

A DIVISION OF GULF OIL CORPORATION

Oil Conservation Commission
State of New Mexico

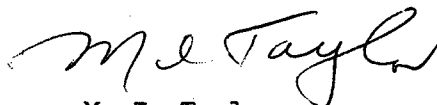
-2-

June 3, 1970

- (8) Attached is a production decline curve showing the monthly production of oil for each zone since 1966.
- (9) The bottom hole pressure for each zone is estimated since they are being pumped. The Justis Blinbry estimated pressure is 164 psig and the Tubb-Drinkard is 299 psig.
- (10) The mechanics for commingling in the well bore will allow the two zones to again be separated in the event secondary recovery operations should be instigated in the future.
- (11) Copies of this application have been furnished to all offset operators.

Respectfully submitted,

GULF OIL CORPORATION


M. I. Taylor

Attachments

JHH:mrd

cc: New Mexico Oil Conservation Commission
Post Office Box 1980
Hobbs, New Mexico 88240

Union Texas Petroleum
1300 Wilco Building
Midland, Texas 79701

CRA, Inc.
Post Office Box 7305
Kansas City, Missouri 64116

Roy H. Smith Drilling Company
Post Office Box 436
Eunice, New Mexico 88231

Getty Oil Company
Post Office Box 249
Hobbs, New Mexico 88240

Texaco Inc.
Post Office Box 3109
Midland, Texas 79701

Atlantic Richfield Company
Post Office Box 1978
Roswell, New Mexico 88201

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator		Pool		County	
Gulf Oil Corporation		Justis Blinberry		Lea	
Address		P. O. Box 980, Kermit, Texas 79745		TYPE OF TEST - (X)	
LEASE NAME		WELL NO.		DATE OF TEST	
		LOCATION		CHOKE SIZE	
		U S T R		TBG. PRESS.	
				DAILY ALLOW-ABLE	
				LENGTH OF TEST HOURS	
				WATER BBL'S.	
				PROD. DURING TEST	
				OIL GRAV. OIL BBL'S.	
				GAS M.C.F.	
				GAS - OIL RATIO CU.FT./BBL	
Learcy McBuffington		10 L 13 25S 37E		5-27-70 P -- 50 18 24 1 37.0 15 102 6,800	
				Commingled in well-bore survey.	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

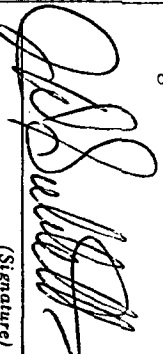
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


 Area Engineer
 June 3, 1970
 (Date)

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Gulf Oil Corporation		Pool Justis Thubb-Drinkard		County Ira												
Address P. O. Box 980, Kermit, Texas 79745		TYPE OF TEST - (X)		Completion ☐ Special ☒												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL		
		U	S	T	R						WATER BBLs.	GRAV. OIL BBLs.	GAS M.C.F. BBLs.			
Learcy McBuffington	10	L	13	23S	37E	5-26-70	P	--	50	13	24	2	37.2	9	89	9,888
Commingle in well-bore survey.																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

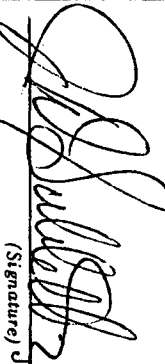
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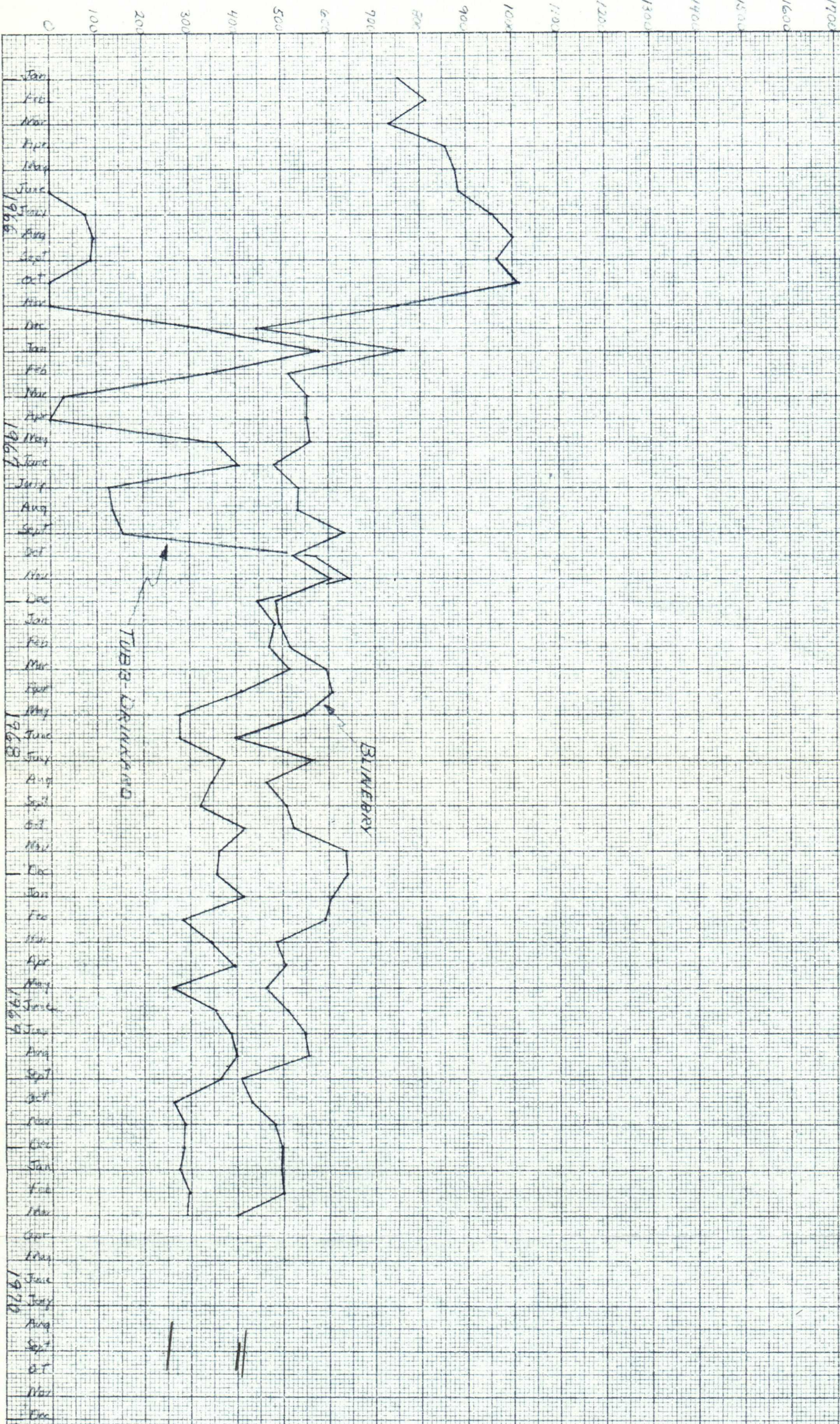
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I hereby certify that the above information is true and complete to the best of my knowledge and belief.


 Area Engineer
 (Signature) J. D. Sublett

June 3, 1970
 (Date)

OIL PRODUCTION - Bbls/mo.



GULF OIL CORPORATION
LEARY NO. 10
TUBS-DRAINAGE AND TUBS-TUBS-DRAINAGE BOSS
LEA COUNTY, NEW MEXICO