10-18-04 DATE IN	SUSPEN	SE ENGINEER 10-20.04 TYPE N	SC PSem042943899
		ABOVE THIS LINE FOR DIVISION USE ONLY	
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	
		ADMINISTRATIVE APPLICATION CH	ECKLIST
THIS CHEC	KLIST IS N	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS T WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SAM	
	-Non-Sta)HC-Dow [PC-Pc	ndard Location] [NSP-Non-Standard Proration Unit] [SD-S nhole Commingling] [CTB-Lease Commingling] [PLC-F ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-I [WFX-Waterflood Expansion] [PMX-Pressure Maintenane [SWD-Salt Water Disposal] [IPI-Injection Pressure I	Pool/Lease Commingling] Lease Measurement] ce Expansion]
] TYP	E OF AI [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Checl [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS [] OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Reco	PPR 🦉
	[D]	Other: Specify	OCT
] NOT	T IFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Doe Working, Royalty or Overriding Royalty Interest Owner	
	[B]	Offset Operators, Leaseholders or Surface Owner	11
	[C]	Application is One Which Requires Published Legal No.	otice 🔀
	[D]	Notification and/or Concurrent Approval by BLM or SI U.S. Bureau of Land Management - Commissioner of Public Lands, State Land	LO Office
	[E]	For all of the above, Proof of Notification or Publication	a is Attached, and/or,
	[F]	Waivers are Attached	

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[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Joni Clark	Joni Clark	Regulate	ory Specialist	10/14/04
Print or Type Name	Signature	Title		Date
			01 ·	

jclark@br-inc.com e-mail Address BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

October 13, 2004

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re: Davis #5055 Unit I, 2420' FSL & 660' FEL, Sec. 12, T31N, R12W, San Juan County, NM API - 30-45-30715

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well located in the Aztec Pictured Cliffs pool.

Burlington Resources plans to re-complete this well in the Aztec Pictured Cliffs formation and commingle with the existing Basin Fruitland Coal formation. Order DHC 11363 is the order that we will be referencing to apply for the DHC for this well (see attached application).

Production from the Pictured Cliffs is included in a 160-acre gas spacing unit comprising of the southeast quarter of Section #12. The well is standard for the Fruitland Coal interval, but non-standard for the Pictured Cliffs interval. The interest is common between the FTC and PC interval in this section. Also Burlington is the offset operator and 100% WI Owner for both the NE/4 of Section 12 and the NW/4 of Section 7, therefore no notification is required. Currently economics dictate only adding the Pictured Cliffs interval to this well if the NSL approval is granted.

The following attachments are for your review:

- > DHCing application per Order 11363.
- > Offset operations / owners plat
- 9 Section Plat
- > Topographic map of Section 15

Sincerely,

Joni Clark Sr. Regulatory Specialist

Re: Davis #505S Unit I, 2420' FSL & 660' FEL, Sec. 12, T31N, R12W, San Juan County API #30-045-30715

I hereby certify that the following offset owner/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Burlington Resources P.O. Box 4289 Farmington, NM 87499 - 4289

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Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Form C-103 March 4, 2004 WELL API NO. 30-045-30715 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. Federal Lease – NMSF077648			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL	S AND REPORTS ON WELLS s to Drill or to deepen or plug back to a ton for permit" (form c-101) for such	7. Lease Name or Unit Agreement Name		
PROPOSALS.)		Davis 8. Well Number		
1. Type of Well: Oil Well Gas Well X	Other	#505S		
2. Name of Operator		9. OGRID Number		
Burlington Resources Oil & Gas Co	mpany LP	14538		
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 874	499-4289	Basin FC - 71629 & Aztec PC - 71280		
4. Well Location				
Unit Letter <u>I</u> :	2420' feet from the <u>South</u> line and	660' feet from the <u>East</u> line		
Section 12	Township 31N Range 12W	NMPM San Juan County		
l i	11. Elevation (Show whether DR, RKB, RT, GR, etc.,			
12. Check App NOTICE OF INTE PERFORM REMEDIAL WORK		SEQUENT REPORT OF:		

TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:	Commingle	OTHER:	_		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Basin Fruitland Coal (Pool Code 721629) and the Aztec Pictured Cliffs (Pool code 71280). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of production. The Bureau of Land Management has been notified in writing of this application.

The interest is common between the FTC & PC intervals on the subject well therefore no notice is being sent to the interest owners. The BLM will receive this notice.

grade tank has been/will h	ne information above is true of constructed or closed accord	ing to NMOCD guidelin	ne best of my knowledge a nes [], a general permit [] or	nd belief. I furthe an (attached) alterna	r certify that any pit or below- tive OCD-approved plan [].
SIGNATURE	atsy Clus	TITLE	_Sr. Regulatory Specialis	t DATE	9/20/04
Type or print name	Patsy Clugston	E-mail address:	pclugston@br-inc.com	Telephone No.	505-326-9518

(This space for State use)





