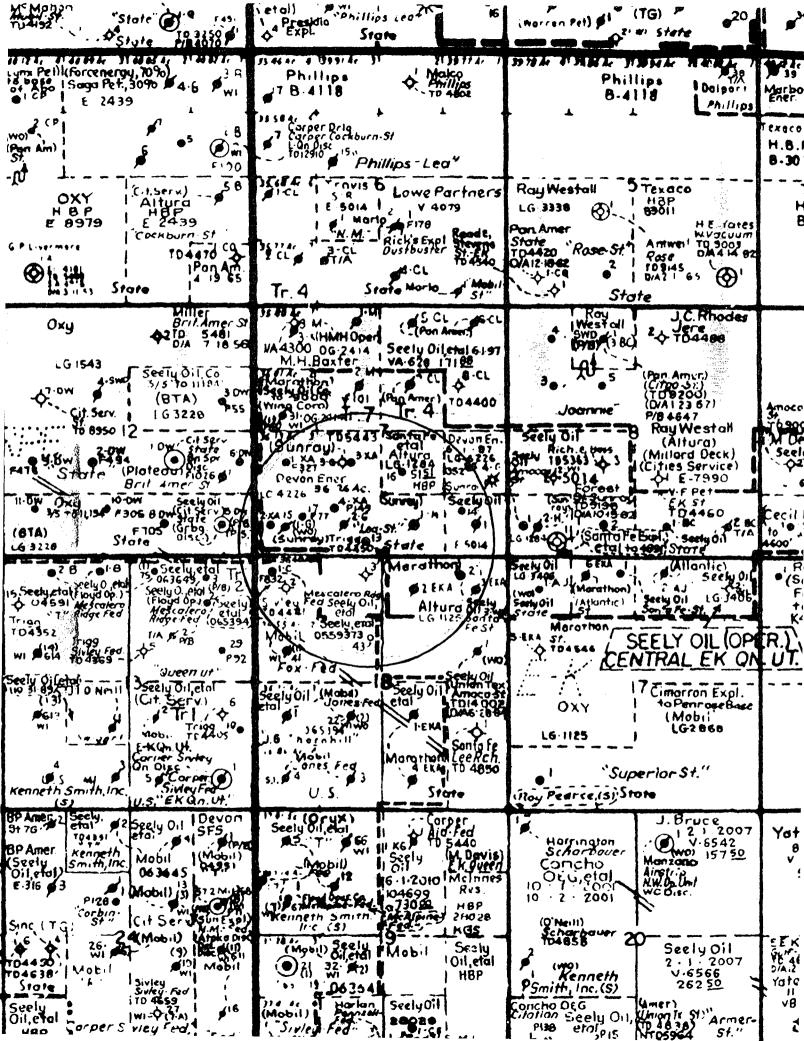
NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

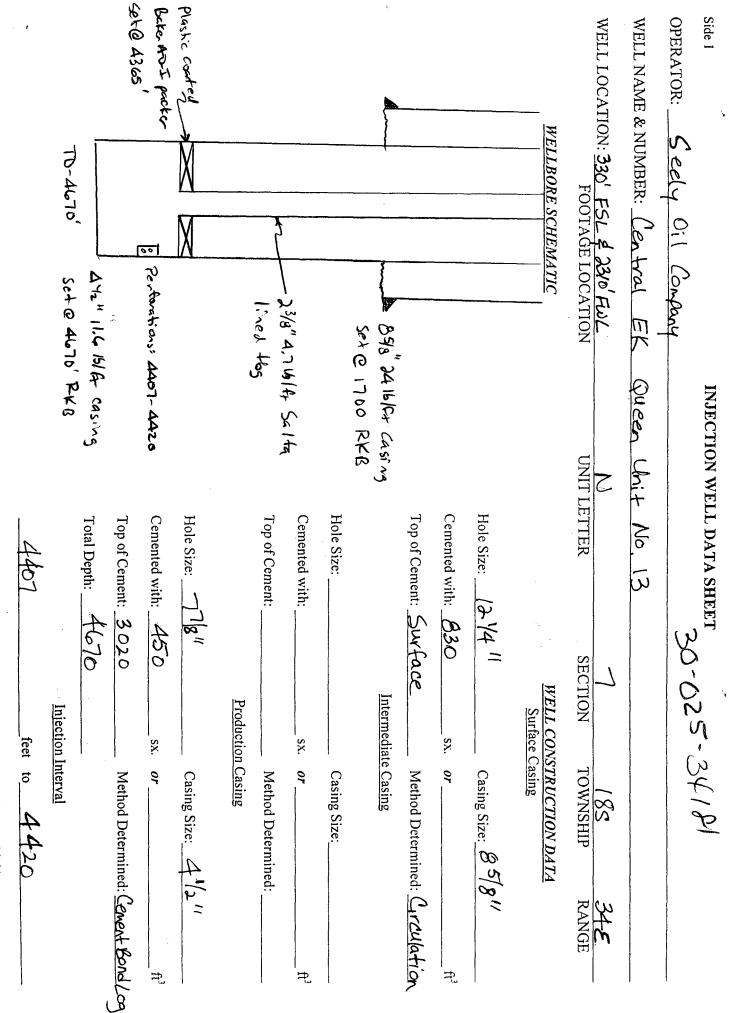
В.

- V. The original C-108 that was presented when the Central EK Queen Unit was at hearing is attached. Any new wells within the Area of Review are attached hereto
- VI. The original C-108 contained this information. Any new wells within the Area of Review are attached hereto.
- VII. 1. Proposed average rate 150 BPD. Maximum daily rate 250 BPD.
 - 2. Closed.
 - 3. Proposed average pressure 2000 psi. Proposed maximum pressure 2100 psi.
 - 4. Information provided in original C-108.

!

- 5. N/A
- VIII. Presented with the original C-108.
- IX. Presented with the original C-108.
- X. Logs have been submitted.
- XI. Presented with the original C-108.
- XII. N/A
- XIII. Presented with the original C-108 and enclosed.





(Perforated or Open Hole; indicate which)

	ver	If no, for what purpose was the well originally drilled? Queen Sand Of 1 Production	$\frac{\text{Additional Data}}{\text{I. Is this a new well drilled for injection?}} \qquad \text{Yes} \times \text{ No}$	Type of Packer: Bake, AD-T tension Set (Plas the lined) Packer Setting Depth: 4365' PKB	INJECTION WELL DATA SHEET Tubing Size: 23/8 " Lining Material: 5a14a PVC
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Side 2

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Side 2

11.

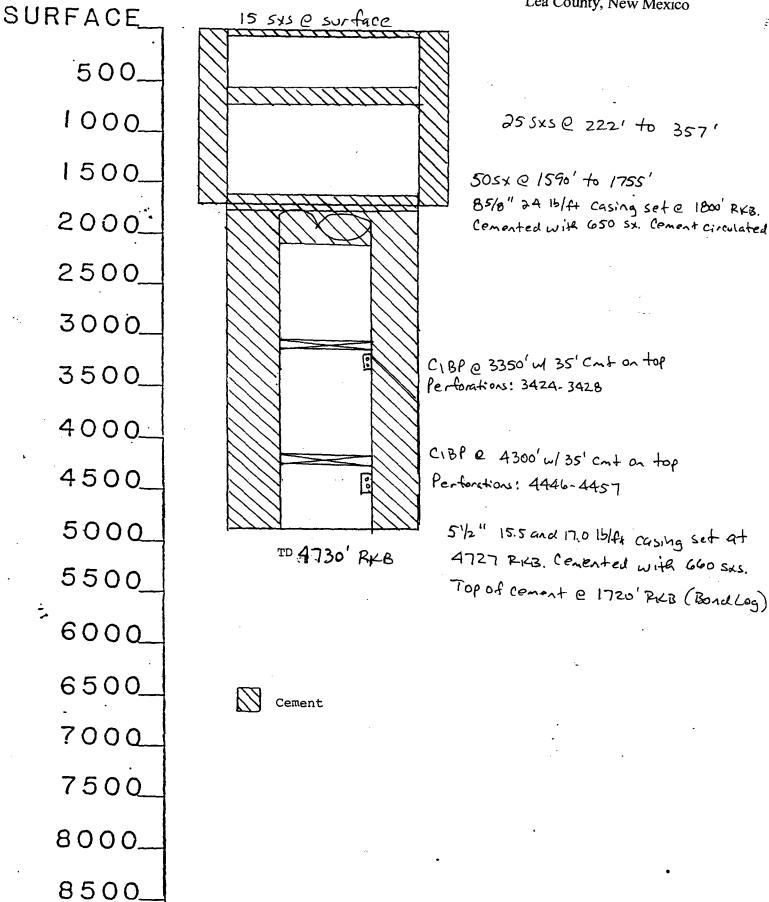
Surface Casing SIZE: 8 5/8" 24 1b/ft	650' FNL & 2310' FWLSECTION: 18-185-34E
Surface Casing SIZE: 8 5/8" 24 1b/ft	
SIZE: 8 5/8" 24 1b/ft	
SIZE: 8 5/8" 24 1b/ft	
	CEMENTED WITH: 650 SX.
TOC: <u>Surface</u>	DETERMINED BY: Circulation
HOLE SIZE: 11"	SETTING DEPTH: 1800' RKB
Intermediate Casing	
SIZE:	CEMENTED WITH: SX.
TOC:	DETERMINED BY:
HOLE SIZE:	SETTING DEPTH:
Long String	
SIZE: 5 1/2" 15.5 1b/ft	CEMENTED WITH: 660 SX.
TOC: 1720'	DETERMINED BY: Cement bond log
HOLE SIZE: 7 7/8"	SETTING DEPTH: 4727' RKB
TOTAL DEPTH:4730' RKB	
Pro	ducing Interval
FORMATION: Queen	POOL OR FIELD:
SPUD DATE: 9/6/01	COMPLETION DATE: <u>P&A - 9/12/03</u>
PERFORATED: 4446'	FEET TO_4457FEET
STIMULATION:	

Current Status

WHAT IS CURRENT STATUS OF WELL: Plugged & Abandoned IF P&A, LIST PLUGGING DETAILS: CIBP @ 4300' w/ 35' cmt on top. CIBP @3350' w/ 35' cmt on top. Cut csg @ 1700'. 50 sx @ 1590-1755'; 25 sx @ 222-357'; 15 sx @ surface.

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Seely Oil Company EK Queen Unit No. 43 1650' FNL & 2310' FWL Sec. 18-18S-34E Lea County, New Mexico



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OPERATOR: <u>Seely 0il Company</u>	LEASE: <u>Central</u> EK	Queen Unit
WELL NO.: 14 FOOTAGE	S:990' FSL & 990' FEL SECTION: 7-18	S-34E
	Tubular Data	
Surface Casing		
SIZE: 8 5/8" 23 1b/ft	CEMENTED WITH: 830	SX.
TOC: <u>Surface</u>	DETERMINED BY: <u>Circulation</u>	
HOLE SIZE: <u>12 1/4"</u>	SETTING DEPTH:	
Intermediate Casing		
SIZE:	CEMENTED WITH:	SX.
TOC:		
HOLE SIZE:	SETTING DEPTH:	
Long String		
SIZE: 5 1/2" 17 1b/ft	CEMENTED WITH: 350	SX.
TOC: _ 2848 ' RKB		
HOLE SIZE: 7 7/8"	SETTING DEPTH: 4500'	
TOTAL DEPTH: 4500'		
	Producing Interval	
FORMATION: Queen Sand	POOL OR FIELD: <u>EK Yates - SR - (</u>	Dueen
SPUD DATE: 11/16/97		
PERFORATED:_4374'	FEET TO4384	FEET
STIMULATION: 1,500 gallons 15% a	acid	
	11ed KCL w/ 15,500# 16/30 sand	
OTHER PERFORATED ZONES: None		
	Current Status	
WHAT IS CURRENT STATUS OF WELL:	Producing	
IF P&A, LIST PLUGGING DETAILS:		

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OPERATOR: Seely 0il Company	LEASE: Central EK Queen Unit
WELL NO.: 16 FOOTAGE	: 1787' FSL & 2173' FEISECTION: 7-185-34E
	Tubular Data
Surface Casing	
SIZE: 8 5/8" 24 lb/ft	CEMENTED WITH: 545 SX.
TOC: Surface	
HOLE SIZE: 11"	
Intermediate Casing	
SIZE:	CEMENTED WITH: SX.
TOC:	
HOLE SIZE:	
Long String	
SIZE: 5 1/2" 17 1b/ft	CEMENTED WITH: 630 SX.
TOC: 2400'	
HOLE SIZE: 7 7/8"	SETTING DEPTH: 4700'
TOTAL DEPTH: 4700 '	
	Producing Interval
FORMATION: Yates	POOL OR FIELD: <u>EK Yates - SR - Queen</u>
SPUD DATE: 12/2/99	
PERFORATED: 3378'	FEET TO
STIMULATION: 15,500 gallons gell	Led KCL w/ 26,300# 16/30 sand
OTHER PERFORATED ZONES: <u>Queen</u>	Sand 4393-4403 CIBP @ 4300'
	Current Status

WHAT IS CURRENT STATUS OF WELL: Producing
IF P&A, LIST PLUGGING DETAILS:

OPERATOR:	Seely Oil C	ompany		LEAS	SE: Centr	al EK Quee	n Unit
WELL NO.:	17	FOOTAGE:	853' FSL & 990	' FWI		N: 7-185-3	4E
			Tubular Data			* <u></u>	
Surface Casing	S						
SIZE: 8 5/8	"24_1b/ft		CEMENTED W	TH:_	540		SX.
TOC: <u>Surfa</u>	ce		DETERMINED	BY:	Circulat	ion	
	11"			ГН:	1723' RK	<u>B</u>	<u> </u>
Intermediate Ca	asing						
SIZE:			CEMENTED W	/ITH:			SX.
			DETERMINED				
	e <u></u>		SETTING DEP	TH:		an a	
Long String							
SIZE: 5 1/2	." 17 1b/ft		CEMENTED W	ITH:	710		SX.
	· · · · · · · · · · · · · · · · · · ·		DETERMINED				
	7 7/8"		SETTING DEP	ТН:	4504 ' RK	B	
TOTAL DEPTH	-i :4504 '	·					
		Р	roducing Interval				
FORMATION:	Queen		POOL OR FIEL	,D: <u>E</u>	K Yates-S	R-Queen	
SPUD DATE:	4/5/2000		COMPLETION	DATE	E:5/2/20	00	
PERFORATED	: 4378		FEET TO 438	35		, <u></u>	_FEET
STIMULATION	N: <u>1,500 gal</u>	lons acid,	18,000 gallon	<u>is ge</u>	11ed KCL	w/ 36,500i	¥
16/30) sand	·····	<u>, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
OTHER PERFC	ORATED ZONES:	None					
			Current Status				
WHAT IS CUR	RENT STATUS (OF WELL:	Producing				
		······································					

IF P&A, LIST PLUGGING DETAILS:

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Submit 3 Copies To Appropriate District	State of New 1	Mexico	Form C-103
Office District I	Energy, Minerals and N	atural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-34181
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/505	6. State Oil & Gas Lease No. LG-4226
87505	TOPE AND DEDODTE ON WEI	10	7. Lease Name or Unit Agreement Name
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI		PLUG BACK TO A	
DRODOGALS)			Central EK Queen Unit 8. Well Number
1. Type of Well: Oil Well	Gas Well D Other wat	er injection	013
2. Name of Operator			9. OGRID Number
Seely Oil Company			020497 10. Pool name or Wildcat
3. Address of Operator 815 W. 10 th St., Ft. Wor	th, TX 76102		EK Yates-Seven Rivers-Queen
4. Well Location			
1	et from the South line and 2310 f		
		NMPM LEA	
	11. Elevation <i>(Show whether</i> 4094.5 RKE		
Pit or Below-grade Tank Application	or Closure		
Pit typeDepth to Ground	waterDistance from nearest free	ih water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbis; Con	struction Material
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	— —
TEMPORARILY ABANDON	• • • • • • • • • • • • • • • • • • • •		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:		OTHER: Shut W	~ ~
			d give pertinent dafes, including estimated date ttach wellbore diagram of proposed completion
Shut Well in pending OC	D approval of paperwork for Wat	er Injection	
Shut wen in penuing OC.	D approval of paper work for war	er mjætion	
I hereby certify that the information	n above is true and complete to the	e best of my knowled	ge and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan .
SIGNATURE Almit De	1/20- TITLE	Exec. Vice Preside	nt DATE: <u>9/13/04</u>
Type or print name: <u>David L. Her</u>	<u>iderson</u> E-mail address: <u>c</u>	lhenderson@seelyoil.c	20m Telephone No. <u>817-32-1377</u>
For State Use Only			
APPROVED BY:	TITLE	!	DATE
APPROVED BY: Conditions of Approval (if any):			

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	May 27, 2004
District I	Diorgy, Windraid and Patarat Recourses	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-025-34181
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE STATE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		LG-4226
87505		
SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Central EK Queen Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well \$ Other water injection	013
	_	9. OGRID Number
2. Name of Operator		
Seely Oil Company		020497
3. Address of Operator		10. Pool name or Wildcat
815 W. 10 th St., Ft. Wort	h, TX 76102	EK Yates-Seven Rivers-Queen
4. Well Location		
Unit Letter: N : 330 feet	from the South line and 2310 feet from the West li	ne
Section 7 Townshi	p 18S Range 34E NMPM LEA	County
	11. Elevation (Show whether DR, RKB, RT, GR,	
, 가슴, 가슴, 가슴, 가슴, 가슴, 가슴, 가슴, 가슴, 가슴, 가슴	4094.5 RKB	
Pit or Below-grade Tank Application] or	<u>Closure</u>	
Pit typeDepth to Groundwa	aterDistance from nearest fresh water wellI	listance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; (Construction Material
FILLADET I DICKDESS; DBB	Delow-Grade rank: volume Dus; C	
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON	IBSEQUENT REPORT OF: DRK Image: Altering Casing Image: Al
OTHER:	OTHER: Shut	Well in M
	leted operations. (Clearly state all pertinent details,	
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions:	
Shut Well in pending OCE	approval of paperwork for Water Injection	
		· .
I hereby certify that the information	above is true and complete to the best of my knowl	edge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines 🔲, a general permit [] or an (attached) alternative OCD-approved plan .
	/	
SIGNATURE Anthon	1000 TITLE: Exec. Vice Presi	dent DATE: 9/13/04
<u> </u>		
Type or print name: David I Hen		
TYPE OF PERICHALLE. DAVIE L. HELL	derson F-mail address: dhenderson@easter	Loom Telephone No. 917 22 1277
	derson E-mail address: <u>dhenderson@seelyo</u>	<u>ll.com</u> Telephone No. <u>817-32-1377</u>
	derson E-mail address: <u>dhenderson@seelyo</u>	<u>ll.com</u> Telephone No. <u>817-32-1377</u>
	derson E-mail address: <u>dhenderson@seelyo</u>	<u>il.com</u> Telephone No. <u>817-32-1377</u>
For State Use Only	derson E-mail address: <u>dhenderson@seelyo</u>	<u>il.com</u> Telephone No. <u>817-32-1377</u>
	derson E-mail address: <u>dhenderson@seelyo</u>	<u>ll.com</u> Telephone No. <u>817-32-1377</u>
For State Use Only		
	derson E-mail address: <u>dhenderson@seelyo</u> 	<u>ll.com</u> Telephone No. <u>817-32-1377</u> DATE

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	May 27, 200
District I	Lines, minorais and natural resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-34181
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		LG-4226
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DODOGATS	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Central EK Queen Unit
	Gas Well \$ Other water injection	8. Well Number
	water injection	013
2. Name of Operator		9. OGRID Number
Seely Oil Company		020497
3. Address of Operator		10. Pool name or Wildcat
815 W. 10 th St., Ft. Wo	rth TX 76102	EK Yates-Seven Rivers-Queen
· · · · · · · · · · · · · · · · · · ·	······	
4. Well Location		
Unit Letter: N : 330 fe	et from the South line and 2310 feet from the West lin	ne
Section 7 Towns	hip 18S Range 34E NMPM LEA	County
	11. Elevation (Show whether DR, RKB, RT, GR, e	
	4094.5 RKB	
Pit or Below-grade Tank Application 🗌	OF LIUSAFT LI	
Pit typeDepth to Ground	waterDistance from nearest fresh water wellD	istance from nearest surface water
rit Liner Thickness: mi	Below-Grade Tank: Volume bbis: C	onstruction Material
NOTICE OF I		e, Report or Other Data BSEQUENT REPORT OF:
NOTICE OF I PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [NTENTION TO: SU PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D	e, Report or Other Data BSEQUENT REPORT OF: DRK
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Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-34181
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-4226
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Central EK Queen Unit
1. Type of Well: Oil Well	Gas Well X Other water injection	8. Well Number 013
2. Name of Operator		9. OGRID Number 020497
Seely Oil Company 3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
815 W. 10 th St., Ft. Wort	h, TX 76102	EK Yates-Seven Rivers-Queen
4. Well-Location	t from the South line and 2310 feet from the West li	ne
Section 7 Townshi		County
	4094.5 RKB	
Pit or Below-grade Tank Application 🗌 o		
Pit typeDepth to Groundw Pit Liner Thickness: mil		vistance from nearest surface water
	Appropriate Box to Indicate Nature of Notic	
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packer was set. Casing an	th a Baker AD-I plastic lined packer to 4365' RKB. nulus was tested to 360 psi with no loss of pressure. r injection into the Queen Sand in this wellbore.	
	above is true and complete to the best of my knowle closed according to NMOCD guidelines [], a general permit [
SIGNATURE and D	ndasonTITLE: Exec. Vice Presi	dent DATE: 9/14/04
Type or print name: <u>David L. Hen</u>	derson E-mail address: <u>dhenderson@seelyoi</u>	l.com Telephone No. <u>817-32-1377</u>
For State Use Only		
APPROVED BY:	TITLE	DATE

ALL KO AL	DDI	
Conditions	of Approval	(if any):

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<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Ga's Lease No. LG-4226		
SUNDRY NOTICES AND REPORTS ON WELLS		·	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS		L	Central EK Queen Unit		
1. Type of Well: Oil Well Gas Well D Other water injection		injection	8. Well Number 013		
2. Name of Operator			9. OGRID Number		
2. Name of Operator Seely Oil Company			020497		
3. Address of Operator			10. Pool name or Wildcat		
815 W. 10 th St., Ft. Wor	th, TX 76102		EK Yates-Seven Rivers-Queen		
4. Well Location		······································			
Unit Letter: N : 330 fe	et from the South line and 2310 feet	from the West line			
Section 7 Townsh	· · · · · · · · · · · · · · · · · · ·	IPM LEA Co	punty		
	11. Elevation (Show whether DR, 4094.5 RKB	, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	or Closure		· · · · · · · · · · · · · · · · · · ·		
Pit typeDepth to Ground	waterDistance from nearest fresh wa	ater well Distan	ce from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbis; Constr	uction Material		
12. Check	Appropriate Box to Indicate Na	ature of Notice, R	eport or Other Data		
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OTHER:			on to water injection		
			give pertinent dates, including estimated date ach wellbore diagram of proposed completion		
packer was set. Casing an	anulus was tested to 360 psi with no	loss of pressure. See	l was circulated with packer fluid and ly Oil Company respectfully requests		
permission to resume wat	er injection into the Queen Sand in t	his wellbore.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].					
SIGNATURE and D			DATE:9/14/04		
Source Concer A	TO THE TUP INDE.	LAW. VICE FICSINGIL			
Type or print name: <u>David L. Henderson</u> E-mail address: <u>dhenderson@seelyoil.com</u> Telephone No. <u>817-32-1377</u>					
For State Use Only					
APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):					

Submit 3 Copies To Appropriate District	State of New Mexic	0	Form C-103	
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District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		TE X FEE	
District IV	aiv Santa Fe, NM 87505		l & Ga's Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-422	-	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			ame or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Central EK Queen Unit	
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			013 9. OGRID Number	
2. Name of Operator Seely Oil Company		9. OGRID		
3. Address of Operator			10. Pool name or Wildcat	
815 W. 10th St., Ft. Worth	, TX 76102	EK Yat	es-Seven Rivers-Queen	
4. Well Location		<u>, </u>	· · · · ·	
	from the South line and 2310 feet from			
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