Sec : 12 Twp : 31N	Rng : 12W Section Type	Type : NORMAL	
33.4	33 • 32	ພ. ມ 55 ໄນ	34.12
Federal owned	Federal owned	Federal owned	Federal owned
A	A		A A
5 34.16	34 • •	34 29	
Federal owned	Federal owned	Federal owned	Federal owned
			, ¹
12	35.09		9 35.05
Federal owned	Federal owned	Federal owned	Federal owned
AA		A	A
13 35.87	14 35.93	15 35.93	16 35.99
Federal owned	Federal owned	Federal owned	Federal owned
A		A	

Submitted in lieu of Form 3160-5

 $\tilde{\mathbf{v}}_{\mathbf{v}}$

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2001 AUG 10 AM 9 59

Sundry Notices a	and Reports on Wells RECEIVED
1. Type of Well GAS	5. Lease Number: NMSF-077648
2. Name of Operator: BURLINGTON RESOURCES, INC.	 6. If Indian, allottee or Tribe Name: 7. Unit Agreement Name:
2. Name and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well Name and Number: DAVIS 5055 9. API Well No. 30045307150000
4. Location of Well, Footage, Sec., T, R, U: 2420' FSL & 660' FEL S:12 T:031N R:012W I	10. Field and Pool: FRC / BASIN (FRUITLAND COAL) 11. County and State: San Juan New Mexico
12. CHECK APPROPRIATE BOX TO INDICATE Notice of Intent Abandonment Subsequent Report Plugging Bail Final Abandonment Casing Report Abandonment Altering Casilia X Other - Report	ack New Construction pair Non-Routine Fracturing sing Water Shut Off
13. Describe Proposed or Completed Operation This well was re-delivered after being turned off for more initial MCF of:450	
14. I Hereby certify that the foregoing is true a Signed Laufa Tucker	and correct. Date: 8/6/2004 ACCEPTED/FOR RECORD
	Title:
CONDITIONS OF APPROVAL, if any:	BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

NMOCD

Office	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	DIL CONSERVATION DIVISION	WELL API NO. 30-045-30715
1301 W. Grand Ave., Artesia, NM 88210		
	1220 South St. Francis Dr.	5. Indicate Type of Lease
District III	Santa Fe, NM 87505	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	!	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NMSF-077648
SUNDRY NOTICES AN	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL	L OR TO DEEPEN OR PLUG BACK TO A	······································
DIFFERENT RESERVOIR. USE "APPLICATION FOR I	ERMIT (FORM C-101) FOR SUCH	Davis
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well X Other	IS OUN 200 3	505S
2. Name of Operator		9. OGRID Number
BURLINGTON RESOURCE	SOIL & GASCOMPANY-LR	14538
3. Address of Operator	E 407 611. 8	10. Pool name or Wildcat
3401 E. 30TH STREET, F	ARMINGTON OFM 87402	Basin Fruitland Coal
4. Well Location	8	
Unit Letter I : 2420	feet from the South 5.7 line and	660 feet from the <u>East</u> line
Section 12	Township 31N Range 12V	NMPM County San Juan, NM
11. Elevation	on (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application (For pit or below-	grade tank closures, a form C-144 must be attached)	
		dwater
Distance from nearest surface water >1000'	Below-grade Tank Location UL Sect	
		TwpRng;
feet from the line and	feet from the line	
12. Check Appro	priate Box to Indicate Nature of No	tice. Report or Other Data
NOTICE OF INTEN		SUBSEQUENT REPORT OF:
	NGE PLANS 🗌 COMMEN	NCE DRILLING OPNS.
	PLETION CEMENT	
OTHER: Workover Pit	X OTHER:	
	X OTHER:	give pertinent dates, including estimated date
13. Describe proposed or completed opera of starting any proposed work). SEE		
13. Describe proposed or completed operation	tions. (Clearly state all pertinent details, and	
13. Describe proposed or completed opera of starting any proposed work). SEE	tions. (Clearly state all pertinent details, and	
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 13. Describe proposed or completed operation of starting any proposed work). SEE or recompletion. Burlington Resources proposes to complete a the Name of the start of th	tions. (Clearly state all pertinent details, and p RULE 1103. For Multiple Completions: Attain instruct a workover drill pit. The workover drill IMOCD office. Burlington Resources anticipa ue and complete to the best of my knowledge iting to NMOCD guidelines, a general permit UUL TITLE <u>Regulatory Spe</u> E-mail address: <u>jclark@br-it</u>	ach wellbore diagram of proposed completion I pit will be a lined pit as detailed in Burlington's general attes closing the pit according to the general pit permit on and belief. I further certify that any pit or below- K or an (attached) alternative OCD-approved plan . cialtist DATE <u>6/21/2004</u> <u>nc.com</u> Telephone No. <u>326-9700</u> <u>AS INSEFCTOR DIST.</u>
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_	Sundry Not	ices and Report	s on Wells		
			201 100 - 5	M 10: 23.	Lease Number NMSF-077648
•	Type of Well			6.	If Indian, All. of
	GAS		070 Farmir	ngton, NM	Tribe Name
			6910/	12737 7.	Unit Agreement Na
•	Name of Operator BURLINGTON		APR APR		
	RESOURCES OIL & GAS	COMPANY LP	M ON COM	2004	
		- -			Well Name & Numbe
•	Address & Phone No. of Opera PO Box 4289, Farmington, NM			·	Davis #505S API Well No.
	· _		- Comment		30-045-30715
•	Location of Well, Footage, S 2420'FSL, 660'FEL, Sec.12, 5		NMPM		. Field and Pool Basin Fruitland C
				11	. County and State
					San Juan Co, NM
2	CHECK APPROPRIATE BOX TO IN				R DATA
	Type of Submission	-	pe of Action	n Change of P	lane
	V Notice of Intent	Abandonme			1an3
	X_ Notice of Intent	Abandonme Recomplet		New Constru	
	X Notice of Intent Subsequent Report	Recomplet	back	New Constru Non-Routine	ction Fracturing
	 Subsequent Report	Recomplet Plugging Casing Re	Lion I Back I Spair I	New Constru Non-Routine Nater Shut	ction Fracturing off
		RecompletPluggingCasing ReAltering	Lion I Back I Spair I	New Constru Non-Routine Nater Shut	ction Fracturing
	 Subsequent Report Final Abandonment	Recomplet Plugging Casing Re Altering X Other -	Lion Back Epair Casing	New Constru Non-Routine Nater Shut	ction Fracturing off
3	 Subsequent Report Final Abandonment	Recomplet Plugging Casing Re Altering X Other -	Lion Back Epair Casing	New Constru Non-Routine Nater Shut	ction Fracturing off
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NMOCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 : 1

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Reformatted July 20, 2001

Form C-104

	I.	REOU	JEST F	OR AL	LOWABLE	AND AUTHO	RIZATION	<u>FO TRA</u>	NSPO]	RT
¹ Operator n							¹ OGRID Num			
Burlington R PO Box 4289		UII & Gas C	ompany L	r			³ Reason for F		4538 Effective	Date
Farmington,	New Mex	ico 87499				•		•	w Drill	
⁴ API Numbe	:r	5 Poo	Name					Pool (Code	
30-045-307	15				Basin Fruitk	and Coal			7	1629
7 Property C	ode 509	* Pro	perty Nan	le	Davi	e		⁹ Weil	Number	 505S
	rface Lo	cation						· · · · · · · · · · · · · · · · · · ·		
Ul or lot no. I	Section 12	Township 31N	Range 12W	Lot.Idn	Feet from the 2420	North/South Line South	Feet from the 660	East/Wes East		County San Juan
¹¹ Bo	ttom Ho	le Locatio	n			I				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
¹² Lse Code	13 Produ	ing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Perr	nit Number 16	C-129 Effective I	Date	¹⁷ C-129	Expiration Date

III. Oil and Gas Transporters

F

Code

Flowing

Date

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries	2831653	0	
25244	Williams Field Services	2831654	G	
		-		APR 2002

IV. Produced Water

¹⁴ POD ULSTR Location and Description POD 2831655

No. 1 March 1997 منطقت ويداجه

⁵ Spud Date 10/6/2001	²⁴ Ready Date 3/14/2002	²⁷ TD 3115 ⁷	²⁸ PBTD 3075'	²⁹ Perforations 2655-2852'	³⁰ DHC, MC R11639
³¹ Hole Size	32 Casin	g & Tubing Size	³³ Depth Se	et	³⁴ Sacks Cement
12 1/4		8 5/8	222'		252 cu. Ft.
7 7/8		4 1/2	3110'		1415 cu. Ft.
		2 3/8	2865'		

VI. Well Test Data

³⁸ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 3/14/2002	³⁸ Test Length	" Tbg. Pressure SI 627	⁴⁰ Csg. Pressure SI 627			
⁴¹ Choke Size	⁴² Oil	43 Water	⁴⁴ Gas 404	⁴⁵ AOF ⁴⁶ Test Method Flowing				
	t the information given at	rvation Division have been ove is true and complete to	Approved by: CRADAL	Conservation divisi	Pirutn			
Printed name: Peggy Cole			Title: GEPSTY	a cas pretto stat	561. 89			
Title: Regulatory Superv	isor (tlw)		Approval Date: A	PR - 1 2002				
Date: 4/2/2002	Phone: (505)326-	9700			······			

												/
HULL COMPLETION OR RECOMPLETION REPORT AND LOG In the STREE OF WELL In the STREE OF	Form 3160-4 (October 1990)			RTMENIC	OF THE INT			UBMIT (I	(See other in- structions on	5. LEA	OMB NO). 1004-0137 cember 31, 1991
THE COP WELL: Mail Mail </td <td></td> <td></td> <td>DU</td> <td></td> <td>10 manager</td> <td>ACIA I</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			DU		10 manager	ACIA I						
TYPE OF COMPLETION THE ADDRESS MAY THE PROVINCE THE CONTRACT OF COMPLETION THE DEFINITION RESOLUTION RESOLUT	WELL COMP	LETI	ON OR R	ECOMPL	ETION RE	EPO	RT AND	LOG	*	6. IF IN	DIAN, ALLOTTER	OR TRIBE NAME
b. TYPE OF CONFILETION: weil, E. TWE control and cont	18. TYPE OF WELL:		OL	GAS X		her _						
Val. Oracle Data Data <thdata< th=""> Data Data <t< td=""><td>b. TYPE OF COMPL</td><td>ETION:</td><td></td><td></td><td>_</td><td></td><td></td><td>•</td><td></td><td>7. UNI</td><td>AGREEMENT N</td><td>AME</td></t<></thdata<>	b. TYPE OF COMPL	ETION:			_			•		7. UNI	AGREEMENT N	AME
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DO BOX 4286, Familytion, NM 87460 (505) 326-8700 LocotTion OVEL (Kappor Cascol Aeroly and it accordance with any State registrements)* H set, T. K. L. Got BOX ADD UNKEY A surface 2420TSL, 680TFEL At top prod. Infaired reported balow A top and the accordance with any State registrements)* H. BEC, T. K. L. Got BOX ADD UNKEY A top and septh (4. PERMIT NO. DATE ISSUED 10.82000 10.9200 10.920000 10.920000 10.920000 10.920000 10.92000 10.920000	BURLING	TON RE		L&GASCOM	PANY		2002	1 - <u>2</u> -			30-045-3071	
At surfue 2420FSL, 660FEL At top prof. Infamel reported balow At top prof. Infamel Codel 2016 2017 2017 2018 2018 2019	PO BOX 4	289. Fa	mington, NM 8	37499 (50	5) 326-970	0.			•			
Al Bernes Zekur Nou, work EL Al top ped. Intervel reported balance Al top ped. Intervel Reported bala				ny and in accord	ance with any St	iste rec	uirements)*					BLOCK AND SURVEY
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ILE DATE FOR GENORED INTE TO RECISED IN DATE				ł								New Mexico
38. TOTAL DEPTH LID ANCY TO, NO 21. FULL BLEY 21. FULD BACKTD, NO 21. FULD BACKTD, NO 20. FULL DEPTH INTERVALS ROTARY TOOLS CABLE TOOLS 3115 3075 3075 10.3115 10.3115 10.3115 34. PRODUCTION INTERVAL (SUO F INS COMPLETION FOR, BOTTION, NAME, NO AND TOTY 23. MIS DIRECTORUL SUM SUBJECTORUL 2055_2822 Fullished Coel 21. MILL DIRECTORUL SUM SUBJECTORUL 20. MILED BY College 24. MILL DIRECTORUL SUM SUBJECTORUL 20. MILED BY College 24. MILL DIRECTORUL SUM SUBJECTORUL 20. MILED BY College CABLE TOOLS CABLE TOOLS 20. MILED BY COLD COLLEGE 24. MILL DIRECTORUL SUM SUBJECTORUL 20. COLLEGE BY 10.55 3110 778 1415 Coll Fig. 20. COLLEGE BY 10.55 3110 778 1415 Coll Fig. 21. MILER RECORD 30. DIFFERENCE MODINT PALLED PACKER SET AUD 22. COLL AND TORULA DIFFERENCE SCREEM (MD) SOZE 23.8 2865 31 PERFORATION RECORD ANDIAN FRUIL GER MODINT FRUIL GER MODINT FRUIL GER 22. COLL AND TORULA DIFFERENCE COLL BILL TOURING RECORD ACCID SHOTTOR (MD) PACKER SET AUD 22. MILE RECORD 30.0 COLL BILL TOURD FRUIL GRUPH SET AUD </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>prod.)</td> <td></td> <td></td> <td>•</td> <td>KB, RT, 8</td> <td></td> <td></td>						prod.)			•	KB, RT, 8		
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28. TYPE EXECUTE AND OTHER LOOS RINK PI ALTONE EXECUTE AND	24. PRODUCTION INTE	RVAL (S)	OF THIS COMPLET	ION-TOP, BOTTO	M, NAME (MD AND	TVD)"						
Platform express, DIPole Sonic, ECS, CMR, MRIL, GR-CBL-CCL No as CASING RECORD (Report al atrings of In well) Addust Filled CASING SEZIGNACE VEERT, LIJAFT. CASING RECORD (Report al atrings of In well) Addust Filled 6 5/8 244 222 12 1/4 252 cu. PL Addust Filled 4 1/2 10.58 3110' 77.78 1415 cu. PL Addust Filled 28 UNEER RECORD In TUBING RECORD In TUBING RECORD 31 PERFORMON RECORD (Intervel, atta and unifier) SCREEN (MD) SIZE 2665' SIN @ 2834' 31 PERFORMON RECORD (Intervel, atta and unifier) 32 CEPTH INTERVAL (AD) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2655-2852' wif4 0.30'' diameter holes DEPTH INTERVAL (AD) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34 PERFORMON RECORD (Intervel, atta and unifier) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 35 DEPTH INTERVAL (AD) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ACID, SHOT, PER, SQUEEZE, ETC. 36 DIFT FRET PERODUCTION PERODUCTION METROL (ADD RDA CONTON METROL (ADD RDA CONTON METROL (ADD										177 114	WELL CORED	No
COUND SECONDE WEIGHT, LEFT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT,				CMR, MRIL,	GR-CBL-CCL					21. 100	S WELL CORED	No
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3/14/2002 1 FLOW. TUBLING PRESS. CASING PRESSURE SI 627 SI 627 34, DISPOSITION OF GAS (sold, used for flue, vented, etc.) 404 Pitot gauge To be sold None 38, Thereby dirthy that the foregoing and attached from attach	DATE FIRST PRODUCT				Flowing	npunga	ts and lype of pur				SI	
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SI 627 SI 627 404 Pitot gauge 34. DISPOSITION OF GAS (Soid, used for fuel, withed, etc.) To be sold To be sold 35. LIST OF ATTACHMENTS None 38. Thereby denily that the toregoing and attached Mormation is complete and correct as determined from all available records SIGNED OF ATTACHMENTS MCCEPTED FOR HECOHO: Signed MILL Regulatory Supervisor OATE FARMING TON FIELD OEF/ICE "Signed "Intel 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		-		CALCULATED	OIL-BBL		GAS-MCF	L	WATER-E			
34. DISPOSITION OF GAS (Soid, user for fuel, veniled, sec.) To be sold ACCEPTED FOR NECOHO Store sold APPE: 0 4 2002 Store sold Store sold Store sold Store sold APPE: 0 4 2002 Store sold	01.007			24-HOUR RATE								
None 36. List of Arthousand Willing the foregoing and attached information is complete and correct as determined from all available records SIGNED	34. DISPOSITION OF	GAS (Sold	, used for fuel, verifie	d, 882.)	[1404 Pitot ga	uge	<u> </u>		ACCEPTE	
None None APPO 4 2002 38. Thereby detrify that the foregoing and attached information is complete and correct as determined from all available records APPO 4 2002 SIGNED Imme Regulatory Supervisor DATE FARMING TON FIELD OFFICE *(See Instructions and Spaces for Additional Data on Reverse Side) Model This 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	35. LIST OF ATTACHI		o be sold	·····							1.001.10	Y FUR RECORDE
SIGNED ME Regulatory Supervisor DATE FARMING TON FIELD DEFICE (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		- 1		formation is source	to and comment on a	atermi-	ad from all minister					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DATE	FARMUNGT	DN FIELD OFFICE
Perhassing the second sec			01, makes it a	crime for any j	person knowin	igly an	d willfully to n	nake to	any departm	nent of a	e) agency of the	ma
	United States any	taise, fi	canous or fraud		14 31		is as to any r	natter v	mnin its juris	diction.		82

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SUMMARY OF POROUS drill-stem, tests, includi recoveries):	ng depth int	ow all important : erval tested, cut	SUMMARY OF POROUS ZONES: (Show all important somes of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLO	GEOLOGIC NARKERS	
FORMATION	70	BOTTON	DESCRIPTION FONTENTS, STC.		IOP	ð
				NANE	MRAS. DEPTH	TRUE VERT, DEPTH
Ojo Alamo	1148'	8' 1170'	White, cr-gr ss.	A.		
Kirtland	1170'	0' 2428'	Gry sh interbedded w/tight, gry, fine-gr ss.		·	
Fruitland	2428'	8' 2880'	Dk gry-gry carb sh, coal, grn silts, light-	Ojo Alamo Kirtland	1148'	- - -
·			mer 3t%, trans 2t tr.	Fruitland	2428	-
Pictured Cliffs	5	0' 3115'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2880'	
Kirtland Fruitland Pictured Cliffs	117 242		Gry sh interbedded w/tight, gry, fine-gr ss Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.		1148' 1170' 2428' 2880'	

submitted in lieu of Form 3160-5

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

. Type of Well GAS . Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY . Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 3	<u> </u>	7.	Lease Number NMSF077648 If Indian, All. or Tribe Name Unit Agreement Name
GAS . Name of Operator <u>RESOURCES</u> OIL & GAS COMPANY . Address & Phone No. of Operator	<u> </u>	7.	Tribe Name
Address & Phone No. of Operator	<u> </u>	• • • • • • • • • • • • • • • • • • •	. Unit Agreement Name
Address & Phone No. of Operator			
	1 1	. 0	
		ο.	Well Name & Number
PO DOR 4203, Falintingcon, Mr. 6/499 (505) 3.	26-9700	9.	Davis #5058 . API Well No. 30-045-30715
. Location of Well, Footage, Sec., T, R, M 2420'FSL, 660'FEL, Sec.12, T-31-N, R-12-W, 1	NMPM		 Field and Pool Basin Fruitland Coa County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE O		PORT, OTHE	SR DATA
Type of Submission Ty Notice of Intent Abandonme	pe of Action	nange of I	
Recomplet		ew Constru	
X Subsequent Report Plugging			e Fracturing
Casing Re		ater Shut	
		onversion	to Injection
3. Describe Proposed or Completed Operation	8		·· <u>·······················</u>
10/18/01 RU W/L. TIH w/gauge ring to 3 TOC @ 142'. RD W/L.	075'. Ran GR	-CBL-CCL	3075'-surface.

14. I hereby certify that the f	oregoing is	true and correct.	
signed MARY all	Title	Regulatory Supervisor	ACCEPTED FOR TLW
(This space for Federal or State		·····	APR 0 4 2002
APPROVED BY	Title _	Date	
CONDITION OF APPROVAL, if any:		1	FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001, makes it a crime for any United States any false, fictitious or fraudulent state	person knowingly and ments or representa		
		1	MACKET

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0	DEI	UNITED STATES	NTERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000				
01		IREAU OF LAND MANA			5. Lease Serial No.				
SU Do noi abando		NMSF077648 6. If Indian, Allottee or Tribe Name							
		7. If Unit or CA/Agreement, Name and/or No							
SUBMI	T IN TRIP	PLICATE - Other instruc	tions on revers	e side.		7. If Unit of CA/Agre	ement, Name and/or No		
 Type of Well Oil Well Gas We 		8. Well Name and No. DAVIS 505S							
2. Name of Operator BURLINGTON RESO	URCES		PEGGY COLE E-Mail: pbradfield@	@br-inc.com		9. API Well No. 30-045-30715			
3a. Address 3401 EAST 30TH FARMINGTON, NM 8)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL							
4. Location of Well (Foota)		, R., M., or Survey Description	Fx: 505.326.95			11. County or Parish,	and State		
Sec 12 T31N R12W N	NESE 242	20FSL 660FEL				SAN JUAN CO	UNTY, NM		
12 CHEC		OPRIATE BOX(ES) TO		TUREOFI	NOTICE RE	PORT OR OTHE	Р. ПАТА		
TYPE OF SUBMISSIO					F ACTION				
			Deepen			ion (Start/Resume)	□ Water Shut-Of		
□ Notice of Intent		Alter Casing	Fracture			`	□ Well Integrity		
🛛 Subsequent Report		Casing Repair	□ New Co		C Recomp		Other		
Final Abandonment 1	Notice	□ Change Plans		Plug and Abandon		arily Abandon	Drilling Operation		
—		Convert to Injection	🗖 Plug Ba		— .	er Disposal			
If the proposal is to deeper Attach the Bond under whi following completion of th	n directiona iich the wor he involved d. Final Ab	ration (clearly state all pertine illy or recomplete horizontally k will be performed or provid operations. If the operation r andonment Notices shall be fi	nt details, including , give subsurface loc e the Bond No. on fil esults in a multiple c	estimated starti ations and mea le with BLM/B ompletion or re	ing date of any sured and true IA. Required s completion in a	proposed work and appr vertical depths of all per ubsequent reports shall I a new interval, a Form 3	tinent markers and zon be filed within 30 days 160-4 shall be filed on		
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NMOCD

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Deviation Report

Name of Company	Address					
Burlington Resources Oil & Gas Company	P.O. Box 4289, Farmington, NM 87499					
Lease Name and Numbe	Unit Letter	Sec. Twn. Rge.				
DAVIS #505S	-2420 FSL 660 FEL	12-031N-012W				
Pool and Formation	County	State				
Basin Fruitland Coal	SAN JUAN	NEW MEXICO				
	(OH)	· · · · · · · · · · · · · · · · · · ·				

Depth (ft) **Deviation (degrees)** 0.75 230 479 0.75 977 0.75 1,478 0.75 0.25 1,979 2,473 1.00 3,031 0.75 3,115 0.75

Air Hammer Used? YES /NO

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for Burlington Resources Oil & Gas Company, am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

Erin J. Giles

Subscribed and sworn to before me this 20th day of November, 2001.

amatta lim-

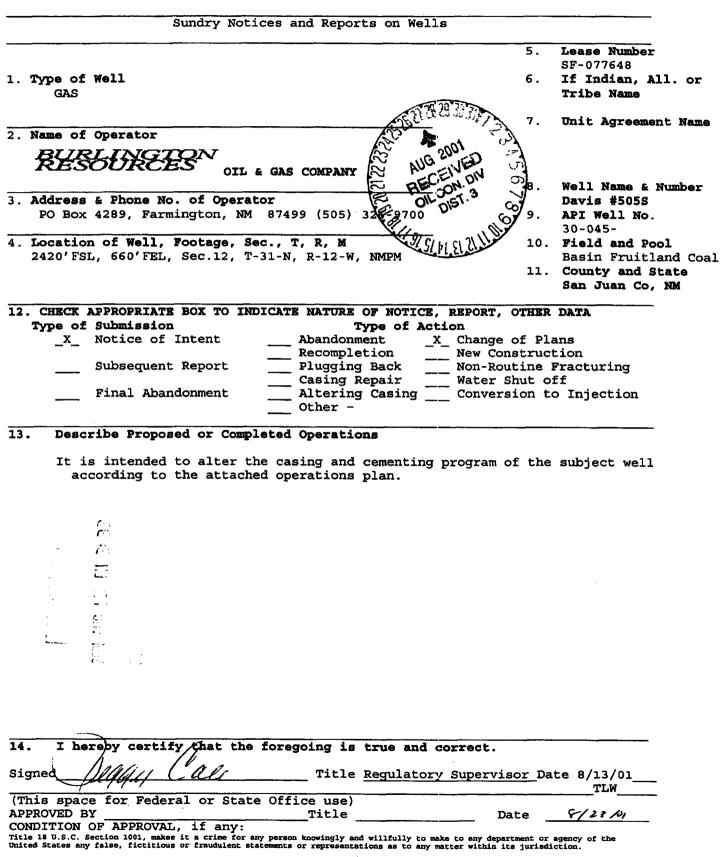
Notary Public in and for San Juan County, New Mexico My commission expires September 15, 2004.



(August 1999) DE	UNITED STATES	NTERIOR	ļ	/ OMB N	APPROVED O. 1004-0135 ovember 30, 2000	
	UREAU OF LAND MANA NOTICES AND REPO	F	5. Lease Serial No. NMSF077648			
Do not use thi	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instrue	ctions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or	
I. Type of Well Oil Well Gas Well Oil Oil		8. Well Name and No. DAVIS 505S				
2. Name of Operator BURLINGTON RESOURCES	Contact: O&G CO LP	PEGGY COLE E-Mail: pbradfield@br-inc.co	vm	9. API Well No. 30-045-30715-00-X1		
3a. Address POBOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area Ph: 505.326.9727 Fx: 505.326.9563	code)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description	n)		11. County or Parish,	and State	
Sec 12 T31N R12W NESE 24	20FSL 660FEL			SAN JUAN CO	UNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE (DF NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮР	E OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production	on (Start/Resume)	Water Shut-	
Subsequent Report	Alter Casing	Fracture Treat	🗖 Reclama		🔲 Well Integri	
	Casing Repair	New Construction			☑ Other Well Spud	
Final Abandonment Notice	Change Plans	Plug and Abando Plug Back	n 🔲 Tempora	oraniy Adandon		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally ork will be performed or provid d operations. If the operation r bandonment Notices shall be f final inspection.)	 give subsurface locations and e the Bond No. on file with BL results in a multiple completion iled only after all requirements, 	measured and true v M/BIA. Required su or recompletion in a including reclamatic	ertical depths of all per bsequent reports shall new interval, a Form 3	tinent markers and a be filed within 30 da 160-4 shall be filed	
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If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for i (10-6-01) MIRU. Spud well @ 8-5/8" 24# J-55 ST&C csg, se celloflake (252 cu ft). WOC. C (10-7-01) NU BOP. PT BOP & APD ROW Related 14. I hereby certify that the foregoing i Name (<i>Printed/Typed</i>) PEGGY C Signature (Electronic	ally or recomplete horizontally ork will be performed or provid d operations. If the operation is bandonment Notices shall be f final inspection.) 2 3:30 pm 10-6-01. Drill to at @ 222'. Cmtd w/210 sx Circ 15 bbls cmt to surface & csg to 600 psi/30 min, C Submission For BURLINGTON R Committed to AFMSS for COLE Submission) THIS SPACE FO	%, give subsurface locations and te the Bond No. on file with BL results in a multiple completion iled only after all requirements, 230'. Circ hole clean. TO Class B neat w/3% calciu 230'. Circ hole clean. TO Class B neat w/3% calciu by WOC. DK. Drilling ahead. #7769 verified by the BLM ESOURCES OBG CO LP, s processing by Lucy Bee on Title REI Date 10/ DR FEDERAL OR STA (I Title Control of the subject lease	measured and true v M/BIA. Required su or recompletion in a including reclamatic OH. TIH w/5 jts im chloride, 0.25 im chloride, 0.25 well Information S ent to the Farming 10/15/2001 (02LX PORT AUTHORI 10/2001 TE OFFICE US	ertical depths of all per ibsequent reports shall new interval, a Form 3 in, have been complete OCT 2001 R OCT 200 R OCT 2001 R OCT	tinent markers and z be filed within 30 da 160-4 shall be filed d, and the operator h	

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



			UNITED STAT ARTMENT OF THI EAU OF LAND MA	INTERIOR		RECE
	APPLI	CATION FOR	PERMIT TO DRILL	, DEEPEN, OF	R PLUG BACK	
a .	Type of Work DRILL		17521F	3337	Lease Number SF-077648	- 2001 JUN 2 7
			Block		Unit Reporting Numb	•070 Farming
b.	Type of Well GAS		AUG		f Indian, All. or Tribe	
2.	Operator BURLING		as Combany	N DIV UT	Unit Agreement Name	9
	Address & Phone N		as company	and the start of t	Farm or Lease Name	
	PO Box 4289,		NM 87499		Davis Well Number	
	(505) 326-97	00			#505S	
.	Location of Well 2420'FSL, 660'	FEL			Field, Pool, Wildcat Basin Fruit Sgc., Twn, Rge, Mer.	land Coal
	Latitude 36 ⁰ 5	4.8'N, Longi	itude 108° 02.5	5'W	J sec.12, T-3 1 30-045- 307(1	1-N, R-12-W
4.	Distance in Miles fro 7 miles from A		n	12.	County San Juan	13. State NM
15.	Distance from Prope	osed Location to	Nearest Property o	r Lease Line	<u></u>	, <u>, , , , , , , , , , , , , , , , </u>
16.	Acres in Lease			17.	Acres Assigned to 278.78 E/2	Well
18.	Distance from Prop				lied for on this Lease	;
19.	Proposed Depth 3057'	procedural	is publication technic review pursuant to 4 pursuant to 43 CFR	3 CER 9185 6"	Rotary or Cable Too Rotary	bis
21.	Elevations (DF, FT, 6294' GR	GR, Etc.)	<u></u>	22.	Approx. Date Work	will Start
23.	Proposed Casing an See Operatio				etter zon na service por	- Shundlu Ad
		7. 1	1		SUBJECT TO COMPLIA	INTS"
24.	Authorized by: Re	gulatory/Cor	Mll	visor Da	<u>5-22-</u> te	
PERM	IT NO		APP		8/23/0	(
	OVED BY ISI JO	oel Farrell	TITLE			AUG 23

Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

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District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088. Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department File OIL CONSERVATION DIVISION 27 PM 1: 5 State Lease - 4 Copies PO Box 2088 2001 JUN 27 PM 1: 5 State Lease - 3 Copies Santa Fe, NM 87504-2088 070 Ferdina AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

۱	API Number											
30-045-	3071	5 71629 Basin Fruitland Coal							•			
*Property	Code	Property Name DAVIS								Well Number 5055		
18509 'OGRID	No	*Operator Name									levation	
14538		BURLINGTON RESOURCES OIL & GAS COMPANY, LP					1	6294				
				10	Surface	2 Locat	ion		··· = · · · · · · · · · · · · · · · · ·			
UL or lot no.	Section	Township Range Lot Idn Feet from		Feet from the					:/West line	County		
I	I 12 31N 12W			2420					EAST	SAN JU		
1		11 Bo	Range		-				n Surface			
UL or lot no.	Section	Township	Hange	Lot Idn	Feet from the	North	South line	Fæt	from the Eas	t/West line	County	
¹² Dedicated Acre	5	¹³ Joint on Infill	L M Consoli	dation Code	³⁵ Drder No.			L		·	l	
E/278.7	8					R-	-116	39				
		ILL BE AS	SIGNED	TO THIS	COMPLE	TION UN	TIL ALL	INTE	RESTS HAVE	BEEN CO	NSOL TDATE	
		OR A N	NON-STA	NDARD UN	NIT HAS	BEEN AF	PPROVED	BY TH	HE DIVISION			
16		234.10		1	223	5.74'		ſ	" OPERATO	R CERT	IFICATIO	
	21	1		1		1			I hereby certify the true and complete to	the informatio the best of my	n contained hereir knowledge and be	
LOT 4 LOT 3				LO	т 2	LOT 1						
					12		' <u>-</u>					
								18	\frown	1		
			23-			¦	+		Maau	Call	0	
		2001						265	Signature			
	1	NG EIVER	USA S			-077648			Peggy Col Printed Name		·	
	OT 5 <	AT OLO	T 6						Regulatory Supervise			
		Or Dis.	્રે	LO	T 7	LOT B			Title	/- > -		
24		1)		1			Date	-22 -	0[
		Charles and a start of the	<u> </u>				-160'-		¹⁰ SURVEYC		TETCATT	
27	i			ſ	1680'	z⊊ 2	660'		I hereby certify th was plotted from fi or under my supervi correct to the best	at the well located for the second se	ation shown on th tual surveys made	
	T (0	LOT	11	LOT	10	54.8 N 3 02.5 W	LOT		correct to the best	sion, and that t of my belief.	the same is true :	
LO	T 12		11		10	96 198	9					
						LONG:		24	MAY 1.	2001		
		 		∦					MAY 1. Date of Sur Signature and Sec	C EDI		
	-					<u>o</u>		2583		NE.	20	
			2420'			1	N MET	2/8/				
1 101	T 13	LOT	14	LOT	15		LOT			ž (6857)) e	
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