MABEE ROYALTIES, INC. 201 FIRST SAVINGS BLDG. MIDLAND, TEXAS 79701

1999 (M. 1997) - 1

January 16, 1970

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MC-1804

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Wellbore Commingling Tubb (Oil) and Drinkard Pools Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Mabee Royalties, Inc. respectfully requests administrative approval under the provisions of Order No. R-3845 amending Statewide Rule 303 to commingle in the wellbore of Mabee Royalties, Inc. Belcher No. 1 the oil and gas production from the Tubb Oil reservoir and Drinkard Oil reservoir which are dually completed in the same wellbore. This well is located in Unit M of Section 7, Township 22 South, Range 38 East, Lea County, New Mexico.

The subject well qualifies under the provisions of Section C.1. in that both completions are classified as oil reservoirs and produce oil and water volumes within the prescribed limits. The fluids are compatible and their value will not be reduced by commingling. Mineral interest ownership is common and secondary recovery operations will not be jeopardized. The commingled production will be produced artificially by rod pumping.

Attached is a data sheet for wellbore commingling listing all pertinent data, recent production tests as reported on Form C-116, a set of production performance curves and a list of offset operators. Each offset operator and When the with the wit interest owner is receiving a copy of this application.

Yours very truly,

MABEE ROYALTIES, INC.

Vin amplite

Ven O. White Engineer

MABEE ROYALTIES, INC. is operator of this lease.

Belcher No. 1 - 660' FSL & 660' FWL of Section 7, Township 22 South, Range 38 East, Lea County, New Mexico.

This well is producing from the Tubb and Drinkard by Administrative Order No. PC-344.

Current total combined production is approximately 25 barrels oil per day 340 MCF gas per day. Removal of the dual completion packer should improve the production from the lower completion slightly and reduce direct operating expenses by \$ 50.00 to \$ 75.00 per month.

Gravity of the oil from both the Drinkard and the Tubb is 38°. This well is produced by pumping and the bottom hole pressure is low. A copy of the application letter is being sent to the following:

Texaco, Inc. P. O. Box 278 Hobbs, New Mexico 88240

Texas Pacific Oil Company P. O. Box 747 Dallas, Texas 75221

Gulf Oil Corporation P. O. Box 670 Hobbs, New Mexico 88240

Penrose Production Company 1813 Fair Building Fort Worth, Texas 76100

Humble Oil and Refining Co. P. O. Box 1600 Midland, Texas 79701 Wright MacMillan, M.D. 90 Union Street Montclair, New Jersey 07042

John B. Chester, M.D. John Buist Chester Hospital 3330 South Lancaster Dallas, Texas 75216

Mr. John Yuronka 120-C Central Building Midland, Texas 79701

Mr. Robert E. Chandler 120-C Central Building Midland, Texas 79701

Mr. Ken Marren 324 Central Building Midland, Texas 79701

Mr. W. C. Montgomery 216 West Building Midland, Texas 79701





•		6	Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.	Report casing pressure in lieu of tubing pressure for any well producing through casing.	Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° will be 0.60.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	Belcher		LEASE NAME		Address 201 First Savings H	Mabee Royalties, Inc.	Operator	
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