

DATA SHEET FOR WELLBORE COMMINGLING

Operator: TEXACO Inc.

Address: P. O. Box 728 Hobbs, New Mexico 88240

Lease and Well No: A. H. Blinebry Fed. (NCT-1) No. 25

Location: Unit N; 660 Feet from the South Line and  
1650 Feet from West Line of Section 28;  
Township 22-S, Range 38-E; Lea County.

MULTIPLE COMPLETION ORDER No. MC-1631

WELL DATA

	<u>Upper Pool</u>	<u>Lower Pool</u>
Name of Pool	<u>Tubb (Oil)</u>	<u>Drinkard</u>
Producing Method	<u>Pump</u>	<u>Pump</u>
BHP	<u>800 psi</u>	<u>750 psi</u>
Type Crude	<u>Intermediate Sweet</u>	<u>Intermediate Sweet</u>
Gravity	<u>38.9°</u>	<u>39.8°</u>
GOR Limit	<u>2000:1</u>	<u>2000:1</u>
Completion Interval	<u>6298'-6406'</u>	<u>6870'-7223'</u>
Current Test Date	<u>7-29-69</u>	<u>7-25-69</u>
Oil	<u>4</u>	<u>15</u>
Water	<u>0</u>	<u>1</u>
GOR	<u>2750</u>	<u>1933</u>
Selling Price of Crude-\$/BBL.	<u>\$3.32</u>	<u>\$3.34</u>
Daily Income - \$/Day	<u>\$13.28</u>	<u>\$50.10</u>

COMMINGLED DATA:

Gravity of Commingled Crude 39.6°

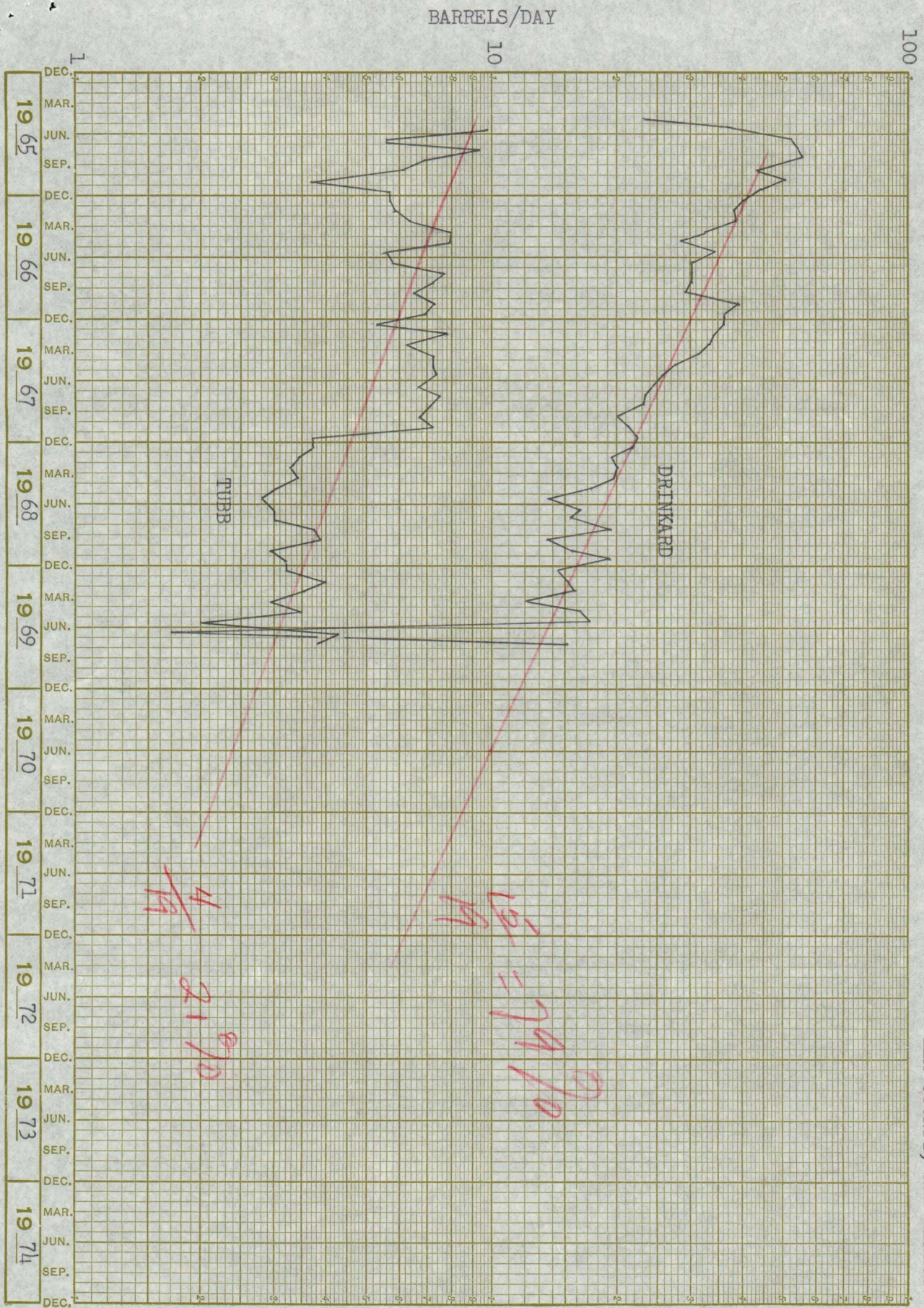
Selling Price of Commingled Crude - \$/BBL. \$3.34

Daily Income - \$/Day \$63.46

Net (Gain) ~~(Loss)~~ From Wellbore Commingling - \$/Day \$0.08  
based on current producing rates.



TEXACO Inc.  
PERFORMANCE CURVE  
A. H. BLINBRY FED. (NCT#1) No. 25  
TUBB & DRINKARD POOLS  
LEA COUNTY, NEW MEXICO





**NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS**

C-116  
Revised 1-1-65

Operator <b>TEXACO Inc.</b>		Pool <b>Tubb (Oil) &amp; Drinkard</b>		County <b>Lea</b>											
Address <b>P.O. Box 728, Hobbs, New Mexico 88240</b>				TYPE OF TEST - (X)	Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T							R	WATER BBLs.	GRV. OIL BBLs.	OIL BBLs.	
A H Blinebry Fed (NCT-1) Tubb (Oil) Pool  Drinkard Pool	25	N	28	22	38	7-29-69	P	-	5	24	0	38.9°	4	11	2750
	25	N	28	22	38	7-25-69	P	-	20	24	1	39.8°	15	29	1933

This is a test of well's capacity to facilitate downhole commingling application. Well was shut in August 11, 1969, due to packer leakage test showing communications. Approval to shut well in granted by Mr. Joe D. Ramey on August 11, 1969.

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Asst. Dist. Supt.

(Signature)

October 16, 1969

(Date)