

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5754  
Order No. R-5286

APPLICATION OF BURLESON & HUFF  
FOR COMPULSORY POOLING AND A  
NON-STANDARD PRORATION UNIT, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 15, 1976, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 28th day of September, 1976, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Burleson & Huff, seeks an order pooling all mineral interests in the Yates-Seven Rivers formation underlying the E/2 NE/4 of Section 21 and the W/2 NW/4 of Section 22, all in Township 25 South, Range 37 East, NMPM, Jalmat Pool, Lea County, New Mexico, to form a 160-acre non-standard gas proration unit.

(3) That the applicant has the right to drill and has drilled its Arco Well No. 2-Y at a point 1770 feet from the North line and 660 feet from the East line of said Section 21.

(4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.

(5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(6) That the applicant should be designated the operator of the subject well and unit.

(7) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(8) That \$100.00 per month should be fixed as a reasonable charge for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(9) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Yates-Seven Rivers formation underlying the E/2 NE/4 of Section 21 and the W/2 NW/4 of Section 22, all in Township 25 South, Range 37 East, NMPM, Jalmat Pool, Lea County, New Mexico, are hereby pooled to form a non-standard 160-acre gas spacing and proration unit to be dedicated to applicant's Arco Well No. 2-Y located 1770 feet from the North line and 660 feet from the East line of said Section 21.

(2) That Burleson & Huff is hereby designated the operator of the subject well and unit.

(3) That the operator shall furnish the Commission and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Commission and the Commission has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Commission will determine reasonable well costs after public notice and hearing.

(4) That the operator is hereby authorized to withhold from production the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of well costs.

(5) That the operator shall distribute such costs and charges withheld from production to the parties who advanced the well costs.

(6) That \$100.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(7) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(8) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(9) That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

(10) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

JOE D. RAMEY, Member & Secretary

S E A L

dr/

CMD :  
OG6IWCM

ONGARD  
INQUIRE WELL COMPLETIONS

08/21/01 10:17:46  
OGOMES -TPNI

API Well No : 30 25 27449 Eff Date : 12-01-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 14771 MGM OIL & GAS CO  
Prop Idn : 25737 TERRA FEDERAL

Well No : 002  
GL Elevation: 3085

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: N	22	25S	37E	FTG 990 F S	FTG 2310 F W	A
Lot Identifier:							
Dedicated Acre:							80.00
Lease Type	: F						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 08/21/01 10:13:42  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPNI  
Page No : 1

API Well No : 30 25 27449 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 25737 TERRA FEDERAL Well No : 002  
Spacing Unit : 37947 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 80.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	K	22	25S	37E		40.00	N	FD		
	N	22	25S	37E		40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD : ONGARD 08/21/01 10:13:52  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI  
 Page No: 1

OGRID Identifier : 14771 MGM OIL & GAS CO  
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
 API Well No : 30 25 27449 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 27449	TERRA FEDERAL	03 00 12	261	F
30 25 27449	TERRA FEDERAL	04 00 21	304	F
30 25 27449	TERRA FEDERAL	05 00 20	415	F
30 25 27449	TERRA FEDERAL	06 00 15	338	F
30 25 27449	TERRA FEDERAL	07 00 13	517	F
30 25 27449	TERRA FEDERAL	08 00 9	255	F
30 25 27449	TERRA FEDERAL	09 00 10	473	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 08/21/01 10:13:56  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI  
 Page No: 2

OGRID Identifier : 14771 MGM OIL & GAS CO  
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
 API Well No : 30 25 27449 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 27449	TERRA FEDERAL	10 00 10	243	F
30 25 27449	TERRA FEDERAL	11 00		P
30 25 27449	TERRA FEDERAL	12 00		P
30 25 27449	TERRA FEDERAL	01 01		P
30 25 27449	TERRA FEDERAL	02 01		P
30 25 27449	TERRA FEDERAL	03 01 11	325	F
30 25 27449	TERRA FEDERAL	04 01 10	293	F

Reporting Period Total (Gas, Oil) : 3708

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/21/01 10:13:57  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI  
Page No: 3

OGRID Identifier : 14771 MGM OIL & GAS CO  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 27449 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 27449	TERRA FEDERAL	05 01 10	284	F

Reporting Period Total (Gas, Oil) : 3708

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/21/01 10:11:47  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNI

API Well No : 30 25 11692 Eff Date : 05-01-1997 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 162683 GRUY PETROLEUM MANAGEMENT CO.  
Prop Idn : 21866 CARLSON HARRISON FEDERAL COM

Well No : 001  
GL Elevation: 3087

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : L	22	25S	37E	FTG 1980 F S	FTG 660 F W	P	.

Lot Identifier:  
Dedicated Acre: 200.00  
Lease Type : F  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 08/21/01 10:11:54  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPNI  
Page No : 1

API Well No : 30 25 11692 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 21866 CARLSON HARRISON FEDERAL COM Well No : 001  
Spacing Unit : 38070 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 200.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	L	22	25S	37E	40.00	N	FD			
	M	22	25S	37E	40.00	N	FD			
	D	27	25S	37E	40.00	N	FD			
	E	27	25S	37E	40.00	N	FD			
	F	27	25S	37E	40.00	N	FD			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/21/01 10:12:39  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI  
 Page No: 1

OGRID Identifier : 162683 GRUY PETROLEUM MANAGEMENT CO.  
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
 API Well No : 30 25 11692 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod.	Days	Production Volumes			Well
				MM/YY	Prod	Gas Oil Water	
30 25 11692	CARLSON HARRISON FED	01	00 31			97	F
30 25 11692	CARLSON HARRISON FED	02	00 29			123	F
30 25 11692	CARLSON HARRISON FED	03	00 31			137	F
30 25 11692	CARLSON HARRISON FED	04	00 30			118	F
30 25 11692	CARLSON HARRISON FED	05	00 31			122	F
30 25 11692	CARLSON HARRISON FED	06	00 30			101	F
30 25 11692	CARLSON HARRISON FED	07	00 31			69	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/21/01 10:12:43  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI  
 Page No: 2

OGRID Identifier : 162683 GRUY PETROLEUM MANAGEMENT CO.  
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
 API Well No : 30 25 11692 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 11692	CARLSON HARRISON FED	08 00 31	73	F
30 25 11692	CARLSON HARRISON FED	09 00 29	82	F
30 25 11692	CARLSON HARRISON FED	10 00 31	59	F
30 25 11692	CARLSON HARRISON FED	11 00 30	88	F
30 25 11692	CARLSON HARRISON FED	12 00 31	93	F
30 25 11692	CARLSON HARRISON FED	01 01 31	106	F
30 25 11692	CARLSON HARRISON FED	02 01 28	110	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/21/01 10:12:44  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI  
Page No: 3

OGRID Identifier : 162683 GRUY PETROLEUM MANAGEMENT CO.  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 11692 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 11692	CARLSON HARRISON FED	03 01 31	138	F
30 25 11692	CARLSON HARRISON FED	04 01 30	110	F
30 25 11692	CARLSON HARRISON FED	05 01 31	132	F
30 25 11692	CARLSON HARRISON FED	06 01 30	118	F

Reporting Period Total (Gas, Oil) : 1876

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/21/01 10:08:24  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNI

API Well No : 30 25 25742 Eff Date : 02-01-2000 WC Status : A  
Pool Idn : 33820 JALMAT;TAN-YATES-7 RVRS (OIL)  
OGRID Idn : 188294 AMERICAN INLAND RESOURCES COMPANY LLC  
Prop Idn : 26182 LANEHART 22

Well No : 001D  
GL Elevation: 3079

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : D	22	25S	37E	FTG	660 F N	FTG 660 F W	A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 08/21/01 10:22:21  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNI

API Well No : 30 25 25742 Eff Date : 02-01-2000 WC Status : A  
Pool Idn : 33820 JALMAT;TAN-YATES-7 RVRS (OIL)  
OGRID Idn : 188294 AMERICAN INLAND RESOURCES COMPANY LLC  
Prop Idn : 26182 LANEHART 22

Well No : 001D  
GL Elevation: 3079

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : D	22	25S	37E	FTG	660 F N	FTG 660 F W	A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 08/21/01 10:22:46  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPNI  
Page No : 1

API Well No : 30 25 25742 Eff Date : 01-01-1999  
Pool Idn : 33820 JALMAT;TAN-YATES-7 RVRS (OIL)  
Prop Idn : 26182 LANEHART 22 Well No : 0011  
Spacing Unit : 51644 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 40.00 Revised C102? (Y/N) :  
Dedicated Land:

-----  
S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn  
-----  
D 22 25S 37E 40.00 N FE  
-----

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/21/01 10:22:54  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI  
 Page No: 1

OGRID Identifier : 148981 MIDLAND OPERATING INC.  
 Pool Identifier : 33820 JALMAT;TAN-YATES-7 RVRS (OIL)  
 API Well No : 30 25 25742 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 25742	LANEHART 22	01 00 31	488 24	P
30 25 25742	LANEHART 22	02 00 29	596 27	P
30 25 25742	LANEHART 22	03 00 31	617 28	P
30 25 25742	LANEHART 22	04 00 30	571 21	P

Reporting Period Total (Gas, Oil) : 2272 100

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/21/01 10:22:28  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNI

API Well No : 30 25 25742 Eff Date : 01-01-1999 WC Status : P  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 148981 MIDLAND OPERATING INC.  
Prop Idn : 20787 LANEHART 22

Well No : 001  
GL Elevation: 3079

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: D	22	25S	37E	FTG 660 F N	FTG 660 F W	A

Lot Identifier:

Dedicated Acre:

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 08/21/01 10:08:31  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNI

API Well No : 30 25 25742 Eff Date : 01-01-1999 WC Status : P  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 148981 MIDLAND OPERATING INC.  
Prop Idn : 20787 LANEHART 22

Well No : 001  
GL Elevation: 3079

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : D	22	25S	37E	FTG	660 F N	FTG 660 F W	A

Lot Identifier:  
Dedicated Acre:  
Lease Type : P  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06  
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 08/21/01 10:10:37  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNI

API Well No : 30 25 25842 Eff Date : 02-01-2000 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 188294 AMERICAN INLAND RESOURCES COMPANY LLC  
Prop Idn : 26183 MOBIL

Well No : 001  
GL Elevation: 3071

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : F	22	25S	37E	FTG 1980 F N	FTG 2180 F W		A

Lot Identifier:

Dedicated Acre: 150.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 08/21/01 10:10:43  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPNI  
Page No : 1

API Well No : 30 25 25842 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 26183 MOBIL Well No : 001  
Spacing Unit : 37904 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 150.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	22	25S	37E	40.00	N	FE			
	B	22	25S	37E	40.00	N	FE			
	C	22	25S	37E	40.00	N	FE			
	F	22	25S	37E	40.00	N	FE			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD : ONGARD 08/21/01 10:24:28  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI  
 Page No: 1

OGRID Identifier : 188294 AMERICAN INLAND RESOURCES COMPANY LLC  
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
 API Well No : 30 25 25842 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 25 25842	MOBIL	08 00	6	34			P
30 25 25842	MOBIL	09 00	5	46			S
30 25 25842	MOBIL	10 00	2	17			P
30 25 25842	MOBIL	11 00	1	11			P
30 25 25842	MOBIL	12 00					S
30 25 25842	MOBIL	01 01	10	38			P
30 25 25842	MOBIL	02 01	9	44			P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/21/01 10:24:31  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNI  
Page No: 2

OGRID Identifier : 188294 AMERICAN INLAND RESOURCES COMPANY LLC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 25842 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 25 25842	MOBIL	03 01	12	17			P
30 25 25842	MOBIL	04 01	11	62			P
30 25 25842	MOBIL	05 01	31	53			P
30 25 25842	MOBIL	06 01	30	72			P

Reporting Period Total (Gas, Oil) : 394

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :  
OG5SECTONGARD  
INQUIRE LAND BY SECTION08/21/01 10:08:10  
OGOMES -TPNI  
PAGE NO: 1

Sec : 22 Twp : 25S Rng : 37E Section Type : NORMAL

D 40.00  Fee owned A oil	C 40.00  Fee owned R-8254	B 40.00  Fee owned A A	A 40.00  Fee owned A
E 40.00  Fee owned A A Subject Well	F 40.00  Fee owned A	G 40.00  Fee owned A A A	H 40.00  Fee owned A

PF01 HELP  
PF07 BKWDPF02  
PF08 FWDPF03 EXIT  
PF09 PRINTPF04 GoTo  
PF10 SDIVPF05  
PF11PF06  
PF12

Note: OLD records indicate that American Petroleum's Well No. 1 (30-025-25742) located 660' NW 1/4 is an oil well in the Garland Pool and the DR CO #27 in H of Sec. 21 were never completed as a Garland well; therefore, the 160-acre GPU containing the E 1/2 NE 1/4 of 21 and the W 1/2 NW 1/4 of 22 is no longer in existence.

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

08/21/01 10:08:15  
OGOMES -TPNI  
PAGE NO: 2

Sec : 22 Twp : 25S Rng : 37E Section Type : NORMAL

<p>L 40.00</p> <p>Federal owned</p> <p>A <i>30-015</i> <i>11692</i></p>	<p>K 40.00</p> <p>Federal owned</p> <p>A <i>NSP-1297</i></p>	<p>J 40.00</p> <p>Federal owned</p> <p>A</p>	<p>I 40.00</p> <p>Federal owned</p> <p>A</p>
<p>M 40.00</p> <p>Federal owned</p> <p><i>R-8303</i></p>	<p>N 40.00</p> <p>Federal owned</p> <p><i>A</i></p>	<p>O 40.00</p> <p>Federal owned</p> <p>A</p>	<p>P 40.00</p> <p>Federal owned</p> <p>A</p>

PF01 HELP  
PF07 BKWD

PF02  
PF08 FWD

PF03 EXIT  
PF09 PRINT

PF04 GoTo  
PF10 SDIV

PF05  
PF11

PF06  
PF12

CMD : ONGARD 08/21/01 10:10:24  
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPNI

OGRID Idn : 188294 API Well No: 30 25 35198 APD Status(A/C/P): A  
Opr Name, Addr: AMERICAN INLAND RESOURCES COMPAN Aprvl/Cncl Date : 10-18-2000  
PO BOX 50938/79710  
24 SMITH RD SUITE 170  
MIDLAND, TX 79705

Prop Idn: 26163 AIRPORT Well No: 2

	U/L	Sec	Township	Range	Lot Idn	North/South	East/West
Surface Locn	: E	22	25S	37E		FTG 2060 F N	FTG 990 F W
OCD U/L	: E		API County	: 25			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : F  
Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation : 3087

State Lease No: Multiple Comp (S/M/C) : S  
Prpsd Depth : 3600 Prpsd Frmtn : QUEEN

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-025-35198
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	AIRPORT
8. Well No.	2
9. Pool name or Wildcat	Langlie Mattix (7RV-Q-GB)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator AMERICAN INLAND RESOURCES COMPANY, LLC.	
3. Address of Operator P.O. BOX 50938; MIDLAND, TX 79710	
4. Well Location Unit Letter <u>E</u> <u>2010</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>22</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3087' GR	

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SET PRODUCTION CASING <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/08/2001 MIRU Pro-Log WLS. RIH w/perf guns for 5-1/2" csg. Perf, bottom to top (2 spf) as follows:  
2998-3008 (22 holes), 2965-74 (20 holes), 2948-52 (10 holes), 2930-36 (14 holes), 2914-19 (12 holes), 2904-10 (14 holes), 2878-88 (22 holes). POH w/perf guns, RDMO Pro-Log.  
Waiting on completion unit to complete well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael D. Prichard TITLE Operations Engineer DATE 02/08/01Type or print name Michael D. Prichard  
(This space for State use)Telephone No. (915)685-0981APPROVED BY: Chris Williams TITLE DISTRICT 1 SUPERVISOR  
Conditions of approval, if any:DATE FEB 13 2001

State of New Mexico  
Energy, Minerals and Natural Resources

Office

District I

1626 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-35198

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

AIRPORT

8. Well No.

2

9. Pool name or Wildcat

Langlie Mattix (7RV-Q-GB)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

AMERICAN INLAND RESOURCES COMPANY, LLC.

3. Address of Operator

P.O. BOX 50938; MIDLAND, TX 79710

4. Well Location

Unit Letter E : 2010 feet from the North line and 990 feet from the West lineSection 22 Township 25-S Range 37-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3087' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE  
COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒PLUG AND  
ABANDONMENT ☐CASING TEST AND  
CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/11/2001 MIRU RT, SPUD 12-1/4" HOLE ON 1/11/21 @ 1:30 PM CST.

1/12/2001 TD SURFACE HOLE @ 12:15 AM AT 425'. RAN 15 JTS. OF 8-5/8", 24#, J-55, STC CSG  
SET AT 425'. CMT W/250 SX 'C + 2% CaCL2 @ 14.8#. PLUG DOWN AT 3:30 AM.  
CIRC. 21 SX TO PIT. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael D. PrichardTITLE Operations EngineerDATE 01/12/01Type or print name Michael D. PrichardTelephone No. (915)685-0981

(This space for State use)

APPROVED BY: Larry W. WinkTITLE FIELD REPRESENTATIVE IIDATE JAN 24 2001

Conditions of approval, if any:

State of New Mexico  
Energy, Minerals and Natural Resources

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-35198

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

AIRPORT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

AMERICAN INLAND RESOURCES COMPANY, LLC.

8. Well No.

2

3. Address of Operator

P.O. BOX 50938; MIDLAND, TX 79710

9. Pool name or Wildcat

Langlie Mattix (7RV-Q-GB)

4. Well Location

Unit Letter E : 2010 feet from the North line and 990 feet from the West lineSection 22 Township 25-S Range 37-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3087' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE  
COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND  
ABANDONMENT ☐CASING TEST AND  
CEMENT JOB ☐OTHER: SET PRODUCTION CASING ☒

12. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/17/2001 RU CASING HEAD. RIH W/97 JTS. 5-1/2", 15.5#, J-55, 8RD. CSG. SET AT 3400'.

RU BJ AND CMT. W/960 SX LEAD + 600 SX TAIL. PLUG DOWN @ 8:15 AM 1/17/2001.

CIRC. 275 SX TO PIT. ND BOP, SET SLIPS, CUT OFF 5-1/2" CSG. RD RIG &amp; M

RELEASE RIG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael D. PrichardTITLE Operations EngineerDATE 01/19/01Type or print name Michael D. PrichardTelephone No. (915)685-0981

(This space for State use)

APPROVED BY:

Hay W. WinkTITLE FIELD REPRESENTATIVE II

DATE

Conditions of approval, if any:

JAN 23 2001

DISTRICT I  
1625 N. French Drive, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco St., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Oil Conservation Division  
2040 South Pacheco St.  
Santa Fe, NM 87505

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address American Inland Resources Company, LLC. P.O. Box 50938 Midland, TX 79710		<sup>2</sup> OGRID Number 188294
		<sup>3</sup> API Number 30-025-35198
<sup>4</sup> Property Code 26163	<sup>5</sup> Property Name AIRPORT	<sup>6</sup> Well No. 2

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	22	25-S	37-E		2010	NORTH	990	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 LANGLIE MATTIX SR-QN-GB					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevations 3087
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 3600	<sup>18</sup> Formations QUEEN	<sup>19</sup> Contractor CAPSTAR DRILLING	<sup>20</sup> Spud Date 28-Dec-00

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	32	400	225	CIRC.
7-7/8"	5-1/2"	17	3600	600	CIRC.

<sup>22</sup> Describe the proposed program. If this is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CORRECT PROPOSED POOL 1 FROM WILDCAT UPPER PENN TO LANGLIE MATTIX SR-QN-GB

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the above information is true and complete to the best of my knowledge and belief. Signature: <i>Michael D. Prichard</i> Printed name: Michael D. Prichard Title: Operations Engineer Date: December 15, 2000 Phone: 915-685-0981	OIL CONSERVATION DIVISION DISTRICT SUPERVISOR Approved by: <i>Chris Williams</i> Title: DISTRICT SUPERVISOR Approval Date: <i>1/20/01</i> Expiration Date: Conditions of Approval: Attached: <input type="checkbox"/>
--	--

District I  
PO Box 1908, Hobbs, NM 88241-1908  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
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Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35189 35198		Pool Code 37240	Pool Name Langlie Mattix SR-QN-GB
Property Code 26163	Property Name Airport		Well Number 2
OGRID No. 188294	Operator Name American Inland Resources Company, LLC.		Elevation 3087'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
E	22	25 S	37 E		2010	North	990	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>2010'</div> <div>990'</div>					<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <div>Signature Michael D. Prichard</div> <div>Printed Name Michael D. Prichard</div> <div>Title Operations Engineer</div> <div>Date 12/15/2000</div>
					<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor:</div> <div>Certificate Number</div>

DISTRICT I  
1625 N. French Drive, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco St., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Oil Conservation Division  
2040 South Pacheco St.  
Santa Fe, NM 87505

Form C-101  
Revised February 10, 1994  
Instructions on back  
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Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address American Inland Resources Company, LLC. P.O. Box 50938 Midland, TX 79710		<sup>2</sup> OGRID Number 188294
		<sup>3</sup> API Number 30-025-35198
<sup>4</sup> Property Code 26163	<sup>5</sup> Property Name AIRPORT	<sup>6</sup> Well No. 2

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	22	25-S	37-E		2010	NORTH	990	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1					<sup>10</sup> Proposed Pool 2				
Wildcat, BAUM UPPER PENN									

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevations 3087
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 3600	<sup>18</sup> Formations QUEEN	<sup>19</sup> Contractor CAPSTAR DRILLING	<sup>20</sup> Spud Date 28-Dec-00

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	32	400	225	CIRC.
7-7/8"	5-1/2"	17	3600	600	CIRC.

<sup>22</sup> Describe the proposed program. If this is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

MOVE LOCATION 50' DUE NORTH OF ORIGINAL LOCATION.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the above information is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Michael D. Prichard</i>		Approved by: <i>Chris Williams</i>	
Printed name: Michael D. Prichard		Title: DISTRICT 1 SUPERVISOR	
Title: Operations Engineer		Approval Date: DEC 7 2000	
Date: December 8, 2000		Expiration Date:	
Phone: 915-685-0981		Conditions of Approval: Attached: <input type="checkbox"/>	

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87418  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30-025-35189		1 Pool Code <del>37240</del>		1 Pool Name Langlie Mattix SR-QN-GB <i>Wildcat, Up Penn</i>	
1 Property Code 26163		1 Property Name Airport			1 Well Number 2
1 OGRID No. 188294		1 Operator Name American Inland Resources Company, LLC.			1 Elevation 3087'

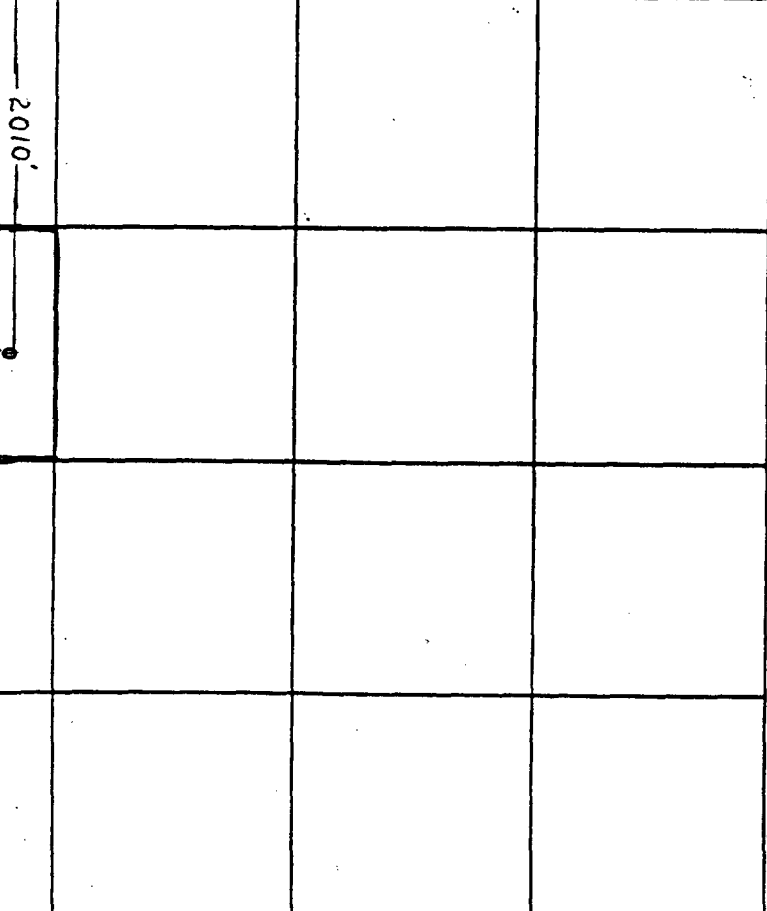
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	22	25 S	37 E		2010	North	990	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedication Acres 4.0		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> 	<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Michael D. Prichard</i></p> <p>Signature Michael D. Prichard</p> <p>Printed Name Operations Engineer</p> <p>Title</p> <p>12/08/2000</p> <p>Date</p>	
	<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>	

DISTRICT I  
1625 N. French Drive, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco St., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Oil Conservation Division  
2040 South Pacheco St.  
Santa Fe, NM 87505

Form C-101  
Revised February 10, 1994  
Instructions on back  
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Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address American Inland Resources Company, LLC. P.O. Box 50938 Midland, TX 79710		<sup>2</sup> OGRID Number 188294
		<sup>3</sup> API Number 30-025-35198
<sup>4</sup> Property Code 26163	<sup>5</sup> Property Name AIRPORT	<sup>6</sup> Well No. 2

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	22	25-S	37-E		2060	NORTH	990	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1  
LANGLIE MATTIX (SR-Q-GB)

<sup>10</sup> Proposed Pool 2

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Crossed Level Elevations 3087
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 3600	<sup>18</sup> Formations QUEEN	<sup>19</sup> Contractor CAPSTAR DRILLING	<sup>20</sup> Spud Date 12/28/00

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	32	400	225	CIRC
7-7/8"	5-1/2"	17	3600	600	CIRC

<sup>22</sup> Describe the proposed program. If this is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

MIRU RT. Drill 12-1/4" surface hole to a depth of approximately 400'. Set 8-5/8" casing w/225 sacks class C cement. Circ. Cmt. To surface. Wait on cement 24 hrs. before drilling out. Drill 7-7/8" hole to TD (approx 3600') Cement csg. with 600 sacks of Class C cement, circulating cement to surface. RDMO RT, move in well service unit and complete as a Seven Rivers-Qn producer.

**Permit Expires 1 Year From Approval  
Date Unless Drilling Underway**

<sup>23</sup> I hereby certify that the above information is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Michael D. Prichard</i>		Approved by: <i>Chris Williams</i>	
Printed name: Michael D. Prichard		Title: DISTRICT I SUPERVISOR	
Title: Operations Engineer		Approval Date: OCT 18 2000	Expiration Date:
Date: October 10, 2000	Phone: 915-685-0981	Conditions of Approval: Attached: <input type="checkbox"/>	

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer CD, Artesia, NM 88211-0719

District III  
1000 Rio Brasos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-025-35198</b>	2 Pool Code <b>37240</b>	3 Pool Name <b>Langlie matrix SR-DW-GB</b>
4 Property Code <b>26163</b>	5 Property Name <b>Airport</b>	6 Well Number <b>No. 2</b>
7 OGRID No. <b>188294</b>	8 Operator Name <b>American Inland Resources Company, LLC</b>	9 Elevation <b>3087'</b>

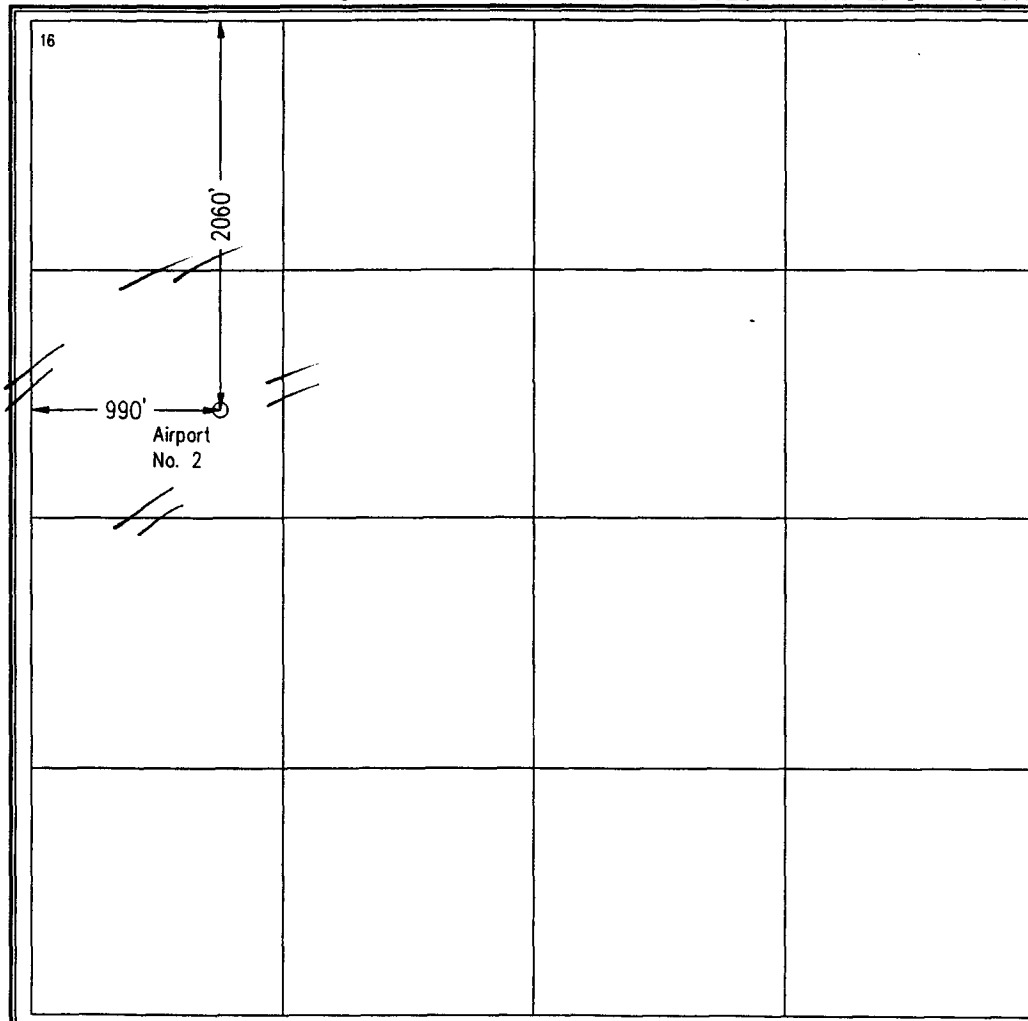
### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	22	25 S	37 E		2060	North	990	West	Lea

### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres <b>40</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### 17 OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

*Michael D. Prichard*

Signature

Michael D. Prichard

Printed Name

Operations Engineer

Title

OCT. 10, 2000

Date

### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat  
was plotted from field notes of actual surveys made by  
me or under my supervision, and that the same is true  
and correct to the best of my belief.

July 3, 2000

Date of Survey

Signature and Seal of Professional Surveyor.



*Michael L. Stanford*

Certificate Number

10324

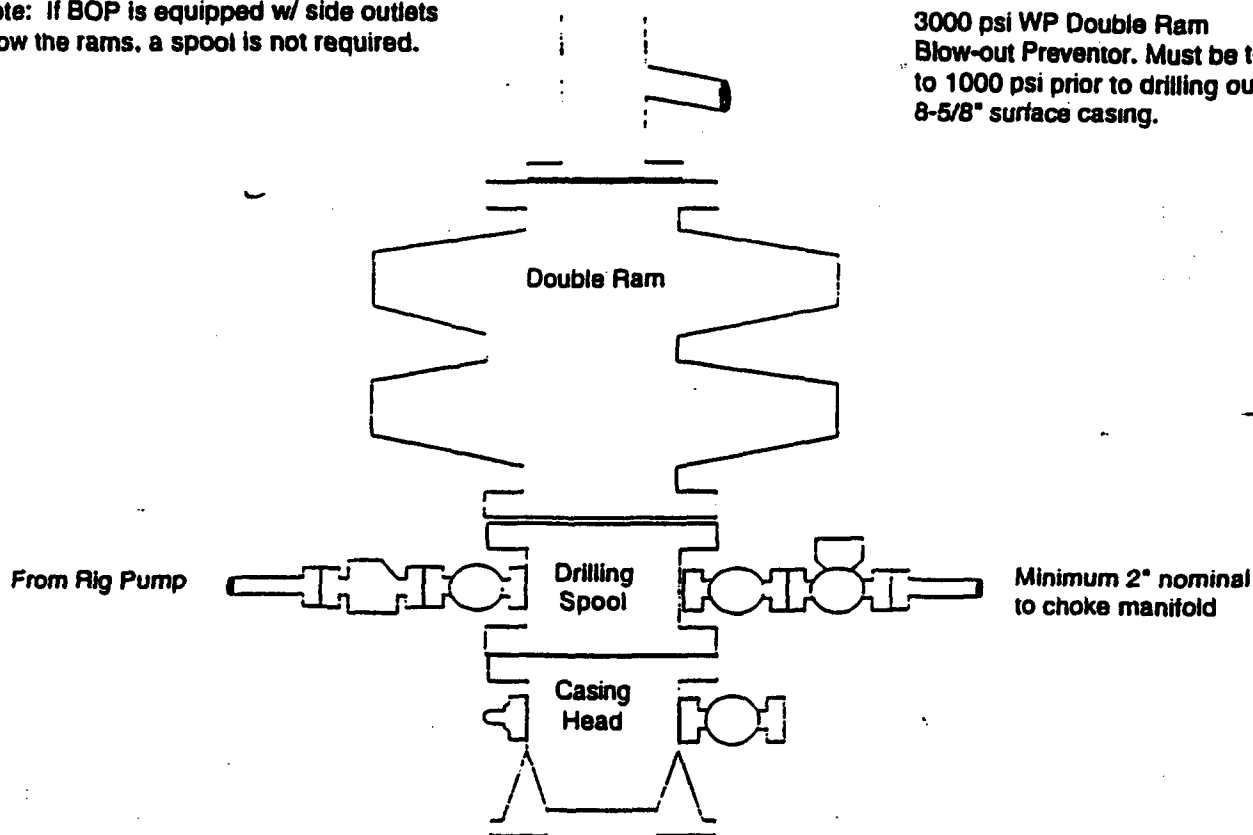
2 Miles E of Jal, New Mexico.

File No. A-1568

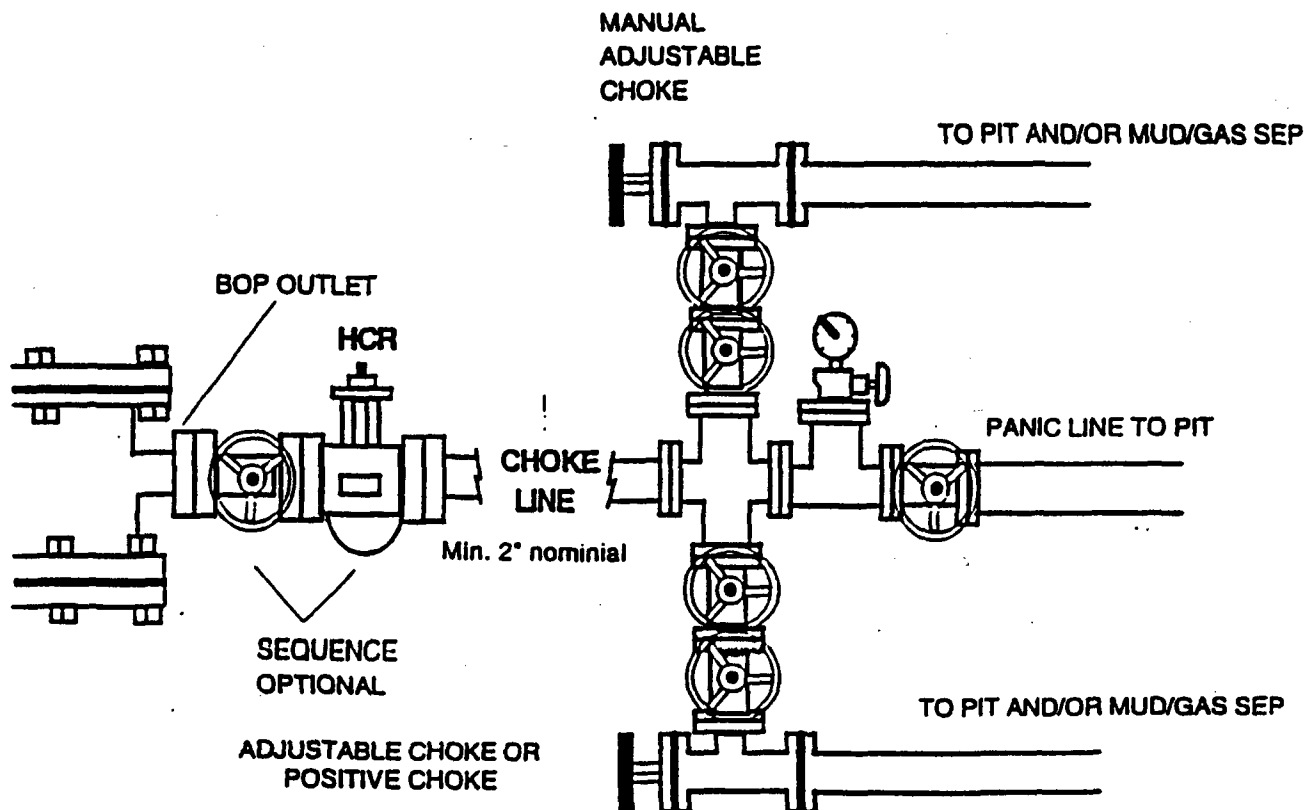
## BOP Schematic

\*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram  
Blow-out Preventor. Must be tested  
to 1000 psi prior to drilling out  
8-5/8" surface casing.



## Choke Manifold Schematic



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS  
GOVERNOR

May 11, 1987

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Lewis B. Burleson, Inc.  
P. O. Box 2479  
Midland, Texas 79702

Attention: Steve Burleson

Administrative Order NSL-2340 (SD)

Gentlemen:

Reference is made to your application for a non-standard location for your Lanehart 22 Well No. 1 located at a surface location 660 feet from the North and West lines of Section 22, Township 25 South, Range 37 East, NMPM, and a bottomhole location 330 feet from the North and West line of said Section 22, Jalmat Gas Pool, Lea County, New Mexico.

By authority granted me under the provisions of Rule 104 F(I) of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Also, you are hereby authorized to simultaneously dedicate an existing 160-acre non-standard proration unit, previously approved by Division Order No. R-5286 and comprising the E/2 NE/4 of Section 21 and the W/2 NW/4 of Section 22, Township 25 South, Range 37 East, NMPM, to the above-described Lanehart 22 Well No. 1 and to the existing Arco Well No. 2-Y located in Unit letter H of said Section 21, Lea County New Mexico.

Further, you are hereby permitted to produce the allowable from either of the wells on the proration unit in any proportion.

Sincerely,

A handwritten signature in dark ink, appearing to read 'William J. Lemay', with a long horizontal stroke extending to the right.

WILLIAM J. LEMAY,  
Director

WJL/MS/dr

cc: Oil Conservation Division - Hobbs  
Kellahin, Kellahin & Aubrey - Santa Fe