BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 5754 Order No. R-5286

APPLICATION OF BURLESON & HUFF FOR COMPULSORY POOLING AND A NON-STANDARD PRORATION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 15, 1976, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 28th day of September, 1976, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Burleson & Huff, seeks an order pooling all mineral interests in the Yates-Seven Rivers formation underlying the E/2 NE/4 of Section 21 and the W/2 NW/4 of Section 22, all in Township 25 South, Range 37 East, NMPM, Jalmat Pool, Lea County, New Mexico, to form a 160-acre non-standard gas proration unit.
- (3) That the applicant has the right to drill and has drilled its Arco Well No. 2-Y at a point 1770 feet from the North line and 660 feet from the East line of said Section 21.
- (4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.
- (5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

-2-Case No. 5754 Order No. R-5286

- (6) That the applicant should be designated the operator of the subject well and unit.
- (7) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.
- (8) That \$100.00 per month should be fixed as a reasonable charge for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.
- (9) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

IT IS THEREFORE ORDERED:

- (1) That all mineral interests, whatever they may be, in the Yates-Seven Rivers formation underlying the E/2 NE/4 of Section 21 and the W/2 NW/4 of Section 22, all in Township 25 South, Range 37 East, NMPM, Jalmat Pool, Lea County, New Mexico, are hereby pooled to form a non-standard 160-acre gas spacing and proration unit to be dedicated to applicant's Arco Well No. 2-Y located 1770 feet from the North line and 660 feet from the East line of said Section 21.
- (2) That Burleson & Huff is hereby designated the operator of the subject well and unit.
- (3) That the operator shall furnish the Commission and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Commission and the Commission has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Commission will determine reasonable well costs after public notice and hearing.

- (4) That the operator is hereby authorized to withhold from production the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of well costs.
- (5) That the operator shall distribute such costs and charges withheld from production to the parties who advanced the well costs.
- (6) That \$100.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.
- (7) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.
- (8) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- (9) That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.
- (10) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Member & Secretary

PHILDR. LUCERO, Chairman

EMERY C. ARNOLD, Member

SEAL

dr/

CMD :

ONGARD

08/21/01 10:17:46

OG6IWCM

INOUIRE WELL COMPLETIONS

OGOMES -TPNI

API Well No : 30 25 27449 Eff Date : 12-01-1999 WC Status : A

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

OGRID Idn : 14771 MGM OIL & GAS CO Prop Idn : 25737 TERRA FEDERAL

Well No : 002 GL Elevation: 3085

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : N 22 25S 37E FTG 990 F S FTG 2310 F W A

Lot Identifier:

Dedicated Acre: 80.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 8/21/2001 Time: 10:48:05 AM

CMD :

ONGARD

08/21/01 10:13:42

OG6ACRE

C102-DEDICATE ACREAGE

OGOMES -TPNI

Page No: 1

API Well No : 30 25 27449 Eff Date : 04-30-1991

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)
Prop Idn : 25737 TERRA FEDERAL

Well No: 002

Simultaneous Dedication:

Spacing Unit : 37947 OCD Order :

Sect/Twp/Rng :

Acreage : 80.00 Revised C102? (Y/N) :

Dedicated Land:

______ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn ______ K 22 25S 37E 40.00 N FDN 22 25S 37E 40.00 N FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05

PF06 CONFIRM

PF07 BKWD PF08 FWD PF09

PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 8/21/2001 Time: 10:43:58 AM

CMD: ONGARD 08/21/01 10:13:52

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI

Page No: 1

OGRID Identifier: 14771 MGM OIL & GAS CO

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 27449 Report Period - From : 01 2000 To : 06 2001

				- 				 _			
API	We	ll No	Prope	erty Name		odn. /YY	Days Prod	Producti Gas	on Volu	mes Water	Well Stat
30	25	27449	TERRA	FEDERAL	03	00	12	261			F
30	25	27449	TERRA	FEDERAL	04	00	21	304			F
30	25	27449	TERRA	FEDERAL	05	00	20	415			F
30	25	27449	TERRA	FEDERAL	06	00	15	338			F
30	25	27449	TERRA	FEDERAL	07	00	13	517			F
30	25	27449	TERRA	FEDERAL	08	00	9	255			F
30	25	27449	TERRA	FEDERAL	09	00	10	473			F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/21/2001 Time: 10:44:07 AM

CMD: ONGARD
OG61PRD INQUIRE PRODUCTION BY POOL/WELL

08/21/01 10:13:56

OGOMES -TPNI

Page No: 2

OGRID Identifier: 14771 MGM OIL & GAS CO

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 27449 Report Period - From : 01 2000 To : 06 2001

API	Well No	Property Name	Prodn. MM/YY	_	Producti Gas	on Volum	mes Water	Well Stat
30 30 30 30	25 27449 25 27449	TERRA FEDERAL TERRA FEDERAL TERRA FEDERAL TERRA FEDERAL TERRA FEDERAL	10 00 11 00 12 00 01 01	10	243			F P P
30 30 30	25 27449 25 27449	TERRA FEDERAL TERRA FEDERAL TERRA FEDERAL	02 01 03 01 04 01	11 10	325 293			P F F

Reporting Period Total (Gas, Oil): 3708

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/21/2001 Time: 10:44:10 AM

CMD :

ONGARD

08/21/01 10:13:57

OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPNI

Page No: 3

OGRID Identifier: 14771 MGM OIL & GAS CO

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 27449 Report Period - From : 01 2000 To : 06 2001

API Well No Property Name Prodn. Days Production Volumes Well

MM/YY Prod Gas Oil Water Stat

30 25 27449 TERRA FEDERAL 05 01 10 284 F

Reporting Period Total (Gas, Oil) : 3708

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/21/2001 Time: 10:44:11 AM

CMD :

ONGARD

08/21/01 10:11:47

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPNI

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)
OGRID Idn : 162683 GRUY PETROLEUM MANAGEMENT CO.
Prop Idn : 21866 CARLSON HARRISON FEDERAL COM

Well No : 001 GL Elevation: 3087

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : L 22 25S 37E FTG 1980 F S FTG 660 F W P ·

Lot Identifier:

Dedicated Acre: 200.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 8/21/2001 Time: 10:42:04 AM

08/21/01 10:11:54 CMD : ONGARD

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPNI

Page No: 1

API Well No : 30 25 11692 Eff Date: 04-30-1991

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)
Prop Idn : 21866 CARLSON HARRISON FEDERAL COM

Well No: 001

Spacing Unit : 38070 OCD Order : Simultaneous Dedication:

Sect/Twp/Rnq : Acreage : 200.00 Revised C102? (Y/N) :

Dedicated Land:

______ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn ______ 22 25S 37E 40.00 N L FDM 22 25S 37E 40.00 N FD 27 25S 37E 40.00 N FD D 27 25S 37E 40.00 N FD 27 25S 37E 40.00 N FD E F

E0005: Enter data to modify or PF keys to scroll

PF03 EXIT PF04 GoTo PF05 PF01 HELP PF02 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 8/21/2001 Time: 10:42:10 AM

CMD : ONGARD

08/21/01 10:12:39

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI

Page No: 1

OGRID Identifier: 162683 GRUY PETROLEUM MANAGEMENT CO.

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 11692 Report Period - From : 01 2000 To : 06 2001

				 -	 -			- 				
API	We:	ll No	Propert	ty Name		Pro	odn.	Days	Product	ion Volum	es	Well
						MM,	/YY	Prod	Gas	Oil	Water	Stat
		- 							·			
30	25	11692	CARLSON	HARRISON	FED	01	00	31	97			F
30	25	11692	CARLSON	HARRISON	FED	02	00	29	123			F
30	25	11692	CARLSON	HARRISON	FED	03	00	31	137			F
30	25	11692	CARLSON	HARRISON	FED	04	00	30	118			F
30	25	11692	CARLSON	HARRISON	FED	05	00	31	122			F
30	25	11692	CARLSON	HARRISON	FED	06	00	30	101			F
30	25	11692	CARLSON	HARRISON	FED	07	00	31	69			F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/21/2001 Time: 10:42:54 AM

CMD: 08/21/01 10:12:43

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI

Page No: 2

OGRID Identifier: 162683 GRUY PETROLEUM MANAGEMENT CO.

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 11692 Report Period - From : 01 2000 To : 06 2001

				 -								
API	API Well No Property Name				Pro	odn.	Days	Product	ion Volum	nes	Well	
						MM,	YYY	Prod	Gas	Oil	Water	Stat
			 -	- 					·			
30	25	11692	CARLSON	HARRISON	FED	80	00	31	73			F
30	25	11692	CARLSON	HARRISON	FED	09	00	29	82			F
30	25	11692	CARLSON	HARRISON	FED	10	00	31	59			F
30	25	11692	CARLSON	HARRISON	FED	11	00	30	88			F
30	25	11692	CARLSON	HARRISON	FED	12	00	31	93			F
30	25	11692	CARLSON	HARRISON	FED	01	01	31	106			F
30	25	11692	CARLSON	HARRISON	FED	02	01	28	110			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/21/2001 Time: 10:42:57 AM

CMD: 08/21/01 10:12:44

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI

Page No: 3

OGRID Identifier: 162683 GRUY PETROLEUM MANAGEMENT CO.

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 11692 Report Period - From : 01 2000 To : 06 2001

API	We]	ll No	Propert	y Name				Days Prod		roducti Sas	on Volum Oil	nes Water	Well Stat
30	25	11692	CARLSON	HARRISON	FED	03	01	31	1	.38			F
30	25	11692	CARLSON	HARRISON	FED	04	01	30	1	.10			F
30	25	11692	CARLSON	HARRISON	FED	05	01	31	1	.32			\mathbf{F}
30	25	11692	CARLSON	HARRISON	FED	06	01	30	1	.18			F

Reporting Period Total (Gas, Oil) : 1876

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/21/2001 Time: 10:42:58 AM

CMD :

ONGARD

08/21/01 10:08:24

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPNI

Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

OGRID Idn : 188294 AMERICAN INLAND RESOURCES COMPANY LLC

Prop Idn : 26182 LANEHART 22

Well No : 001D GL Elevation: 3079

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : D 22 25S 37E FTG 660 F N FTG 660 F W A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :

ONGARD

08/21/01 10:22:21

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPNI

Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

OGRID Idn : 188294 AMERICAN INLAND RESOURCES COMPANY LLC

Prop Idn : 26182 LANEHART 22

Well No : 001D GL Elevation: 3079

U/L Sec Township Range North/South East/West Prop/Act(P/A)

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B.H. Locn : D 22 25S 37E FTG 660 F N FTG 660 F W A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 8/21/2001 Time: 10:52:37 AM

CMD :

ONGÁRD

08/21/01 10:22:46

OG6ACRE

C102-DEDICATE ACREAGE

OGOMES -TPNI Page No :

1

API Well No : 30 25 25742 Eff Date : 01-01-1999

Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

Prop Idn

: 26182 LANEHART 22

Well No : 001I

Spacing Unit : 51644 OCD Order :

Simultaneous Dedication:

Sect/Twp/Rng :

Acreage : 40.00 Revised C102? (Y/N) :

Dedicated Land:

_____ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn _______

D 22 25S 37E 40.00 N FE

E0005: Enter data to modify or PF keys to scroll

PF01 HELP

PF02

PF06 CONFIRM

PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF09 PF10 LAND PF11 NXTSEC PF12 RECONF PF07 BKWD PF08 FWD PF09

Date: 8/21/2001 Time: 10:53:01 AM

CMD :

ONGARD

08/21/01 10:22:54

OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPNI

Page No: 1

OGRID Identifier: 148981 MIDLAND OPERATING INC.

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 25742 Report Period - From : 01 2000 To : 06 2001

API	Well No	Property Name	Prodn. MM/YY	-	Product Gas	ion Volum Oil	nes Well Water Stat
30	25 2574	 2 LANEHART 22	01 00	31	488	24	P
30	25 2574	2 LANEHART 22	02 00	29	596	27	P
30	25 2574	2 LANEHART 22	03 00	31	617	28	P
30	25 2574	2 LANEHART 22	04 00	30	571	21	P

Reporting Period Total (Gas, Oil): 2272

M0025: Enter PF keys to scroll

PF03 EXIT PF04 GoTo PF05 PF02 PF06 CONFIRM PF01 HELP

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/21/2001 Time: 10:53:09 AM

CMD :

ONGARD

08/21/01 10:22:28

OG6IWCM

INOUIRE WELL COMPLETIONS

OGOMES -TPNI

API Well No : 30 25 25742 Eff Date : 01-01-1999 WC Status : P

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

OGRID Idn : 148981 MIDLAND OPERATING INC.

Prop Idn : 20787 LANEHART 22

Well No : 001 GL Elevation: 3079

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : D 22 25S 37E FTG 660 F N FTG 660 F W A

Lot Identifier:
Dedicated Acre:
Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 8/21/2001 Time: 10:52:42 AM

CMD :

ONGARD

08/21/01 10:08:31

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPNI

API Well No : 30 25 25742 Eff Date : 01-01-1999 WC Status : P

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

OGRID Idn : 148981 MIDLAND OPERATING INC.

Prop Idn : 20787 LANEHART 22

Well No : 001 GL Elevation: 3079

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : D 22 25S 37E FTG 660 F N FTG 660 F W A

Lot Identifier: Dedicated Acre: Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 8/21/2001 Time: 10:38:47 AM

CMD :

ONGARD

08/21/01 10:10:37

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPNI

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

OGRID Idn : 188294 AMERICAN INLAND RESOURCES COMPANY LLC

Prop Idn : 26183 MOBIL

Well No : 001 GL Elevation: 3071

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : F 22 25S 37E FTG 1980 F N FTG 2180 F W A

Lot Identifier:

Dedicated Acre: 150.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 8/21/2001 Time: 10:40:54 AM

CMD: ONGARD 08/21/01 10:10:43
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPNI

Page No: 1

API Well No : 30 25 25842 Eff Date : 04-30-1991

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)
Prop Idn : 26183 MOBIL

Prop Idn : 26183 MOBIL Well No : 001

Spacing Unit : 37904 OCD Order : Simultaneous Dedication: Sect/Twp/Rng : Acreage : 150.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

A 22 25S 37E 40.00 N FE

B 22 25S 37E 40.00 N FE

C 22 25S 37E 40.00 N FE

F 22 25S 37E 40.00 N FE

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 8/21/2001 Time: 10:41:03 AM

CMD : ONGARD

08/21/01 10:24:28

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI

Page No: 1

OGRID Identifier: 188294 AMERICAN INLAND RESOURCES COMPANY LLC

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 25842 Report Period - From : 01 2000 To : 06 2001

						- 			
API	Well No	Property Name	Pro	odn.	Days	Product	ion Volum	nes	Well
			MM/	YYY	Prod	Gas	Oil	Water	Stat
30	25 25842	MOBIL	08	00	6	34			P
30	25 25842	MOBIL	09	00	5	46			S
30	25 25842	MOBIL	10	00	2	17			P
30	25 25842	MOBIL	11	00	1	11			P
30	25 25842	MOBIL	12	00					S
30	25 25842	MOBIL	01	01	10	38			P
30	25 25842	MOBIL	02	01	9	44			P

Reporting Period Total (Gas, Oil):

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/21/2001 Time: 10:54:43 AM

CMD :

ONGARD

08/21/01 10:24:31

OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPNI Page No: 2

OGRID Identifier: 188294 AMERICAN INLAND RESOURCES COMPANY LLC

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 25842 Report Period - From : 01 2000 To : 06 2001

well
Water Stat
 _
P
P
P
P
_

Reporting Period Total (Gas, Oil): 394

E0049: User may continue scrolling.

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05

PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/21/2001 Time: 10:54:45 AM

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

08/21/01 10:08:10

OGOMES -TPNI

PAGE NO: 1

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PAGE NO: 2

Sec : 22 Twp : 25S Rng : 37E Section Type : NORMAL

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PF07 BKWD / PF08 F	WD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 8/21/2001 Time: 10:38:30 AM

08/21/01 10:10:24 ONGARD CMD :

OGOMES -TPNI OG6C101 C101-APPLICATION FOR PERMIT TO DRILL

: 188294 API Well No: 30 25 35198 APD Status(A/C/P): A OGRID Idn

Opr Name, Addr: AMERICAN INLAND RESOURCES COMPAN Aprvl/Cncl Date : 10-18-2000

PO BOX 50938/79710 24 SMITH RD SUITE 170

MIDLAND, TX 79705

Prop Idn: 26163 AIRPORT Well No: 2

U/L Sec Township Range Lot Idn North/South East/West

37E FTG 2060 F N FTG 990 F W Surface Locn : E 22 25S

OCD U/L : E API County : 25

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C): O Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation : 3087

Multiple Comp (S/M/C) : S State Lease No:

Prpsd Depth : 3600 Prpsd Frmtn : QUEEN

E0009: Enter data to modify record

PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF01 HELP PF02

PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF07

Date: 8/21/2001 Time: 10:40:41 AM

5 .											
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0.4-11.0			•	tate of Ne	ew Mexico						Form C-103
Submit 3 Copies to Appropriate Distr Office	nca				Matural Re	sources				Revised	March 25, 1999
District I						w	WELL APIN	O.		100000	
1625 N. French Dr., Hobbs	s. NM 88240		OIL CONS	SERVA	TION DI	VISION	İ	3	0-025-35	198	
District II	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				n Pacheco		5. Indicate Type of Lease				
811 South First, Artesia, N	IM 88210		Sai	nta Fe, I	NM 87505		STATE	<u> </u>		EX	
District III							6. State Oil &	Gas Lease	No.		
1000 Rio Brazos Rd., Azte	эc, NM 87410						1				
District IV	F. AILI 071	·0E					ŀ				
2040 South Pacheco, San			CES AND REPOR	TS ON V	VELLS		7. Lease Nam	e or Unit A	areement N	lame [,]	
(DO NOT USE THIS FO						ro a	7. Coaso Nam	00101	·g. coment	allio.	
DIFFERENT RESERVO	IR. USE "AP	PLICATION F	OR PERMIT" (FOR	M C-101) F	OR SUCH		1	AIDI	PORT		
PROPOSALS.)							1	All V	OICI		
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Oil Well X 2. Name of Operator	Gas Well		Other				8. Well No.				
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3. Address of Operator							9. Pool name	or Wildcat			
			P.O. BOX 50938;	MIDLAN	ID, TX 79710)	1	anglie	Mattix (7	RV-Q-GI	В)
4. Well Location									·		
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Section			Township on (Show whether D	25-S	Range	37-E NMPM		County	Lea		
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	•	•	•			tinent dates, including est	imated date of s	tarting any	proposed v	vork).	
SEE RULE 1103. F	For Multiple C	Completions: A	Attach wellbore diagr	am of prop	osed complet	ion or recompilation.					
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			mpletion unit to			oles). POH w/perf (guns, RDMC) Pro-Lo	og.		
	vvai	ung on co	impletion unit to	Comple	ete weii.						

I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE Michael D. Puchard TITLE	Operations Engineer	DATE	02/08/01							
Type or print name Michael D. Prichard		Telephone No.	(915)685-0981							
(This space for State use)	· · · · · · · · · · · · · · · · · · ·	11								
APPROVED BY: Mis Welliams TITLE	DISTRICT 1 SUPERVIOL	DATE	B 13 2001							
Conditions of approval if any										

Conditions of approval, if any

the same of the sa	
9	
Submit 3 Copies to Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 Revised March 25, 1999
<u>District I</u>	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION	30-025-35198
District II 2040 South Pacheco	5. Indicate Type of Lease
811 South First, Artesia, NM 88210 Santa Fe, NM 87505	STATE FEEX 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	o. State on a sus cease No.
<u>District IV</u>	
2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	AIRPORT
PROPOSALS.) 1. Type of Well:	
Oil Well X Gas Well Other	
2. Name of Operator AMERICAN INLAND RESOURCES COMPANY, LLC.	8. Well No.
3. Address of Operator P.O. BOX 50938; MIDLAND, TX 79710	9. Pool name or Wildcat Langlie Mattix (7RV-Q-GB)
4. Well Location	
Unit Letter E : 2010 feet from the North line and 990	D feet from the West line
Section 22 Township 25-S Range 37-E	NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3087' GR 11. Check Appropriate Box to Indicate Nature of Notice, Rej	port or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE	E DRILLING OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST COMPLETION CEMENT JO	ST AND
OTHER:	. П
12. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, in	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompil	lation.
1/11/2001 MIRU RT, SPUD 12-1/4" HOLE ON 1/11/21 @ 1:30 PM CST.	
1/12/2001 TD SURFACE HOLE @ 12:15 AM AT 425'. RAN 15 JTS. OF	8-5/8", 24#, J-55, STC CSG
SET AT 425'. CMT W/250 SX 'C + 2% CaCL2 @ 14.8#. PLI CIRC, 21 SX TO PIT. WOC.	
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44				
I hereby certify that the information above is true and complete to the	he best o	f my knowledge and belief.		
SIGNATURE Michael D. Puchard	TITLE	Operations Engineer	DATE	01/12/01
Type or print name Michael D. Prichard			Telephone No.	(915)685-0981
(This space for State use)			-	IAN 2 & LUY
APPROVED BY: Tay Conditions of approval, if any:	TITLE-	ELD REPRESENTATIVE IL	DATE	Helden 2 & Lung

•											
Submit 3 Copies to Appropriate District				ew Mexico							Form C-10
Office		Energy, M	inerals an	d Natural Res	ources		DATE: A C	1110		Revised Man	ch 25, 199
District I		OII	o=5)//	TION DO		12 1. d	WELL AF				
1625 N. French Dr., Hobbs, NM 88240		OIL CON			VISIO	N		3	<u>0-025-35198</u>	<u> </u>	
District II				h Pacheco				Type of Leas		-	
811 South First, Artesia, NM 88210		Sa	anta Fe,	NM 87505			STATE		FEEIX	┙	
District III							6. State O	l & Gas Leas	e No.		
1000 Rio Brazos Rd., Aztec, NM 87410	•										
<u>Qistrict IV</u> 2040 South Pacheco, Santa Fe, NM 875	05										
		ICES AND REPO	RTS ON V	WELLS			7. Lease N	ame or Unit	Agreement Name	 a:	
(DO NOT USE THIS FORM FOR PF	ROPOSALS T	O DRILL OR TO DE	EPEN OR	PLUG BACK	ГОА						
DIFFERENT RESERVOIR. USE "AI	PLICATION	FOR PERMIT" (FOR	RM C-101)	FOR SUCH				ΔIR	PORT		
PROPOSALS.)								7 111 1	0111		
1. Type of Well:		0 44									
Oil Well X Gas Well		Other					8. Well No				
2. Name of Operator	AMEF	RICAN INLAND RI	ESOURC	ES COMPAN	Y, LLC.		o. Well No	•	2		
3. Address of Operator		P.O. BOX 50938	; MIDLAN	ND, TX 79710	1		9. Pool nai	ne or Wildca	t Mattix (7RV-	O-GB)	
4. Well Location							<u>.L</u>	Langilo	Water (1114	<u>u 00/</u>	
Unit Letter <u>E</u>	: 2010	feet from the	North	line and		990	_feet fron	n the	Westlir	ne	
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OTHER:				\Box	OTUE	. CET BBO	DUCTION	CACINIC		Įχ	- 1
OTHER: 12. Describe proposed or complete	d operations	(Clearly state all ner	tinent detai	ils and give ne		tes including es			any proposed wo		
SEE RULE 1103. For Multiple	•					_	stillated dat	c or starting t	any proposed wo	iry.	
1/17/2001 RUC	ASING HE	AD. RIH W/97	JTS. 5-1	1/2", 15.5#,	J-55, 8	RD. CSG. S	ET AT 34	100'.			
RU I	3J AND C	MT. W/960 SX	LEAD +	600 SX TA	L. PLU	JG DOWN @	2) 8:15 AM	/I 1/17/200	01.		
CIRC	C. 275 SX	TO PIT. ND BO	P, SET	SLIPS, CU	T OFF	5-1 <i>1</i> 2" CSG.	RD RIG	& M			
REL	EASE RIG	3 .	-	•							
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I hereby certify that the information	n above is t	rue and complete t	o the best	of my knowle	dge and	belief.					
I hereby certify that the information SIGNATURE	17 7) (1									VO.4
SIGNATURE / / / / ////////////////////////////	こしょうしん	AA E XII (AA CA	TITLE	Oneratio	ns Endi	meer			DATE	01/19	//()1

TEMP REPRESENTATIVE II

Type or print name Michael D. Prichard
(This space for State use)

APPROVED BY: Conditions of approval, if any:

JAN 2 3 2001

(915)685-0981

Telephone No.

State of New Mexico Energy, Minerals and Natural Resources Department

1625 N. French Drive, Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III

DISTRICT I

Oil Conservation Division 2040 South Pacheco St. Santa Fe. NM 87505

Form C-101 Revised February 10, 1994 instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

> \mathbf{x} AMENDED REPORT

2040 South Pacheco St., Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number American Inland Resources Company, LLC. 188294 P.O. Box 50938 Midland, TX 79710 3 API Number 30-025-35198 6 Well No Property Code Property Name **AIRPORT** 2 26163 ⁷ Surface Location Range Lot Idn County UL or lot no. Section Feet from the North/South line East/West line Township Feet from the 2010 **NORTH** LEA Ε 22 25-S 37-E 990 WEST ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 10 Proposed Pool 2 ⁸ Proposed Pool 1 LANGLIE MATTIX SR-QN-GB Cable/Rotary Ground Level Elevations Work Type Code Well Type Code Lease Type Code 3087 R ⁸ Multiple Spud Date Proposed Depth 8 Formations ⁹ Contractor 3600 QUEEN CAPSTAR DRILLING 28-Dec-00 N ²¹ Proposed Casing and Cement Program Casing Size Casing weight/foot Setting Depth Sacks of Cement **Estimated TOC** Hole Size CIRC 12-1/4" 8-5/8" 32 400 225 7-7/8 3600 CIRC 5-1/2" 600 ²² Describe the proposed program. If this is to DEEPEN or PLUG BACK give the data on the present productivezone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. CORRECT PROPOSED POOL 1 FROM WILDCAT UPPER PENN TO LANGLIE MATTIX SR-QN-GB Permit Expires 1 Year From Approval Date Unless Drilling Underway I hereby certify that the above information is true and OIL CONSERVATION DIVISION complete to the best of my knowledge and belief. Approved by: Michael D. Prichard Printed name: Title Expiration Date:

Approval Date:

Attached:

Conditions of Approval:

Operations Engineer

915-685-0981

Phone:

December 15, 2000

District, I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artenia, NM 88211-0719
District III
1000 Rio Brazzos Rd., Aztoc, NM 87418
District IV
PO Box 2088, Santa Fr., NM-87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025 -3	5189	:3	519	8		372	40		La	nglie Matt	ix	SR-QN-GI	3	/ 	
1 Property	Code		Property Name												Well Nymber
26163		_	Airport Operator Name												2
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State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco St. Santa Fe, NM 87505

Form C-101

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

Instructions on back

811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco St., Santa Fe, NM 87505

1625 N. French Drive, Hobbs, NM 88240

DISTRICT II

X AMENDED REPORT

	- . •	HON OIL I						PLUGBACK,		A 20	NE		
				¹ Operator	Name and Addres	ss					² OGRID I	Number	
	American Inland Resources Company, LLC. P.O. Box 50938 Midland, TV 79710												
				Midla	nd, TX 79710						³ API Number		
											30-025-35198		
⁴ Property Co	de					Property Na	me				T***	Well No.	
26163						AIRPOR	Т					2	
					⁷ Surface L	ocation							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		outh line	Feet from the	East/West I	ne C	ounty		
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		outh line	Feet from the	East/West li	ne C	County		
		⁹ Proposed Pool 1	•	<u> </u>				10 Proposed	Pool 2				
hildca	r' BA	UM UPPER PE	NN			•							
11 Work Type Code	<u>, </u>	12 Well Type Code		13 Cable/F	Rotary		14 Lease T	ype Code]15 G	round Le	evel Eleva	tions	
N		0			R			Р			3087	40110	
¹⁶ Multiple		17 Proposed Depth		18 Formati	ons	¹⁹ Contractor ²⁰ Spud I						Date	
N		3600			QUEEN	I					28-Dec-00		
					21				L				
Hole Size	, 7				Proposed	Proposed Casing and Cement Program sht/foot Setting Depth Sacks of Cement E							
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12-1/ 4" 7-7/8"			:e 	Casi	ng weight/foot	Setting 4		Sacks of Cen	nent	Esti			
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7-7/8*		8-5/8" 5-1/2"			ng weight/foot 32 17	Setting 4	00	Sacks of Cen 225 600			CIRC.		
7-7/8* 22 Describe the prozone. Describe the	posed prog	8-5/8" 5-1/2" gram. If this is to DE	EPEN or if any. Us	PLUG BA	ng weight/foot 32 17 CK give the data on sheets if necessed AL LOCATION.	Setting 4	00 600 ont producti	Sacks of Cen 225 600 vezone and propos	ed new produc	tive	CIRC.		
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PO Box 1960, Hobbs. NM \$2241-1960
District II
PO Drawer DD, Artesia, NM \$2211-0719
District III
1000 Rio Brazos Rd., Aztoc, NM \$7410
District IV
PO Box 2068, Santa Fe, NM \$7504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LO	CATIO	N AND AC	REAGE DEDI	CATION PI	LAT					
	API Numb	er _.		1 Pool Cod	ie		Pool Name						
30-025-3	5189			7240		Langlie Matt	ix SR-QN-G	Wilde	at	UD Penn			
' Property	Code	' Property Name ' Well Numbe											
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'OGRID						Elevation 3087							
18829	4	Ameri	ican Ir	nland R		Company, LLC.							
					10 Surface	e Location							
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Las	Foot from the	East/Wes	Lac	County			
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	11 Bottom Hole Location If Different From Surface												
UL or lot ac.	Section	Township	Range	Lot Ida	Feet from the	North/South Ene	Foet from the	East/Wes	Loc	County			
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DISTRICT I 1625 N. French Drive, Hobbs, NM 88240 DISTRICT II . 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

Oil Conservation Division 2040 South Pacheco St. Santa Fe, NM 87505

Energy, Minerals and Natural Resources Department

2040 South Pacheco S	St., Santa Fe,	NM 87505									MENDED	REPORT	
Α	PPLICA	ATION FOR F	ERMIT	TO D	RILL, F	RE-ENT	ER, DE	EPEN,	PLUGBACK	, OR ADD	A ZON	IE	
				Operator								OGRID Number	
			America	n Inland		•	any, LLC.					188294	
					 Box 50 TX 7 							API Number	
											30.0	25-35198	
⁴ Property C	Code			· · · · · · · · · · · · · · · · · · ·		⁵ Pı	roperty Na	ame			<u> </u>	⁶ Well No.	
26163							AIRPORT	Г ————		···	····	2	
					7	Surface L	ocation					-	
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	<u> </u>	⁹ Proposed Pool 1	<u>!</u> 	L	<u> </u>	<u> </u>	L		10 Proposed	i Pool 2			
	LANG	LIE MATTIX (SR-	-Q-GB)						*.				
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11 Work Type Co	ide !	12 Well Type Cod	e	Cable	Rotary			'' Lease	Type Code	" C		vel Elevations	
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¹⁶ Multiple		17 Proposed Dept	th	18 Forma	tions	¹⁹ Contractor			ctor	²⁰ S			
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					21 D.	onesed C	`aaina an	d Comoni	Program				
Hole Siz	e	Casing Siz	ze	Casi	ng weigh			Depth	Sacks of Cer	ment	Estim	ated TOC	
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7-7/8"		5-1/2"			17		. 36	00	600		CIRC		
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complete to the	ne best of , //	my knowledge an	a belief.	,	:	Approve	d by:						
Signature: M	uchae	J.D. Pu	cha	d		4	•	hris	Wille	wo			
Printed name: '		Michael D. Pr	ichard			Title:							
Title	Opera	ations Engineer				Approva	Date	ICT 1	SUPERVIS		iration Da	te:	
Date: October 10, 2000)	Phone: 915-685-0981				Conditio Attached	ns of App	roval:	mer 182	000			
									7.191.24				

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease -4 Copies Fee Lease - 3 Copies

District # "PO Drawer CD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088

District III 1000 Rio Brasos Rd. , Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

2___ Miles <u>E</u> of ____

Jal

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

A-1568

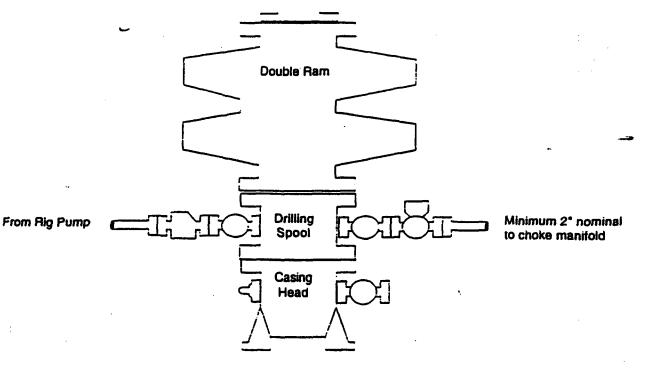
File No.

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number 3*5*(98 てえくり Property Name Property Code Airport No. 2 6163 Elevation Operator Name OCRID No. American Inland Resources Company, LLC 3087 ¹⁰Surface Location UL or lot no. Range Lot Idn Feet from the North/South line Feet from the East/West line County Section Township Ε 2060 North 22 25 S 37 E 990 West Lea Bottom Hole Location If Different From Surface UL or lot na. Lot Idn Feet from the North/South line Feet from the Section East/West line 15 Order No. ² Dedicated Acres 13 Joint or Infill Consolidation Code 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Michael D. Prichard Printed Name 990' Operations Engineer Airport No. 2 OCT. 10, 2000 Dote SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey STALL STATEON EN MEXIC 10324 Certificate Number 10324

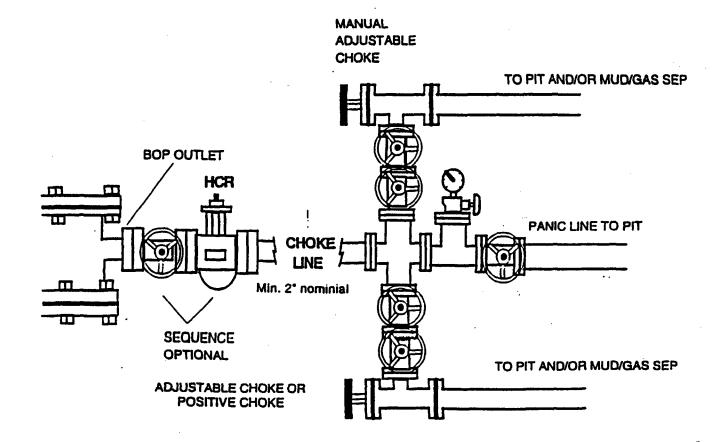
_____, New Mexico.

*Note: If BOP is equipped w/ side outlets below the rams, a spoot is not required.

3000 psi WP Double Ram Blow-out Preventor. Must be tested to 1000 psi prior to drilling out 8-5/8" surface casing.



Choke Manifold Schematic



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



May 11, 1987

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

Lewis B. Burleson, Inc. P. O. Box 2479 Midland, Texas 79702

Attention: Steve Burleson

Administrative Order NSL-2340 (SD)

Gentlemen:

Reference is made to your application for a non-standard location for your Lanehart 22 Well No. 1 located at a surface location 660 feet from the North and West lines of Section 22, Township 25 South, Range 37 East, NMPM, and a bottomhole location 330 feet from the North and West line of said Section 22, Jalmat Gas Pool, Lea County, New Mexico.

By authority granted me under the provisions of Rule 104 F(I) of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Also, you are hereby authorized to simultaneously dedicate an existing 160-acre non-standard proration unit, previously approved by Division Order No. R-5286 and comprising the E/2 NE/4 of Section 21 and the W/2 NW/4 of Section 22, Township 25 South, Range 37 East, NMPM, to the above-described Lanehart 22 Well No. 1 and to the existing Arco Well No. 2-Y located in Unit letter H of said Section 21, Lea County New Mexico.

Further, you are hereby permitted to produce the allowable from either of the wells on the proration unit in any proportion.

Sincerely,

Director

WJL/MS/dr

cc: Oil Conservation Division - Hobbs

Kellahin, Kellahin & Aubrey - Santa Fe