

MABEE ROYALTIES, INC.  
201 FIRST SAVINGS BLDG.  
MIDLAND, TEXAS 79701

*Rec'd 1/19/70*

*39*

January 16, 1970

*DHC-39*

*Rec Feb 8*

*MC-1804*

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Wellbore Commingling  
Tubb (Oil) and Drinkard Pools  
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Mabee Royalties, Inc. respectfully requests administrative approval under the provisions of Order No. R-3845 amending Statewide Rule 303 to commingle in the wellbore of Mabee Royalties, Inc. Belcher No. 1 the oil and gas production from the Tubb Oil reservoir and Drinkard Oil reservoir which are dually completed in the same wellbore. This well is located in Unit M of Section 7, Township 22 South, Range 38 East, Lea County, New Mexico.

The subject well qualifies under the provisions of Section C.1. in that both completions are classified as oil reservoirs and produce oil and water volumes within the prescribed limits. The fluids are compatible and their value will not be reduced by commingling. Mineral interest ownership is common and secondary recovery operations will not be jeopardized. The commingled production will be produced artificially by rod pumping.

Attached is a data sheet for wellbore commingling listing all pertinent data, recent production tests as reported on Form C-116, a set of production performance curves and a list of offset operators. Each offset operator and interest owner is receiving a copy of this application.

Yours very truly,

MABEE ROYALTIES, INC.

*Ven O. White*  
Ven O. White  
Engineer

VOW:h1

Encl.

*Drinkard Pools  
6805' to 7129'*

*50 oil  
100 wtr*

MABEE ROYALTIES, INC. is operator of this lease.

Belcher No. 1 - 660' FSL & 660' FWL of Section 7, Township 22 South,  
Range 38 East, Lea County, New Mexico.

This well is producing from the Tubb and Drinkard by Administrative  
Order No. PC-344.

Current total combined production is approximately 25 barrels oil per  
day 340 MCF gas per day. Removal of the dual completion packer should  
improve the production from the lower completion slightly and reduce  
direct operating expenses by \$ 50.00 to \$ 75.00 per month.

Gravity of the oil from both the Drinkard and the Tubb is 38°.

This well is produced by pumping and the bottom hole pressure is low.

A copy of the application letter is being sent to the following:

Texaco, Inc.  
P. O. Box 278  
Hobbs, New Mexico 88240

Texas Pacific Oil Company  
P. O. Box 747  
Dallas, Texas 75221

Gulf Oil Corporation  
P. O. Box 670  
Hobbs, New Mexico 88240

Penrose Production Company  
1813 Fair Building  
Fort Worth, Texas 76100

Humble Oil and Refining Co.  
P. O. Box 1600  
Midland, Texas 79701

Wright MacMillan, M.D.  
90 Union Street  
Montclair, New Jersey 07042

John B. Chester, M.D.  
John Buist Chester Hospital  
3330 South Lancaster  
Dallas, Texas 75216

Mr. John Yuronka  
120-C Central Building  
Midland, Texas 79701

Mr. Robert E. Chandler  
120-C Central Building  
Midland, Texas 79701

Mr. Ken Marren  
324 Central Building  
Midland, Texas 79701

Mr. W. C. Montgomery  
216 West Building  
Midland, Texas 79701

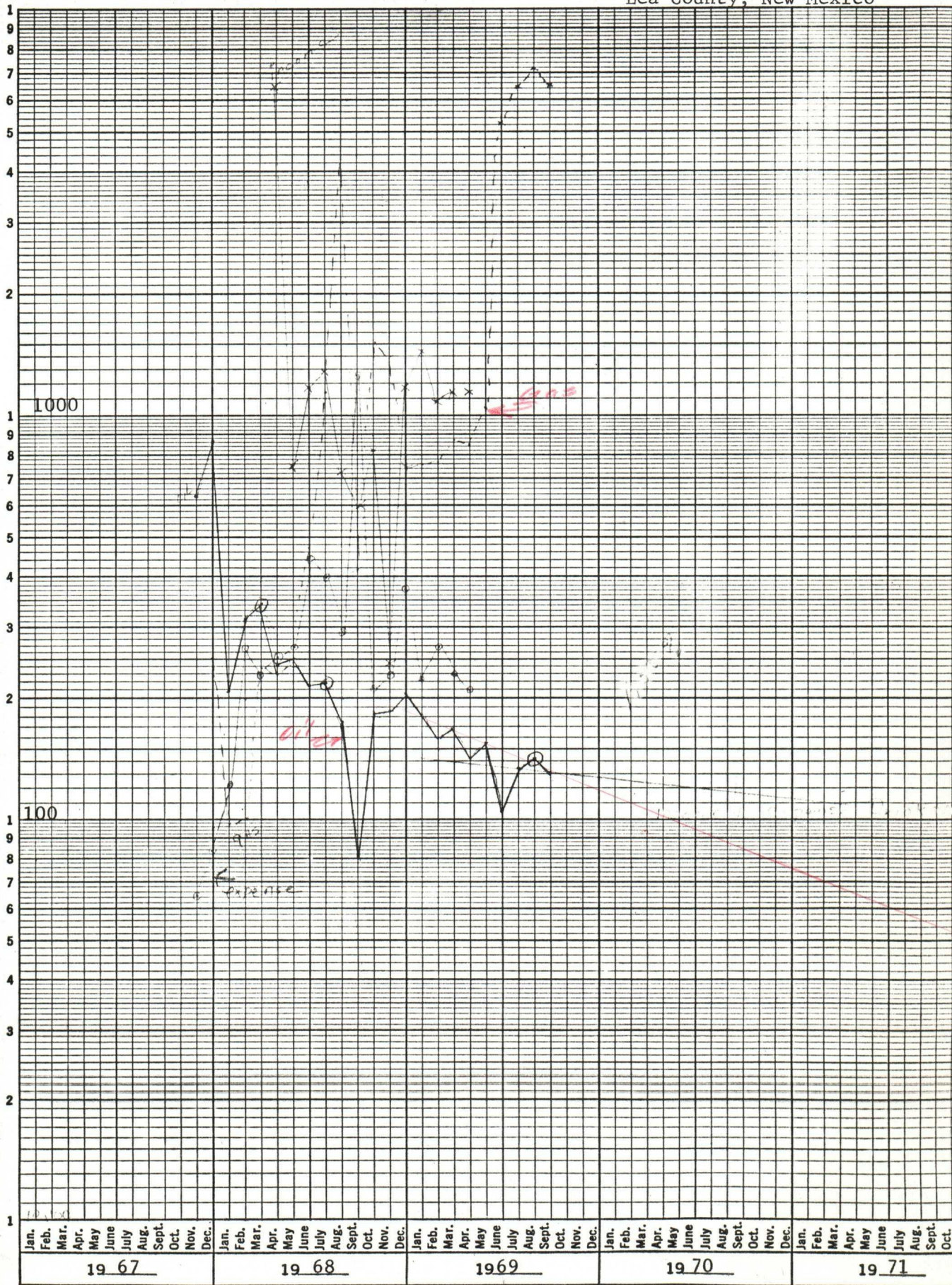


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Mabee Royalties, Inc.  
Blecher Lease  
Drinkard Field  
Lea County, New Mexico

K&E 10 YEARS BY MONTHS 47 6743  
X 3 LOG CYCLES  
MADE IN U.S.A.  
KEUFFEL & ESSER CO.

OIL PRODUCTION ————— BARRELS PER MONTH  
GAS PRODUCTION x - - - - - MCF PER MONTH



108  
104

108  
76



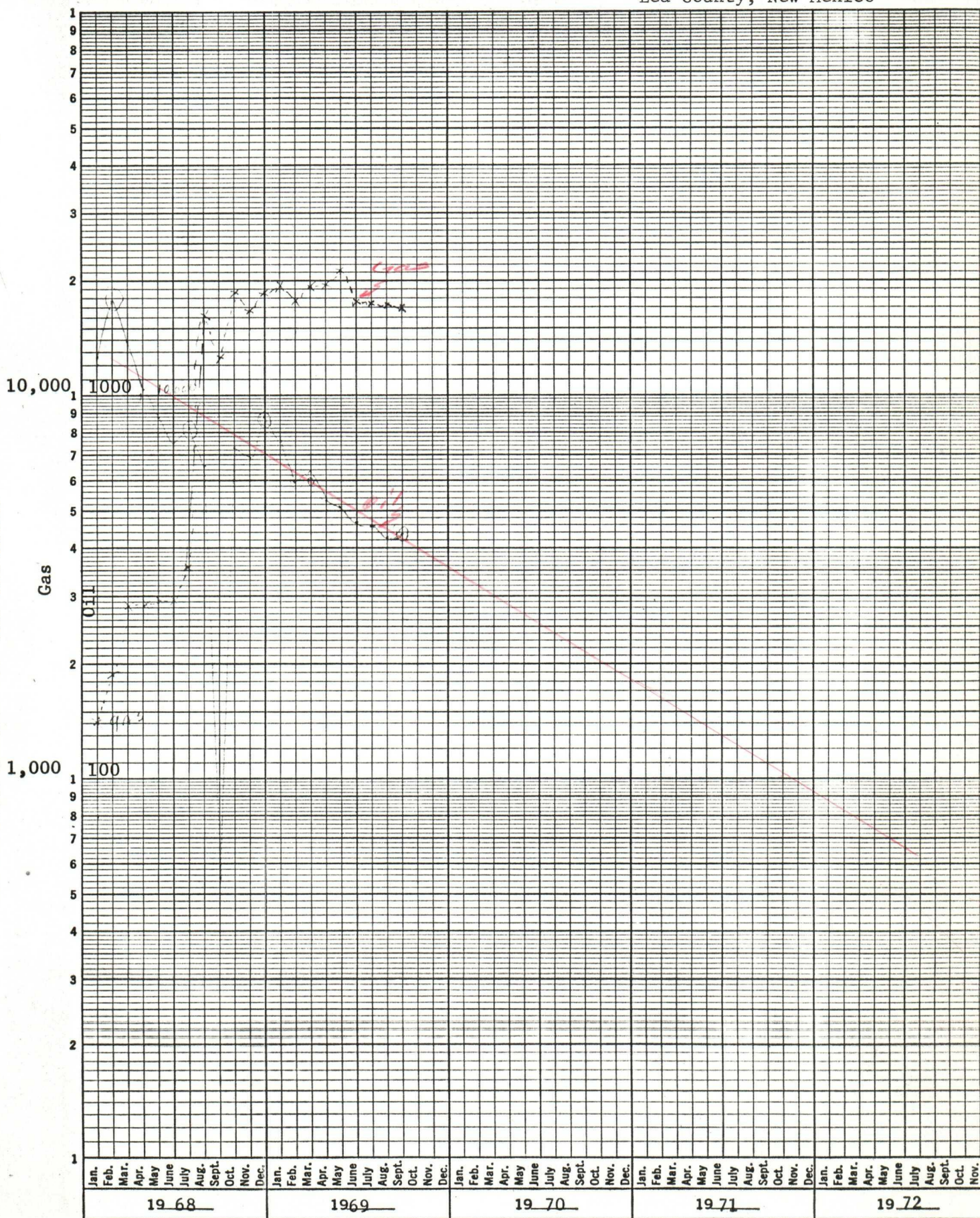
Mabee Royalties, Inc.  
 Belcher Lease  
 Tubb Field  
 Lea County, New Mexico

47

47 6743  
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 X 3 LOG CYCLES  
 KEUFFEL & ESSER CO.

OIL PRODUCTION  
 GAS PRODUCTION  
 BARRELS PER MONTH  
 MCF PER MONTH





C-116  
Revised 1-1-65

(Date)

C-116  
Revised 1-1-65

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Ken Apple*  
(Signature)

## Engineer

January 16, 1970

(Date)