

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08830
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 'A' A/C 2
8. Well No.	7
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Pro Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	2. Name of Operator Raptor Resources, Inc.
3. Address of Operator 901 Rio Grande, Austin, Tx 78701	4. Well Location Unit Letter D 660 Feet From The North Line and 660 Feet From The West Line Section 8 Township 22S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Extend Permit <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)/SEE RULE 1103.

Raptor Resources Inc. requests a 1 year extension of the approved permit to re-enter the above listed well.

The Tansill to be perferd @ 3151, Yates will be perferd @ 3194 - 3415 & 7 Rvrs will be perferd from 3416 to 3754'.

The initial approval to do the work was approved April 1, 2002.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE	DATE	
Bill R. Keathly	Agent For Raptor Resources	1-20-03	
TYPE OR PRINT NAME			TELEPHONE NO.
Bill R. Keathly			915-697-1609

(this space for State Use)

APPROVED BY: PAUL F. KAUF  
PETROLEUM ENGINEER  
DATE: JAN 20 2003

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Wildcat Energy, LLC  
Box 13323  
Odessa, TX 79768

## COMPLETE THIS SECTION ON DELIVERY

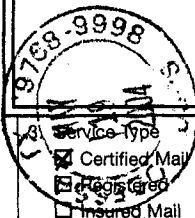
## A. Signature

X *R.L. Becker*☐ Agent☐ Addressee

## B. Received by (Printed Name)

*R.L. Becker*

## C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

## 3. Service Type

☒ Certified Mail☐ Express Mail☒ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

## 4. Restricted Delivery? (Extra Fee)

☐ Yes2. Article Num  
(Transfer fr

7001 1940 0003 1308 0007

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1035

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

L.B. Burleson, Inc.  
Box 2479  
Midland, TX 79702

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X *Julie Truitt*☐ Agent☐ Addressee

## B. Received by (Printed Name)

*Julie Truitt*

## C. Date of Delivery

*5-20-04*D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

## 3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

## 4. Restricted Delivery? (Extra Fee)

☐ Yes2. Article Num  
(Transfer fro

7001 1940 0003 1307 9995

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1035

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

State Land Office  
Mineral Division  
310 Old Santa Fe Trail  
Box 1148  
Santa Fe, NM 87504-1148

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X *[Signature]*☐ Agent☐ Addressee

## B. Received by (Printed Name)

## C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

## 3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

## 4. Restricted Delivery? (Extra Fee)

☐ Yes2. Article Nu  
(Transfer i

7001 1940 0003 1307 9957

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1035

District I  
PO Box 1980, Hobbs, NM 88241 1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Raptor Resources, Inc. 901 Rio Grande Austin, Tx. 78701		OGRID No. 162791
		API Number 30 - 025-08830
Property Code 24671	Property Name State A A/C 2	Well No. 7

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	22S	36E		660	North	660	West	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240					Proposed Pool 2				

Work Type Code P 16 Multiple	Well Type Code G 17 Proposed Depth	Cable/Rotary R 18 Formation Yates/7 Rvrs	Lease type Code S 19 Contractor	14 Ground Level Elevation 20 Spud Date
------------------------------------	--	---	---------------------------------------	---

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	SAME AS	BEFORE			

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current Status: Eunice: 7 Rvrs-Qn. South (Shut-In)

PROPOSED OPERATIONS:

1. Set CIBP above Eunice 7 Rvrs Queen Perforations
2. Perforate the Tansill @ 3151, Yates at 3194' to 3415 & 7 Rvrs at 3416 - 3754.
3. Acidize
4. Frac
5. POP

Plugback

23 I hereby certify that the information given above is true and complete to the best of my knowledge Signature: <i>Bill R. Keathly</i>		OIL CONSERVATION DIVISION APPROVED BY PAUL F. KAUTZ PETROLEUM ENGINEER	
Printed name: Bill R. Keathly		Title:	
Title: R regulatory Agent for Raptor		Approval Date: APR 01 2002	
Date: 8-29-01	Phone: (915) 697-1609	Expiration Date:	
		Attached	

J  
C  
A

District I  
1625 N. French Dr., Hobbs. NM 88240  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 08830		2 Pool Code 79240		3 Pool Name Jalmat Tansill Yates 7 Rvrs (Pro Gas)	
4 Property Code 24671		5 Property Name State A A/C 2			6 Well Number 7
7 OGRID No. 162791		8 Operator Name Raptor Resources			9 Elevation

#### 10 Surface Location

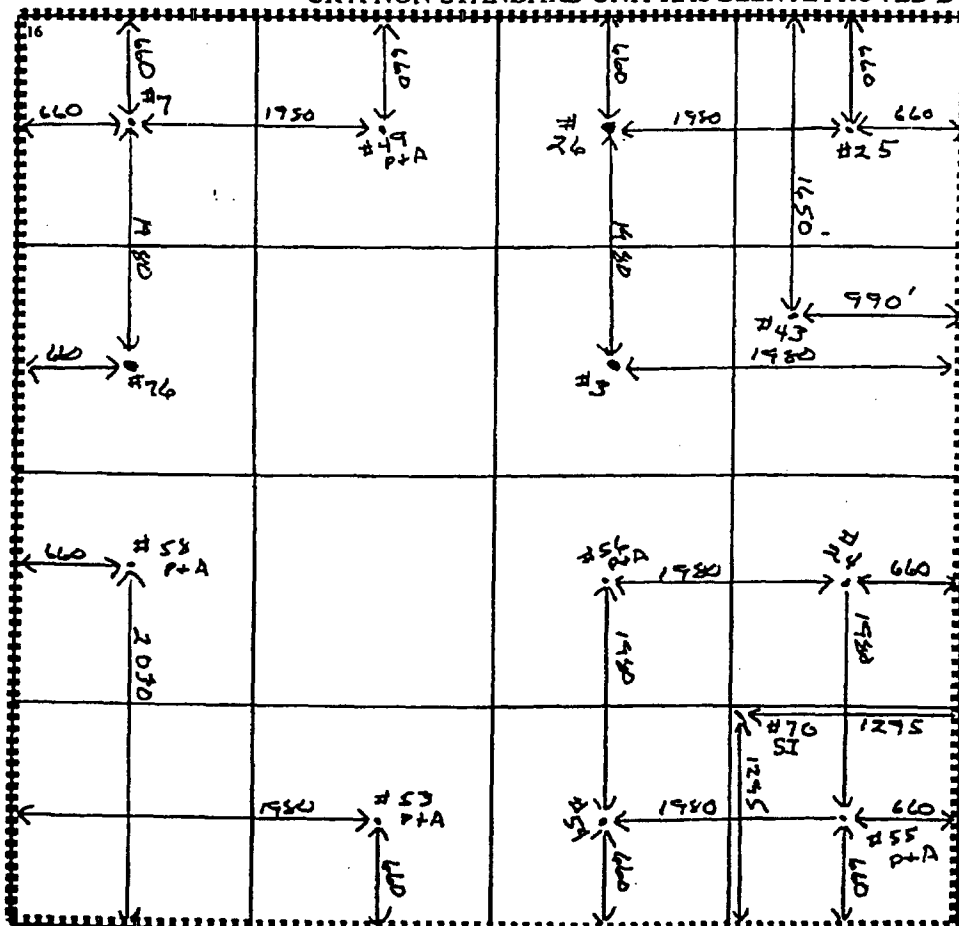
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	22S	36E		660	North	660	West	Lea

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No. <del>Applied To</del> NSL-2816-D (SD)
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Bill R. Keathly*  
Signature

Bill R. Keathly  
Printed Name

Regulatory Agent  
Title

8-29-01  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Azusa, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716		OGRID Number 162791
Property Name STATE A A/C 2		API Number 30 - 025 08830
Property Code <del>011793</del> 24671	Well No. 7	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	22S	36E		660	N	600	W	LEA

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1	Proposed Pool 2
JALMAT TNSL YTS 7-RIVERS (PRO-GAS)	

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
P	G		S	
Multiple	Proposed Depth	Formation	Contractor	Spud Date
		YATES		

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CURRENT STATUS: EUNICE 7-RIVERS QUEEN SOUTH

PROPOSED OPERATIONS:

1. SET CIBP ABOVE 24 PERFORATIONS
2. PERFORATE TANSILL-YATES 3190' - 3400'
3. ACIDIZE
4. FRAC
5. POP

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

Plug-Back

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: RUSSELL DOUGLASS

Title: PRESIDENT

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

District I  
PO Box 1990, Hobbs, NM 88241-1990  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Bravos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30 025 08830		<sup>2</sup> Pool Code 79240	<sup>3</sup> Pool Name JALMAT TNSL YTS 7-RVRS (PRO-GAS)
<sup>4</sup> Property Code 011793 24671	<sup>5</sup> Property Name STATE A A/C 2		<sup>6</sup> Well Number 7
<sup>7</sup> OGRID No. 162791	<sup>8</sup> Operator Name RAPTOR RESOURCES, INC.		<sup>9</sup> Elevation

<sup>10</sup> Surface Location

UL or lot no. D	Section 8	Township 22S	Range 36E	Lot Idn	Feet from the 660	North/South line N	Feet from the 600	East/West line W	County LEA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature RUSSELL DOUGLASS Printed Name PRESIDENT Title 6-3-99 Date	
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer:	
				Certificate Number	

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

RAPTOR RESOURCES, INC. * Operator name and Address P.O. BOX 160430 AUSTIN, TX 78716		162791 OGRID Number
		CH * Reason for Filing Code 4-1-99
* API Number 30-0 25 05830	* Pool Name Eunice 7 Rivers Queen, South	* Pool Code 24130
* Property Code OH 593	* Property Name State A WC 2	* Well Number 7

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	LEA County
D	8	22S	36E		660	N	660	W	

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	LEA County
D	8	22S	36E		660	N	660	W	
* Lee Code ST	* Producing Method Code ST	* Gas Connection Date	* C-129 Permit Number	* Effective Date 3-1-99	* C-129 Expiration Date				

III. Oil and Gas Transporters

* Transporter OGRID	* Transporter Name and Address	* POD	* O/G	* POD ULSTR Location and Description
24053	PLAINS MARKETING, L.P.	2810053	0	
<del>24053</del>	<del>SID RICHMONDSON</del> <del>CONCRETE CO.</del>			

IV. Produced Water

* POD	* POD ULSTR Location and Description

V. Well Completion Data

* Spud Date	* Ready Date	* TD	* PBD	* Perforations	* DHC, DC, MC
* Hole Size	* Casing & Tubing Size	* Depth Set	* Sacks Cement		

VI. Well Test Data

* Date New Oil	* Gas Delivery Date	* Test Date	* Test Length	* Tbg. Pressure	* Csg. Pressure
* Choke Size	* Oil	* Water	* Gas	* AOF	* Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

RUSSELL DOUGLASS

Printed name:

PRESIDENT

Title:

4/22/99

(512) 478-4427

Date:

Phone:

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature  
L. Mark Tisdale

025706

T. Mark Tisdale  
Printed Name

Vice President 4-7-99  
Title Date

New Mexico Oil Conservation Division  
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

report all gas volumes at 15.025 PSIA at 60".  
report all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

mp

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Clayton Williams Energy, Inc.		Well API No. 30-025-08830
Address Six Desta Drive, Suite 3000 Midland, Texas 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 11/01/93	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A AC 2	Well No. 7	Pool Name, Including Formation Eunice 7 Rvrs Queen, South	Kind of Lease State, Federal or R/R	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EDTT Oil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4666 Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas CPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Ok
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley  
Signature  
Robin S. McCarley Production Analyst  
Printed Name Title  
10/28/93 (915) 682-6324  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 12 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Clayton Williams Energy, Inc.		Well API No. 30-025-08830
Address Six Desta Drive, Suite 3000 Midland, Texas 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 11/01/93	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Shut-In

Lease Name State A AC 2	Well No. 7	Pool Name, Including Formation Eunice 7 Rvrs Queen, South	Kind of Lease State, Federal or Free	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT 0-1 Pipeline Company- <u>ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4666 Houston, Texas 77210-4666					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Ok					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley  
Signature  
Robin S. McCarley Production Analyst  
Printed Name  
10/28/93 (915) 682-6324  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 12 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Clayton Williams Energy, <i>Inc.</i>		Well API No. 30-025-08830
Address Six Desta Drive, Suite 3000 Midland, Texas 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator Name only. <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 04/07/93.		
If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc.		

II. DESCRIPTION OF WELL AND LEASE <i>JA Shut-In</i>				
Lease Name State A AC 2	Well No. 7	Pool Name, Including Formation Eunice 7 Rvrs Queen, South	Kind of Lease State, Federal or Free x	Lease No.
Location Unit Letter <u>D</u> : 660 Feet From The <u>North</u> Line and 660 Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Co.		Address (Give address to which approved copy of this form is to be sent) Box 2648 Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation		Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When?		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v <input type="checkbox"/> Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Robin S. McCarley*  
Signature  
Robin S. McCarley Production Analyst  
Printed Name Title  
04/12/93 (915) 682-6324  
Date Telephone No.

OIL CONSERVATION DIVISION

JUL 27 1993

Date Approved  
By \_\_\_\_\_ Orig. Signed by  
Paul Kautz  
Geologist  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Clayton W. Williams, Jr., Inc.		Well API No. 30-025 08830
Address Six Desta Drive, Suite 3000, Midland, Texas 79705		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) effective July 1, 1991		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Hal J. Rasmussen Operating, Inc. Six Desta Drive, Suite 2700, Midland, Texas 79705		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A Ac 2	Well No. 7	Pool Name, Including Formation Eunice SR Qu, South	Kind of Lease State, <del>Revised</del> <del>OK</del> <del>FWO</del>	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Pipeline Co. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Company <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Okla. <b>EFFECTIVE: February 1, 1992</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dorothea Owens  
Signature  
Dorothea Owens Regulatory Analyst  
Printed Name  
June 7, 1991 (915) 682-6324  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved 6/7/91

By CLAYTON

Title DISTRICT MANAGER

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Hal J. Rasmussen Operating, Inc.		Well API No.
Address Six Desta Drive, Suite 5850, Midland, Texas 79705		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Change in name
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A Ac 2	Well No. 7	Pool Name, Including Formation Eunice SR Qu, South	Kind of Lease State, Federal or Free	Lease No.
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 8 Township 22 S Range 36 E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Okla.	
Phillips 66 Natural Gas Company		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Wm Scott Ramsey  
Wm. Scott Ramsey General Manager  
Printed Name Title  
July 13, 1989 915-687-1664  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 21 1989  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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400 AUG 17 1989

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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I.**

Operator  
Hal J. Rasmussen

Address  
306 W. Wall, Suite 600, Midland, Texas 79701

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) <u>Effective Dec. 1, 1988</u>
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> casinghead Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner Sun Exploration and Production Co. P.O. Box 1861, Midland, Texas 7970

**II. DESCRIPTION OF WELL AND LEASE** Ta'd

Lease Name <u>"A"</u>	Well No. <u>7</u>	Pool Name, including Formation <u>Eunice Seven Rivers</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No.
Location <u>Queen, South</u>				
Unit Letter <u>D</u>	: <u>660</u>	Feet From The <u>North</u> Line and	<u>660</u>	Feet From The <u>West</u>
Line of Section <u>8</u>	Township <u>22S</u>	Range <u>36E</u>	<u>NMPM, Lea</u> County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 2648, Houston, Tx 77001</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bartlesville, Okla</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey  
(Signature)  
Wm. Scott Ramsey General Manager  
(Title)  
12-6-88  
(Date)

OIL CONSERVATION DIVISION  
APPROVED JAN 03 1989, 19  
BY Orig. Signed by Paul Kautz  
Geologist  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

RECEIVED

DEC 23 1988

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HOBBS OFFICE

June 15<sup>th</sup> → 11

# Administrative Application Status (Pending Applications)

## Application Category

App Tracking No	Date Rcv'd	Company	Property Name	Reviewer	Event Type	Event Date
NSL	pKRV0314336892	5/22/2003	YATES PETROLEUM CORP HINKLE ALD	MES	Requested Additional Information	7/30/2003
				MES	Other Event or Action - See Comments	8/5/2003
				MES	Application resubmitted	2/9/2004
				MES	Logged In	5/22/2003
				MES	performed preliminary review	7/17/2003
				MES	Requested Additional Information	7/17/2003
	pSEM0414631267	5/24/2004	DEVON ENERGY PRODUC TNT 6 FEDEAL COM	MES	performed preliminary review	6/10/2004
				MES	Logged In	5/24/2004
	pMES0414947371	5/25/2004	MARATHON OIL COMPAN INDIAN HILLS UNIT	MES	Logged In	5/25/2004
	pSEM0414926672	5/27/2004	DEVON ENERGY OPERATI FALCON 3 D FEDERAL	MES	performed preliminary review	6/15/2004
				MES	Logged In	5/27/2004
	pSEM0414926260	5/27/2004	DEVON ENERGY OPERATI RIO BLANCO 9 STATE	MES	performed preliminary review	6/10/2004
	pMES0415657356	5/28/2004	GRUY PETROLEUM MANA MAGNUM 5 FEDERAL	MES	Logged In	5/27/2004
				MES	performed preliminary review	6/4/2004
	pMES0415558715	6/3/2004	BURLINGTON RESOURCE SAN JUAN 29 7 UNIT	MES	Logged In	5/28/2004
				MES	Logged In	6/3/2004
				MES	performed preliminary review	6/3/2004
	pMES0416658439	6/9/2004	BURLINGTON RESOURCE SAN JUAN 28 4 UNIT	MES	performed preliminary review	6/14/2004
				MES	Logged In	6/9/2004

Does NOT include Permit Issued, Denied, Canceled, Rescinded, Withdrawn, Application Returned to Operator, Set to Hearing



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	GAS
OPERATOR	
PRODUCTION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-11  
 Effective 1-1-65

**I. Operator**  
 Sun Exploration & Production Company

**Address**  
 P.O. Box 1861, Midland, Texas 79702

**Reason(s) for filing (Check proper box)**

New Well <input type="checkbox"/>	Change in Transporter <input type="checkbox"/>	Other (Please explain) <b>Correction on Gas Transporter</b>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name State "A" A/C 2	Well No. 7	Pool Name, including Formation South Eunice 7 Rvrs. Queen	Kind of Lease State, Federal or Fee	Lease No. NM2A
Location Unit Letter D, 660 Feet From The North Line and 660 Feet From The West				
Line of Section D Township 22-S Range 36-E, NMFM, Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS** Ta'd

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1509, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx 79602
If well produces oil or liquids, give location of tanks. Unit N, Sec. 5, Twp. 22, Rge. 36	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

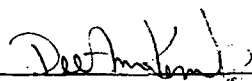
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 Acct. Asst. 11  
 3-19-82 (Date)  
 (Title)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY \_\_\_\_\_  
 TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION	
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FILE	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-11  
 Effective 1-1-65

**I. OPERATOR**  
 Sun Exploration & Production Co.  
 Address  
 P. O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box)      Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	Name Change Only From: Sun Oil Company
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
 and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name State "A" A/C 2	Well No. 7	Pool Name, including Formation South Eunice 7 Wms. Queen	Kind of Lease State, Federal or Fee State	Lease No. NM 2A
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>8</u> Township <u>22-S</u> Range <u>36-E</u> , NMFM, Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS** TA'd

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corp.	P.O. Box 1509, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Pipeline	Phillips Bldg. Odessa, Texas
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>N</u> Sec. <u>5</u> Twp. <u>22</u> Rge. <u>36</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

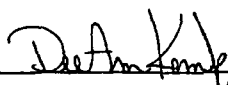
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 Acct. Asst. II (Signature)  
 1-1-82 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY Jerry Sexton Orig. Signed by  
 TITLE Dist. L. Sec'y

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION	
ANTA FE	
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J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-11  
 Effective 1-1-65

I. OPERATOR

Operator  
**SUN OIL COMPANY**

Address  
**P.O. Box 1861, Midland, TX 79702**

Reason(s) for filing (check proper box):

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain):
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704**

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>State "A" A/C-2</b>	Well No. <b>7</b>	Pool Name, including Formation <b>South Eunice-7 Ryrs. Queen</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>NM 2A</b>
Location				
Unit Letter <b>D</b>	<b>660</b>	Feet From The <b>North</b>	Line and <b>660</b>	Feet From The <b>West</b>
Line of Section <b>8</b>	Township <b>22-S</b>	Range <b>36-E</b>	N.M.F.M.	Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS** **TA'd**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1509, Midland, TX</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Pipeline</b>	Address (Give address to which approved copy of this form is to be sent) <b>Phillips Bldg, Odessa, TX</b>
If well produces oil or liquids, give location of tanks. Unit <b>N</b> Sec. <b>5</b> Twp. <b>22</b> Rge. <b>36</b>	Is gas actually connected? <b>No</b> When

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Perforations	Depth Casing Shoe							
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

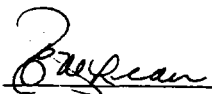
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 (Signature)  
**Production/Proration Supervisor**  
 (Title)  
**July 1, 1981**  
 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED **JUL 21 1981**, 19  
 BY **John Deaton**  
 TITLE

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
 Separate Forms C-104 must be filed for each well in multiple

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

# REQUEST FOR ALLOWABLE AND AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

Operator	SUN TEXAS COMPANY		
Address	P. O. Box 4067 Midland, Texas 79704		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner: TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX. 79704

## DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "A" AC 2	7	South Eunice - TRIPS QUEEN	State, Federal or Fee	NM 7A
Location				
Unit Letter	D	6600 Feet From The North Line and 6600 Feet From The West		
Line of Section	8	Township 22-S	Range 36-E	County LCA

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corp.	P.O. Box 1509 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Pipeline	Phillips Bldg. - Odessa, Texas
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit N Sec. 5 Twp. 22 Rge. 36	No

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Stat-in)	Casing Pressure (Stat-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*C. Engle*  
(Signature)

Regional Operations Superintendent/West

(Title)

SEP 12 1980

(Date)

## OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_

BY \_\_\_\_\_  
Orig. Signed by  
Terry Sexton  
Dist. 1, Supv.

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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Separate Forms C-104 must be filed for each pool in multiply

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LAND	PRICE
OPER	OR

# NEW MEXICO OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION  
1000 N. 1ST ST.  
SANTA FE, N.M. 87501

X	File <input type="checkbox"/>
NM 2A	
STATE A A/C-2	
7	
50 EUNICE 7-RVR QUEEN	
LEA	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO CHANGE TO A DIFFERENT HORIZONTAL USE APPLICATION FOR PERMIT MAY FORM G-137 FOR SUCH PROPOSALS

1. <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>
3. Address of Operator <b>P.O. BOX 4067, MIDLAND, TEXAS 79701</b>	4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>NORTH</b> LINE AND <b>660</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>8</b> TOWNSHIP <b>22-S</b> RANGE <b>36-E</b> NEWM
5. Elevation (Show whether DF, RT, GP, etc.) <b>3610 GA</b>	6. <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE OR RESUME OPERATIONS ☐  
CASING TEST AND IDENTIFICATION ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

WELL STATUS ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including but not limited to, work) SEE RULE 1103.

shut in. TAD in July 1973 due to uneconomical production. this well is located on a lease with an active pilot waterflood project. well to be retained for future secondary use.

Expires 11-1-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Knight TITLE Area Supt

11-2-75

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

11-1-75

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>1111 2A</u>
7. Unit Agreement Name
8. Farm or Lease Name <u>State 11 2A-2</u>
9. Well No. <u>7</u>
10. Field and Pool, or Wildcat <u>S. F. P. P. O. 11 2A-2</u>
12. County <u>Lea</u>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Name of Operator <u>Texas Pacific Oil Company Inc</u>
Address of Operator <u>P.O. Box 4027, Midland Texas 79701</u>	Location of Well <u>D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 22-S RANGE 36-E N.M.P.M.</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3610 GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Well Status</u>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) S E RULE 103.

Shut in. TA'd in July 1973 due to uneconomical production. This well is located on a lease with an active pilot waterflood project. Well to be retained for future secondary use.

Expires 12/1/75

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lloyd Knight TITLE Area Supt DATE 11-6-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NO 1 1974

UL CONCENTRATION BOARD.  
HOOVER, IL. IL.

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATOR OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. OPERATOR**

**TEXAS PACIFIC OIL CO., INC.**

Address  
**P. O. BOX 1069 - Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☒ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>State "A" A/c-2</b>	Well No. <b>7</b>	Pool Name, including Formation <b>South Eunice 7-Rvr. Queen</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>MM 2A</b>
Location Unit Letter <b>D</b> : <b>660</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>West</b>				
Line of Section <b>8</b> Township <b>22-S</b> Range <b>36-E</b> , NMPM, <b>Lee</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Shell Pipeline Corp</b>	<b>P.O. Box 1509 - Midland, Texas 79701</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Phillips Pipeline</b>	<b>Phillips Bldg. Rm. 711 - Odessa, Texas 79760</b>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <b>H</b> Sec. <b>5</b> Twp. <b>22</b> Rge. <b>36</b>	<b>Yes</b> <b>4-13-73</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pirog, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by  
**C. R. Tilley**

(Signature)

**Area Production Foreman**

(Title)

**4-13-73**

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.



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TRANSPORTER	OIL
	GAS
MINORATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

HOBBS OFFICE O.C.C. (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule)

APR 23 10 47 AM '64

Name of Company <b>Texas Pacific Oil Company</b>				Address <b>P. O. Box 1069, Hobbs, New Mexico</b>			
Lease <b>State "A" A/c-2</b>	Well No. <b>7</b>	Unit Letter <b>D</b>	Section <b>8</b>	Township <b>2-S</b>	Range <b>36-E</b>		
Date Work Performed <b>4/8/64</b>	Pool <b>South Benica</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing, cleaned out to T.D. 3875'.
2. Ran 4-1/2 Hydril liner (254") set at 3875'. Cemented with 28 sks.
3. Logged and perforated 3740-3766-3786-3798-3807-3826-3836-3864'. Spotted acid over perf. (1000 gals. with ball sealers).
4. SOT with 20,000 gals. & 40,000# sand.
5. Flowed back lead oil.

Witnessed by <b>A. D. Asher</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Texas Pacific Oil Company</b>
------------------------------------	--------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

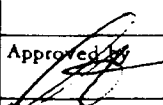
D F Elev. <b>3610 G.L.</b>	T D <b>3875'</b>	P B T D <b>3874'</b>	Producing Interval <b>3740-3864'</b>	Completion Date <b>1/20/38</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3843'</b>	Oil String Diameter	Oil String Depth	
Perforated Interval(s) <b>3740-3864'</b>				
Open Hole Interval <b>Liner set at 3621-3875'</b>		Producing Formation(s) <b>Queen</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>WELL DEAD</b>					
After Workover	<b>4/22/64</b>	<b>18</b>	<b>554</b>	<b>18</b>	<b>30,778</b>	<b>- - -</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Bobby Gamble</b>
Title <b>District Engineer Clerk</b>	Position <b>District Engineer Clerk</b>
Date <b>APR 23 1964</b>	Company <b>Texas Pacific Oil Company</b>

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE & Sand-oil treat X		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

March 30, 1964  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Texas Pacific Oil Company  
State "A" N/e-2 (Company or Operator) Well No. 7 in D (Unit)  
NW 1/4 NW 1/4 of Sec. 8, T. 22-S, R. 36-E, NMPM, South Emico Pool  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing. Clean out to T.D. 3875'. Run casing scraper.
2. Run 4-1/2" hydril flush joint liner from 3695-3875' and cement.
3. Run logs (Gamma Ray-Neutron). Perforate where logs indicate.
4. Sand-oil treat with 20,000 gals. refined oil and 20,000# sand.
5. Test Well.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Texas Pacific Oil Company  
Company or Operator  
By Bobby L. Gamble

Position District Engineer Clerk  
Send Communications regarding well to:

Name Texas Pacific Oil Company  
Address P. O. Box 1069, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific Coal and Oil Company Lease State "A" A/s 2

Address Box 1688 Hobbs, New Mexico Box 2110 Ft Worth 1, Texas  
(Local or Field Office) (Principal Place of Business)

Unit D, Well(s) No. 7, Sec. 8, T. 22-S, R. 36-E, Pool. South Eunice

County Lea Kind of Lease: State

If Oil well Location of Tanks Unit K, Sec. 5, T 22-S, R 36-E

Authorized Transporter Shell Pipe Line Co. Address of Transporter

Eunice, New Mexico Hobbs, New Mexico  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil ~~Produced~~ to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are Casinghead gas sold to United Carbon Co.

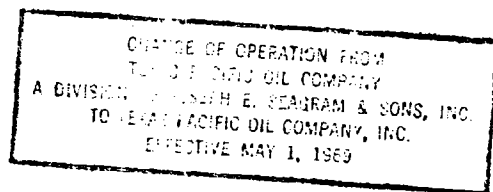
REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

Required by OCC Order No. R-520



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8 day of September 19 54.

Texas Pacific Coal and Oil Company

Approved SEP 21 1954, 19

OIL CONSERVATION COMMISSION

By John Yuranka  
Title District Engineer

By S. J. STANLEY

Title ENGINEER-DIST.

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

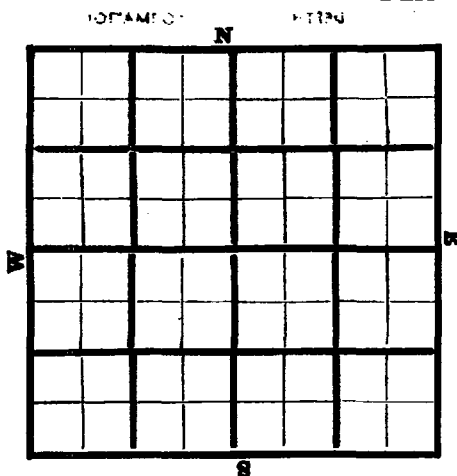
- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

# SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION



Company Texas & Pacific  
Farm Name State acid 2 Well No. 7A  
Land Classification \_\_\_\_\_  
Sec. 8 Twp. 22 Range 36 County \_\_\_\_\_  
Feet from Lines: 660 N. S. 660 E. W. \_\_\_\_\_  
Elevation \_\_\_\_\_ Method \_\_\_\_\_  
Contractor Livermore Scout \_\_\_\_\_  
Spudded \_\_\_\_\_ Completed \_\_\_\_\_ Initial Production \_\_\_\_\_  
Bond Status yes

## ACID RECORD

## CASING AND CEMENTING RECORD AMOUNT

Size	Feet	Inches	Sax Cement
12"	226		200
9 5/8"	1440		600
7"	3750		200
2"	3876		

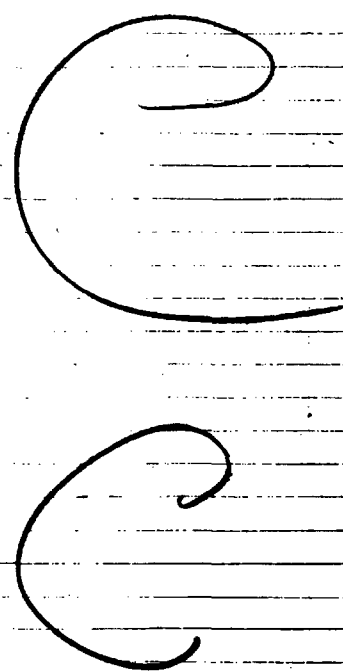
Leakage Gals. 3000  
before acid 100 in Prod. \_\_\_\_\_ Date \_\_\_\_\_  
1 1/4 hrs. 1% water Prod. \_\_\_\_\_ Date \_\_\_\_\_

Top Pay \_\_\_\_\_ Total Depth \_\_\_\_\_

## SHOOTING RECORD

No. of Quarts \_\_\_\_\_ Shot at \_\_\_\_\_ Feet \_\_\_\_\_  
No. of Quarts \_\_\_\_\_ Shot at \_\_\_\_\_ Feet \_\_\_\_\_

Date \_\_\_\_\_  
12-8 R U R  
12-14 TD 231 RB WOC  
12-20 T.D. 1440 H4RR  
preparing to cement casing  
12-28 Q 2885 x 2 ggs  
1938  
1-4 QTD 3430 L  
JAN 11 TD 3750 Bork L  
WOC  
1-11 TD 3875 sandy L  
prep to shoot  
1-23 TD 3875 L  
IP flowed 37 bbl oil  
1 hr. 2% water  
at 1/2 million  
gas 1 hr. test



100

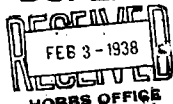
[illegible]

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 40 ACRES  
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company, P. O. Box 2110, Fort Worth, Texas

State New Mex. "A" AS.2 Well No. 7 in NW of Sec. 8 T. 22-S

R. 36-E N. M. P. M. So. Buena Vista, Lea County

Well is 660 feet south of the North line and 660 feet East of the East line of Section 8

If State land the oil and gas lease is No. N.M. 2-A Assignment No. A-983

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced December 11, 1937 Drilling was completed January 19, 1938

Name of drilling contractor Geo. P. Livermore Address Kermit, Texas

Elevation above sea level at top of casing 3610 feet

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

Broken Pay 3836 to 3875 No. 4, from to  
No. 1, from to No. 2, from to  
No. 3, from to No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SEAM	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	50			208' 10"				Surface
9-5/8	35			1428' 6"				Salt String
7"	24			3346' 0"				Line

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	208' 10"		200	Halliburton		
9-5/8	1428' 6"		500	"		
7"	3346' 0"		200	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			3,000 gals	1-20-38		

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3875 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing January 20, 1938  
The production of the first 24 hours was 300 barrels of fluid of which % was oil; % emulsion; % water; and % sediment Gravity, B.S.  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

George P. Livermore Driller T. E. Massey, Superintendent  
for Texas Pacific Coal & Oil Co. Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2 day of February, 1938

Notary Public. Position  
Representing Texas Pacific Coal & Oil Co.  
Company or Operator  
Address P.O. Box 2110, Fort Worth, Texas

My Commission expires June 1, 1939

## FORMATION RECORD

BENT 1000

FROM	TO	THICKNESS IN FEET	FORMATION
100	141	41	Caliche
41	205	164	Sand & Gravel
205	231	27	Red Bed
231	415	184	Red Bed, Sand Shell
415	855	440	Shells, Red Bed
855	921	66	Red Bed, Sand
921	1019	98	Red Bed
1019	1139	120	Red Bed & Shells
1139	1199	60	Red Bed & Sand
1199	1242	43	Red Bed
1242	1283	41	Red Bed & Shells
1283	1355	72	Red Rock
1355	1440	85	Red Bed & Shells
1440	1508	68	Anhydrite
1508	1585	77	Anhydrite, Salt & Shells
1585	1621	36	Anhydrite & Gyp
1621	1907	286	Salt & Gyp
1907	2000	93	Salt & Anhydrite
2000	2100	100	Anhy. Gyp, Salt
2100	2180	80	Salt & Gyp
2180	2378	198	Salt & Anhydrite
2378	2610	232	Salt
2610	2725	115	Salt & Anhydrite
2725	2817	92	Salt, Gyp, Anhydrite
2817	3060	243	Salt & Anhyd.
3060	3072	12	Anhydrite
3072	3127	55	Lime
3127	3147	20	Broken Lime
3147	3189	42	Lime
3189	3220	31	Lime & Gyp
3220	3288	68	Lime
			(Sand showing gas from 3288' to 3308')
3288	3660	372	Lime
3660	3702	42	Broken Lime, Hard sand.
3702	3750	48	Broken Lime
3750	3761	11	Lime
3761	3836	75	Broken Lime
3836	3875	39	Broken Lime Sand, Lime
Total Depth 3875'.			



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<b>X</b>
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		

Fort Worth, Texas 2

January 22, 1938

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

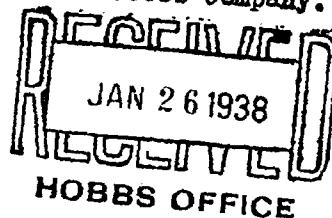
Following is a notice of intention to perform work as described below at the Texas Pacific Coal & Oil Co.

Company or Operator 22-S Lease 36-E Well No. 7 in NW 1/4  
of Sec. 10, R. 10, N. M. P. M., South Eunice Field,  
County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Acid treated January 20, 1938 with 3,000 gallons by Chemical Process Company.  
Loaded with 24 barrels crude oil.



DUPLICATE

Approved JAN 26 1938, 19  
except as follows:

Texas Pacific Coal &amp; Oil Company

Company or Operator

By

General Superintendent Production

Position

Send communications regarding well to

Name

R. J. Fleckenstein

Address

P. O. Box 2110

OIL CONSERVATION COMMISSION,

By

Title

Oil &amp; Gas Inspector

Fort Worth, Texas

RECEIVED  
JAN 10 1964  
U.S. AIR FORCE  
WASHINGTON, D.C.

100-100000

RECEIVED JAN 10 1964

NEW MEXICO OIL CONSERVATION

JAN 2 1938

CONFIRMING

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas

January 21, 1938

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Texas Pacific Coal & Oil Co.

State of New Mexico "A" Ac. 2

Well No. 7 in SE 4

Company or Operator

Lease

of Sec. 7, T. 22-S, R. 36-E, N. M. P. M., So. Eunice Field,  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set surface pipe at 6 A.M. January 19, 1938. Ran 191' and cemented with 200 sacks  
Incor cement. Will leave 173'5" of pipe in hole. Will test at 6 A.M. January 21, 1938.

DUPLICATE

Approved  
except as follows:

JAN 24 1938

19

Texas Pacific Coal &amp; Oil Company

Company or Operator

By

Position

General Superintendent Production

Send communications regarding well to

Name

R. J. Fleckenstein

Address

P. O. Box 2110

Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By

Oil &amp; Gas Inspector

Title

STACI-700

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

**Fort Worth, Texas**

**January 18, 1938**

Place

Date

OIL CONSERVATION COMMISSION,  
 SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**Texas Pacific Coal & Oil Co., State New Mex. "A" Ac. 2** Well No. **7** in the \_\_\_\_\_

Company or Operator

Lease

**NW 1/4**

of Sec. **8**

T.

**22-S**

R.

**36-E**

N. M. P. M.,

**So. Eupice**

Field,

**Lea**

County.

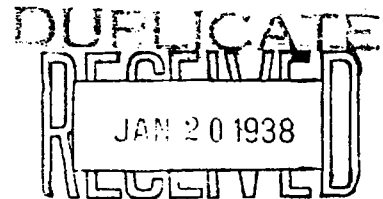
The dates of this work were as follows: **January 10, 1938**

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on **January 12,** 19 **38**

and approval of the proposed plan was [~~was not~~] obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**Tested 7" O.D. Casing January 13, 1938 at 8 A. M. with 1000 # before drilling plug and after drilling plug. Pipe Left in hole 3746' 4".**



Witnessed by **J. L. Clark**

Name

**Cities Service Oil Co.**

Company

**HOBBS OFFICE**

Subscribed and sworn before me this \_\_\_\_\_

**18** day of **January**, 19 **38**

*Lasfary*

Notary Public

My commission expires **June 1, 1939**

I hereby swear or affirm that the information given above is true and correct.

Name **X G. E. Schafer**

Position **Agent**

Representing **Texas Pacific Coal & Oil Co.**

Company or Operator

Address **Fort Worth, Texas**

Remarks:

*Guy Shepard*  
 Name  
**Oil & Gas Inspector**  
 Title

**JAN 20 1938**

Confirming

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

**MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas

January 12, 1938

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the **Texas Pacific Coal & Oil Co.**

State New Mexico "A" Ac. 2

Well No. 7 in NW 1/4

Company or Operator

Lease

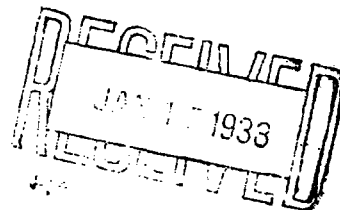
of Sec. 8, T. 22-S, R. 36-E, N. M. P. M., So. Eunice Field,  
Lea County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 7" O.D. Casing at 3750' and cemented with 200 sacks Incore cement. Finished cementing at 4 A.M. January 10, 1938. Will test pipe January 13, 1938 at 4 A. M.

DUPLICATE



Approved JAN 15 1938, 19  
except as follows:

TEXAS PACIFIC COAL AND OIL COMPANY

Company or Operator

By

Position

*R. J. Fleckenstein*  
General Superintendent Production  
Send communications regarding well to

Name

R. J. Fleckenstein

Address

P. O. Box 2110

Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By

Oil &amp; Gas Inspector

Title

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Fort Worth, Texas

December 29, 1937

Place

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**Texas Pacific Coal & Oil Co., State New Mexico "A" Ac. 2** Well No. **7** in the  
 \_\_\_\_\_ Company or Operator \_\_\_\_\_ Lease \_\_\_\_\_  
**NW 1/4** of Sec. **8**, T. **22-S**, R. **36-E**, N. M. P. M.,  
**So. Eunice** Field, **Lea** County.

The dates of this work were as follows: **December 20, 1937**

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on **December 22,** 19**37**  
 and approval of the proposed plan was [~~was not~~] obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

9-5/8" casing tested with 1,000# before and after drilling plug and found to be O.K.

Tested December 23, 1937 at 2 P. M.

DUPLICATE

Witnessed by **W. M. Dowse** **Empire Gas & Oil Co.**  
 \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

**27** day of **December**, 19**37**

*LaStartung*  
 \_\_\_\_\_  
 Notary Public

My commission expires **June 1, 1939**

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position \_\_\_\_\_

Representing **Texas Pacific Coal & Oil Company**  
 \_\_\_\_\_ Company or OperatorAddress **P.O. Box 2110, Fort Worth, Texas**

Remarks:

*[Signature]*  
 \_\_\_\_\_  
 Oil & Gas Inspector  
 \_\_\_\_\_  
 Title

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

CONFIRMING

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Fort Worth, Texas

December 16, 1937

Place

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Texas  
Pacific Coal & Oil Co., State New Mex. "A" Ac. 2 Well No. 7 in the  
Company or Operator NW<sub>1</sub> of Sec. 8, T. 22-S, R. 36-E, N. M. P. M.,  
So. Eunice Field, Lea County.

The dates of this work were as follows: December 14, 1937

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on December 15, 1937  
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled 10' cement plug December 14, 1937, at 11:15 P. M. and bailed 12 $\frac{1}{2}$ " casing dry.

Tested O.K. after standing one hour.

Witnessed by W. M. Dowse Cities Service Oil Co.  
Name Company Title

Subscribed and sworn before me this

16 day of December, 1937

Notary Public

My commission expires June 1, 1939

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing Texas Pacific Coal & Oil Co.  
Company or Operator

Address P.C.Box 2110, Fort Worth, Texas

Remarks:

DUPLICATE

Guy Shepard  
Oil & Gas Inspector  
Title

JAN 4 - 1937



**CONFIRMING****NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas

December 22, 1937

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

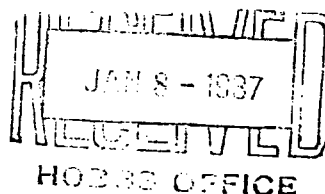
Following is a notice of intention to do certain work as described below at the Texas Pacific Coal & Oil Co.  
State New Mexico "A" Ac. 2

Company or Operator Lease Well No. 7 in NW 1/4  
of Sec. 8 T. 22-S, R. 36-E, N. M. P. M., So. Eunice Field,  
County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 9-5/8" casing at 1439' and cemented with 600 sacks Incor cement at 6 P.M.  
December 20th. Expect to test December 23, 1937.



DUPLICATE

Approved JAN 4 - 1937, 19\_\_\_\_  
except as follows:

Texas Pacific Coal and Oil Company

Company or Operator

By

Position

General Superintendent

Send communications regarding well to

Name

R. J. Fleckenstein

Address

P. O. Box 2110Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By

Oil & Gas Inspector

Title

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

CONFIRMING

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas

December 15, 1937

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intentiton to do certain work as described below at the Texas Pacific Coal & Oil Co.

State New Mexico "A" Ac. 2 Well No. 7 in NE 1/4  
Company or Operator Lease  
of Sec. 7, T. 22-S, R. 36-E, N. M. P. M., So. Eunice Field,  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 12 1/2" casing at 226' in 200 sacks Incor cement at 10:30 P.M. December 12th and  
expect to test on December 14, 1937 at 10:30 P.M.

DUPLICATE

DEC 16 1937

Approved DEC 15 1937, 19\_\_\_\_  
except as follows:

Texas Pacific Coal and Oil Company

Company or Operator

By R. J. FleckensteinPosition General Superintendent Production

Send communications regarding well to

Name R. J. FleckensteinAddress P. O. Box 2110Fort Worth, Texas

OIL CONSERVATION COMMISSION

By W. J. ShepardTitle Oil & Gas Inspector

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

CONFIRMING

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	Well Spudding	X

Fort Worth, Texas

December 15, 1937

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intentiton to do certain work as described below at the Texas Pacific Coal & Oil Co.State of New Mexico "A" Ac. 2Well No. 7 in NE 1/4

Company or Operator

Lease

of Sec. 8, T. 22-S, R. 36-E, N. M. P. M., South Eunice Field,Lea

County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

This well was spudded in at 6 A.M. December 11, 1937.

Approved DEC 16 1937, 19\_\_\_\_  
except as follows:

OIL CONSERVATION COMMISSION,

By Guy ShepardTitle Oil & Gas Inspector

DUPLICATE

Texas Pacific Coal and Oil Company

Company or Operator

By R. J. FleckensteinPosition General Superintendent Production

Send communications regarding well to

Name R. J. FleckensteinAddress P. O. Box 2110Fort Worth, Texas

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL - LOCATION CORRECTION

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Fort Worth, Texas

Place

November 30, 1937

Date

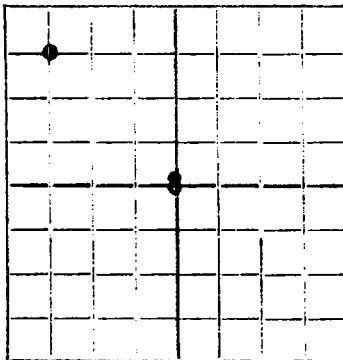
OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as \_\_\_\_\_

Texas Pacific Coal & Oil Co., State New Mexico "A" Ac. 2 Well No. 7 in NW 1/4  
Company or Operator Lease

of Sec. 8, T. 22-S, R. 36-E, N. M. P. M., South Eunice Field, Lea County.  
N.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

The well is 660 feet [N.] [S.] of the North line and 660 feet  
[E.] [W.] of the West line of Section 8

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_

Address \_\_\_\_\_

If government land the permittee is \_\_\_\_\_

Address \_\_\_\_\_

The lessee is \_\_\_\_\_

Address \_\_\_\_\_

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Required bond on file.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
<u>15 1/8</u>	<u>12 1/2</u>	<u>50#</u>	<u>S.H.</u>	<u>200</u>	<u>Cemented</u>	<u>200</u>
<u>11 1/2</u>	<u>9-5/8"</u>	<u>40#</u>	<u>New Seamless</u>	<u>1500</u>	<u>"</u>	<u>600</u>
<u>8-7/8</u>	<u>7"</u>	<u>24#</u>	<u>" "</u>	<u>3700</u>	<u>"</u>	<u>250</u>

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3780 feet.

Additional information:

DUPLICATE

Approved DEC 2 1937 19\_\_\_\_\_  
except as follows:

Sincerely yours,

Texas Pacific Coal and Oil Company  
Company or Operator

By R. J. Fleckenstein  
Position General Superintendent

Send communication regarding well to

Name R. J. Fleckenstein

Address P. O. Box 2110, Fort Worth, Texas

OIL CONSERVATION COMMISSION

By Thos. Shepard  
Oil & Gas Inspector

Title \_\_\_\_\_

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	<b>X</b>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas  
Place

November 30, 1937  
Date

OIL CONSERVATION COMMISSION,  
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_

State New Mexico "A" Ac. 2, Well No. 7 in NW 1/4  
 Company or Operator Lease  
 of Sec. 8 T. 22-S R. 36-E N. M. P. M., So. Eunice Field,  
Lea County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The location for #7 was made in SE corner of Section 7 per our Form C-101, Nov. 24th. We now wish to cancel this location and drill #7 in the NW corner of Section 8 per attached Form C-101.

Approved DEC 2 - 1937, 19\_\_\_\_  
 except as follows:

OIL CONSERVATION COMMISSION,  
 By Guy Shepard  
 Title \_\_\_\_\_

**DUPLICATE**

Texas Pacific Coal and Oil Company  
 Company or Operator  
 By R. J. Fleckenstein  
 Position General Superintendent Production  
 Send communications regarding well to  
 Name R. J. Fleckenstein  
 Address P. O. Box 2110, Fort Worth, Texas

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Fort Worth, Texas

November 24, 1937

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

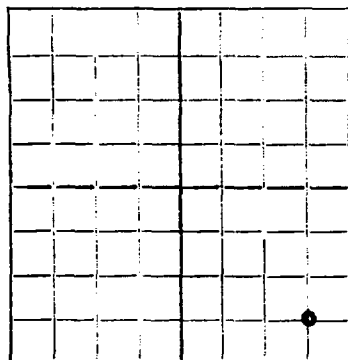
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Texas Pacific Coal &amp; Oil Co., State New Mexico "A" Ac. 2 Well No. 7 in SE 1/4

Company or Operator Lease  
of Sec. 7, T. 22-S, R. 36-E, N. M. P. M., South Eunice Field, Lea County.

N.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The well is 660 feet [N.] [S.] of the South line and 660 feet

[E.] [W.] of the East line of Section 7

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Required bond on file.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
15 1/2	12 1/2	50#	S.H.	200	Cemented	200
11 1/2	9-5/8	40#	New Seamless	1500	"	600
8-7/8	7"	24#	" "	3700	"	250

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3780 feet.

Additional information:

Approved \_\_\_\_\_ 19\_\_\_\_\_  
except as follows:

Sincerely yours,

Texas Pacific Coal and Oil Company

Company or Operator

By

Position General Superintendent

Send communication regarding well to

Name R. J. Fleckenstein

Address P. O. Box 2110, Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By

Title

L. NET

+Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08830
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 2
8. Well No.	7
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Oil) 33820
10. Elevaoun (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ OTHER

2. Name of Operator

3. Address of Operator

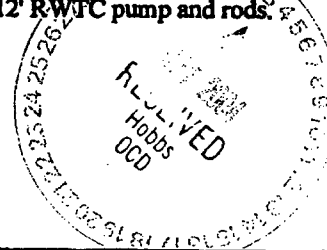
4. Well Location  
Unit Letter D 660 Feet From The North Line and 660 Feet From The West Line  
Section 8 Township 22S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Recompletion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/03 Build 1200' road & 150' X 150' caliche pad. 10/2/03 RU Pool Well Service, POOH W/ rods and pump. Release packer' POOH W/ 2 3/8" tbg & packer. GIH W/ 6 1/8" bit & 7" csg scraper to 3621', POOH. GIH W/ 7" CIBP set @ 3623', circulate hole clean, test csg ato 550# for 15 min, POOH W/ tbg. Run CBL & CCL, top of cement @ 2920". Perf 1 spf from 3151', 3198', 3206', 3217', 3222', 3232', 3242', 3254', 3260', 3283', 3288', 3295', 3310', 3316', 3324', 3336', 3355', 3366', 3382' and 3398' for a total of 20 holes. GIH W/ 2 7/8" csg Acid W/ 2000gal 15% Ferchek acid, reverse csg clean, POOH W/ csg. GIH W/ 7" Model R Pkr, X-over & 3 1/2" tbg sset @ 3069'. Frac W/ 70 quality CO2 foam pumping, 270 tons CO2 & 1049 bbls gew W/ 14,677# 20/40 & 160,550 # 12/20 Brady sand, POOH. GIH W/ 2 3/8" tbg, tag fill @ 3516', no perfs covered, set tbg @ 3372', POOH. GIH W/ 2" X 1 1/2" X 12' RWTC pump and rods. 10/17/03 Set pumping unit. RD MO. Place well in service.

Test dated 11/6/03: 1 bo/d: 6 bw/d: 63 MCF gas



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 11/18/03  
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 432-697-1609

(this space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 24 2004

CONDITIONS OF APPROVAL, IF ANY:

2A S Eunice SR/BW



Abstract 1  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

REVISED OCTOBER 10, 1999

Instructions on back:  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator name and Address <b>Raptor Resources, Inc 901 Rio Grande Austin, TX 78701</b>		2. OORID Number <b>162791</b>
4. API Number <b>30-0 25-08830</b>		5. Pool Name <b>Jalmat Tansill Yates 7 Rvrs (Oil) 33820</b>
7. Property Code <b>24671</b>		6. Pool Code <b>33820</b>
8. Property Name <b>State A A/C 2</b>		9. Well Number <b>7</b>

**II. Surface Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>D</b>	<b>8</b>	<b>22S</b>	<b>36E</b>		<b>660</b>	<b>North</b>	<b>660</b>	<b>West</b>	<b>Lea</b>

**11 Bottom Hole Location**

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>S</b>	<b>P</b>								
12. Loc Code	13. Producing Method Code	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-125 Expiration Date				

**III. Oil and Gas Transporters**

18. Transporter OORID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
<b>034053</b>	<b>Plains Marketing, LP</b>	<b>2810084</b>	<b>O</b>	<b>8 22S 36E (J) Battery 8</b>
<b>20809</b>	<b>Sid Richardson Gasoline Co.</b>	<b>2810085</b>	<b>G</b>	<b>8 22S 36E (J) Battery 8</b>

**IV. Produced Water**

23. POD	24. POD ULSTR Location and Description
<b>2810086</b>	<b>8 22S 36E (J) Battery 8</b>

**V. Well Completion Data**

25. Spud Date	26. Res. dy Date	27. TD	28. PBTD	29. Perforations	30. DHC, DC, MC
<b>12/11/37</b>	<b>10/17/03</b>	<b>3820</b>	<b>3623</b>	<b>3151-3398</b>	
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Seals Cement		
	<b>SAME AS</b>	<b>BEFORE</b>			
	<b>2 3/8" Tbg.</b>	<b>3372</b>			

**VI. Well Test Data**

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
<b>10/18/03</b>	<b>11/6/03</b>	<b>11/6/03</b>	<b>24</b>		
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOP	45. Test Method
	<b>1</b>	<b>6</b>	<b>63</b>		<b>P</b>

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: *Bill R. Keathly*

Printed name: **Bill R. Keathly**

Title: **Regulatory Agent - Raptor**

Date: **11/8/03** Phone: **349-697-1609**

**OIL CONSERVATION DIVISION**

Approved by: *[Signature]*  
Title: **PETROLEUM ENGINEER**

Approval Date:

47. If this is a change of operator fill in the OORID number and name of the previous operator

Previous Operator Signature Printed Name Title Date

**MAY 24 2004**

Submit to Appropriate

State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-105  
Revised 1-1-89

## OIL CONSERVATION DIVISION

District Office  
State Lease-6 copies  
Fee Lease-5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410P.O. Box 2088  
Santa Fe, New Mexico 875042088

WELL API NO.

30-025-08830

5. Indicate Type Lease

STATE ☒FEE ☐

6 State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW WORK ☐WELL ☐OVER ☐DEEPEN ☐PLUG ☐BACK ☒DIFF ☐RESVR ☐OTHER ☐

v Name of Operator

Raptor Resources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX. 78701

7. Lease Name or Unit Agreement Name

State A A/C 2

8. Well No.

7

9. Pool name or Wildcat

Jalmat Tansill Yates 7 Rvrs (Oil) 33820

4. Well Location

Unit letter D 660 Feet From The North Line and 660 Feet From The West LineSection 8 Township 22S Range 36E NMPM Lea County

10 Date Spudded

12/11/37

11. Date TD. Reached

1/24/38

12 Date Compl. (Ready to Prod)

10/17/03

13. Elevation (DF&amp; RKB. RT. GR. etc.)

3610

14. Elev. Casinghead

15. Total Depth

3875

16 Plug Back TD.

3623'

17. If Multiple Compl How

Many

1

18. Intervals

Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3151 - 3398' Yates/7 Rvrs

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

21

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3372	12 3/4

26 Perforation record (interval size, and number)

Perf/Yates/7 Rvrs W/ 1 SPF @ 3151, 3198, 3206, 3217, 3222', 3232, 3242, 3254, 3260, 3283, 3288, 3295, 3310, 3316, 3324, 3336, 3355, 3366, 3382, @3398' for a total of 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3151 - 3398'

Acid W/ 2000 g 15% Ferchek Frac W/

1049 bbl gel, 270T C<sub>60</sub> forced to 70 Qial

w/ 14667# 20/40 &amp; 160,550# 12/20 sand

28.

## PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10/18/03		Pumping					Producing	
Date d of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio	
11/6/03	24			1	63	6	63,000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr.)		
			1	63	1	35		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Joel Sisk

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Bill R. Keathly

Printed

Name Bill R. Keathly

Title

Regulatory Agent

Date 11/18/03