ubmit 3 Copies to Appropriate District Office	Energy, N	State of No rals and Natu		xico sources Department			m C 103 vised 1-1-89
DISTRICT 1 P.O. Box 1980, Hobbs, NM S8240		P.O. Bo	ox 208	N DIVISION 8 87504-2088	WELL API 1	NO. 30-025-08830)
P.O. Drawer DD, Artesia, NM 88210	Santa	re, new M	exico	5/304-2088	5. Indicate	Type of Lease STATE	FEE
DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil	& Gas Lease No.	
SUNDRY NOT (DO NOT USE THIS FORM FOR PR DIFFERENT RESI (FORM (OPOSALS TO DE	RILL OR TO DE	EEPEN	OR PLUG BACK TO A			
1. Type of Well: Oil Gas Well Well	3	OTHER				State 'A' A/C	2
2. Name of Operator Reptor Rese	ures .	I-zc.			8. Well No	. 7	
3. Address of Operator 901 Rio	Grande	, Ans	tis	- Tx 7870/		ne or Wildcat Tansill Yates 7 Rv	rs (Pro Gas)
4. Well Location Unit Letter D 660	Feet From T	he <u>No</u>	orth	Line and	660 Fee	et From TheW	est Line
Section 8	Township	228	Rai	nge <u>36E</u>	NMPM	Lea	County
<u> </u>	/////// ^{10.} E	levauon (Show)	whether i	DF, RKB. RT, GR, ctc.)		/////////	///////////////////////////////////////
11. Check NOTICE OF IN			icate 1	Nature of Notice, SU	•	Other Data	F:
	PLUG ANI	ABANDON		REMEDIAL WORK	[ALTERING CA	SING
TEMPORARILY ABANDON	CHANGE	PLANS			IG OPNS.		
PULL OR ALTER CASING				CASING TEST AND	CEMENT JOB		
OTHER: Extend	l Permit		\mathbf{X}	OTHER			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Raptor Resources Inc. requests a 1 year extension of the approved permit to re-enter the above listed well.

The Tansill to be perfed @ 3151, Yates will be perfed @ 3194 - 3415 & 7 Rvrs will be perfed from 3416 to 3754'.

The initial approval to do the work was approved April 1, 2002.

12. I hereby certify that the information above is true and complete to the best of my knowle SIGNATURE	adge and beliefAgent For Raptor Resources	DATE 1-20-03
TYPE OR PRINT NAME Bill R. Keathly		TELEPHONE NO. 915-697-1609
(this space for State Use)	ORIGINAL SIGNED EV - TITLE PAUL F. KALTZ	'JAN 2 8 000
APPROVED BY	PETROLEUM ENGINEER	DATE

		COMPLETE THIS SE	Ale a l'information de la caracteria.	
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.		x RL Bu	l -	Agent
Print your name and address on the rev so that we can return the card to you.	verse	B. Beceived by (Prin	TVM	C. Date of Deliver
Attach this card to the back of the mail	piece,	R. Dec		O. Date of Deliver
or on the front if space permits.		D. Is delivery address	different from iter	
1. Article Addressed to:) C	If YES, enter delive	ery address belo	w: 🗆 No
Wildcat Energy, L		19-9998		
Box 13323	V	100 P		
Odessa Tx 7970	68			
		3) Service Type	Express Ma	aił
		Breessare	Return Rec	eipt for Merchandis
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SENDER: COMPLETE THIS SECTION		COMPLETE THIS SE	CTION ON DEL	IVERY
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item 4 if Restricted Delivery is desired. Print your name and address on the rev		× 1,10	butt	- C Agent
so that we can return the card to you.		B. Received by (Prin	ted Name)	C. Date of Delive
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L.B. Burleson, I	NC.			
Box 2479				
midLAND, TX 79		3. Service Type		
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District I PO Box 1980. Hobbs. NM 88241 1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropriate District Offico State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

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APPLICA	TION	FOR PEI	RMIT TO DRILL, RE-		LL, RE-E	NTER, DE	EPE	N, PLUGB	ACK,	OR A	DD A ZONE
^			••••	Operator Nar	ne and Address.	· · · · · · · · · · · · · · · · · · ·					GRID No_
•	Resource										162791
	o Grande										API Number
	n, Tx. 78	/UI								^{30 - 0} 25-08830	
' Prop	rny Code					Property Name				' Well No.	
24	671	<u>}</u>				tate A A/C 2					7
·····	·····	· ·	<u></u>			Location					
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		s Pr	oposed	Bottom	Hole Loc	ation If Diff	ferer	it From Sur	face		
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South lins Feet from the			East/V	Vest line	County
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Ial	mat Tans	ill Yates 7	Rvrs (Pr	o Gas) 79	240						
		in rates /				_ <u>l</u>					
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			2	Propos	ed Casing	and Cemen	t Pro	gram			<u></u>
Hole S	ize ,	Casin	g Size		ng weight/foot	Setting I			of Cemen	t	Estimated TOC
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of my knowled	ify that the i	nformation giv	en above is	true and com	plute to the best	0	IL C	ONSER OR	PINA	L 1910714	E 1084
Sionanura	Je p	R.Z	aik	R		Approved by:		PETE		F. KAU	112
Printed name:		Bill R. K	eathly ¹			Title:		· · · · · ·			CINEER
Title:	R eg	ulatory Age	ent for R	aptor		Approval Date:		2000	Expiratio	n Date:	
Date:	8-29-01		Phone	(915) 697	-1609	Conditions of Ap	proval.	2002 1		<u> </u>	
L	0 07-01		<u> </u>			Attached	,	·····			

District I

1625 N. French Dr., Hobbs. NM 88240

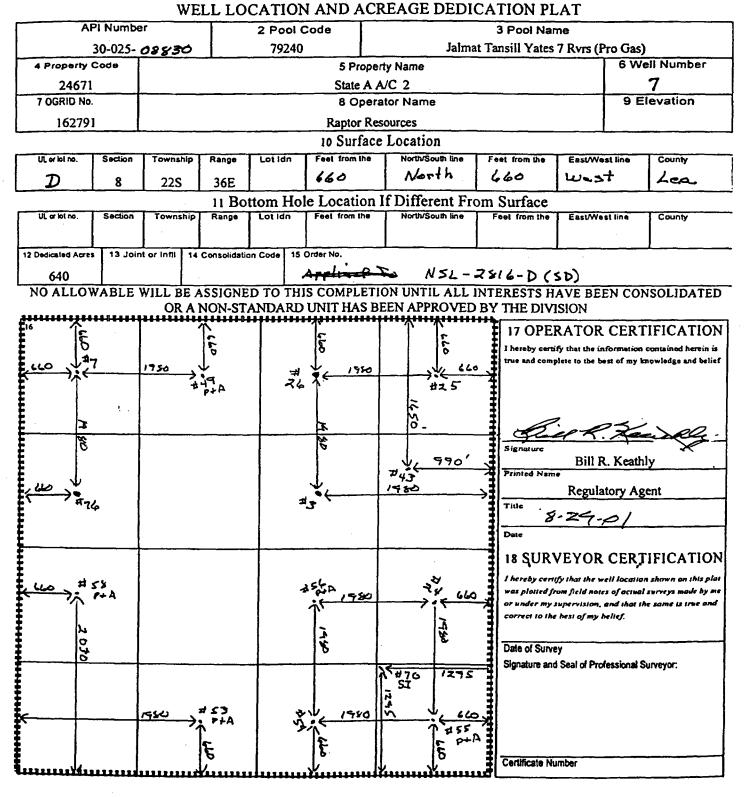
District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

____ AMENDED REPORT



Dutrict I PO Box 1980, Hobbs, NM 88241-1980 Dutrict II 811 South First, Artesia, NM 88210 District III 1000 Rip Brazos Rd., Azzec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

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APPLICA	tion f	FOR PE	RMIT 1	O DRII	L, KE-EN	IER, DEEL	PEIN, I	LUGB	ACK,	OK AL	D A ZONE
					e and Address.					, OC	RID Number
		URCES,	INC.						l	16279	
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	rty Code	-1	STATE	A A/C		roperty Name		┈╌╌╼╄╼┿╍┿			"Well No. 7
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	Section	Township	Rage	Lot Idn	Feet from the	North/South Li	_	t from the	-	Vest line	County
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Worth	Type Code		" Well Typ	e Code	¹³ Cabk	e/Rotary	" L	ease Type C	ode	" Grou	nd Level Elevation
	P		G					S			
" M	ultiple		" Proposed	Depth	" For	mation		" Contractor	•		" Spud Date
					YATES						
L			2	Propos	ed Casing a	ind Cement	Progr	am		+	
Hole S	ize	Cas	ing Size		ag weight/foot	Setting De			of Cemen	.	Estimated TOC
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	3. <i>I</i>	CIDIZE							• V		
	• -	RAC				PE		uniess			Approval
	5. f	POP					Date	0111033		-Back	
¹³ 1 hereby certi	fy that the is	formation gi	ven above is	true and com	plete to the best			NSERV/			
of my knowledg	re and bother		\sim	\mathcal{O}	7 L				1101		
Signature:	Kin	M		a. 4	N·	Approved by:				- 1	LAMS
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Printed name:	/	LL DOU		Ď		Title:	<u> </u>				<u> </u>

District I PO Box 1990, Hobbs, NM 85241-1990 District II 811 South First, Artasia, NM 85210 District III 1000 Rio Brazes Rd., Azisc, NM 87410 District IV 2040 South Facheco, Sasta Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 025	PI Numbe 08830	r	7		de	J	ALMAT TNSL Y		³ Pool Code 79240 JALMAT TNSL YTS 7-RVRS (PRO-G					
* Property +011793	Code			STAIE A	A/C 2	operty	Name			•	Well Number 7			
'OGRID						perator	Name				* Elevation			
162791			RAPTO	R RESO	URCES,			<u>مر مراجع میں مراجع م</u>						
					¹⁰ Sur	face	Location							
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								corr	rect to the best	t of my belief.				
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811 South First, Artesia, NM 8 District III	18210	OI	L CONSE 2040	South	Pache	co	ON	Sut	omit to Ap		ate District Office 5 Copies
1000 Rio Brazos Rd., Aztec, N District IV	M 87410		Santa	Fe, NI	vi 875	05					ENDED REPORT
2040 South Pacheco, Santa Fe, I REC	NM 87505 OUEST 1	FOR AL	LOWABL	E ANI	AU1	THORI	ZATI	ON TO TH	RANSP		
RAPTOR RESOURCE		Operator name			استداني توري				7910GR		ver
P.O. BOX 160430 AUSTIN, TX 78716								СН	Reason fo	r Filing	Code
* API Number	- 12		~	0,'P	ol Name	~				1	Pool Code
30-025 088	2461	uni	<u>ce I</u>	Ki			ree	n, Sout	nd	<u>Ч1</u>	30 /ell Number
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¹¹ Bottom H	ole Loca										
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Land and the second	Method Cod		onnection Date			t Number	<u>'</u>	" &/100 Bilective	Dete	" C	129 Espiration Date
III. Oil and Gas Tr				L				2-1-90	L1		
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IV. Produced Wate	er			3	PODUL	STR Loca	tion and	Description			
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V Well Completion ¹⁰ Spud Date ¹⁰ Hole Size VI. Well Test Date	on Data "R	¹¹ C	esting & Tubing	ⁿ TD Size		■ PB	TD	* Perfe	rations		
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New Mexico Oil Conservation Division C-104 Instructions

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED sport all gas volumes at 15.025 PSIA at 60°. sport all oil volumes to the nearest whole barral.

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request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for



we u k ju

1									
 Submit 5 Copies Appropriate District Office DISTRICT 1	Energy	-		iew Mexico mral Resourc	ces Departme	ent	<	See Ins	1 L-1-89 structions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL	CONS			DIVISIO	N		at Botz	om of Page
O. Drawer DD, Anenia, NM 88210		Santa Fe,		ox 2088 Jexico 875(4-2088				
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST								
Operator	101	HANSPU		AND NA	TURAL GA		API No.	<u></u>	
Clayton Williams Energy,	Inc.				· · · · · · · · · · · · · · · · · · ·	30	0-025-0883	30	
Address Six Desta Drive, Suite 3	000 Midlan	d, Texas	79705						
Reason(s) for Filing (Check proper box)				Out	et (Please expla	un)			
New Well	-	e in Transpo X Dry Ga		Effectiv	e 11/01/93				
Change in Operator	Caninghead Gas								
f change of operator give name ad address of previous operator									
I. DESCRIPTION OF WELL				Shut-	<u>ln</u>				·
Lesse Name State A AC 2	Well M		• • •	ing Formation s Queen , S	outh		of Lease Rodenst av Ro		ease No.
Location									_ <u></u>
Unit Letter D	660	Feet Fro	m The	North Line	and66	0 Fe	et From The .	West	Line
Section 8 Townsh	1 19 225	Range	36	ENA	<u>/PM,</u>	Lea	<u></u>		County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SBORTEB OF	OIL ANI) NATU	RAL GAS					
Name of Authorized Transporter of Oil EOTT 0il Pipeline Company		e 441:64	ehP		e address io wh 0x 4666	••		'orm is to be st '7210 <u>-4666</u>	
Name of Authorized Transporter of Casin GPM Gas Corporation		or Dry (3as 🛄	Address (Giw	address to wh				
If well produces oil or liquids,	Unit Sec.	Twp	Ree	ls gas actually	ville, Ok	When	?		<u> </u>
ive location of tanks.	ii	_i	i						
f this production is commingled with that V. COMPLETION DATA	from any other lease	or pool, give	: courning!	ing order numb		· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion		/ell G	as Well	New Well	Workover	Deepeu	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Read	y to Prod.		Total Depth	1		P.B.T.D.	L	1
				Too Oligoni					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Pormation		Top Oil/Gas F	4y		Tubing Dep	th	
Perforations	- h			•			Depth Casin	ig Shoe	
							<u> </u>		
	TUBIN	G, CASIN	IG AND	CEMENTE	IG RECORI)			
HOLE SIZE		G, CASIN TUBING S			O RECORI	>	5	SACKS CEM	
						>	5	SACKS CEM	
						D		SACKS CEM	
HOLE SIZE	CASING &	TUBING S				D		BACKS CEM	
HOLE SIZE 7. TEST DATA AND REQUE DIL WELL (Test must be after	CASING &	TUBING S		be equal to or	DEPTH SET	nable for this	depth or be j		
HOLE SIZE 7. TEST DATA AND REQUE DIL WELL (Test must be after 1	CASING &	TUBING S		be equal to or	DEPTH SET	nable for this	depth or be j		
HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test mean be after) Date Firm New Oil Run To Tank	CASING &	TUBING S		be equal to or	DEPTH SET	nable for this	depth or be j		
HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test mean be after) Date Firm New Oil Run To Tank	CASING & ST FOR ALLO recovery of local volue Date of Test	TUBING S		be equal to or Producing Me	DEPTH SET	nable for this	depth or be j		
HOLE SIZE 7. TEST DATA AND REQUE DIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & ST FOR ALLO recovery of total volue Date of Test Tubing Pressure	TUBING S		be equal to or Producing Me Casing Pressu	DEPTH SET	nable for this	a depth or be j tc.)		
HOLE SIZE V. TEST DATA AND REQUED DIL WELL (Test must be ofter 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & ST FOR ALLO recovery of total volue Date of Test Tubing Pressure	TUBING S		be equal to or Producing Me Casing Pressu	DEPTH SET	nable for this	a depth or be j tc.)	lor full 24 hou	
HOLE SIZE 7. TEST DATA AND REQUE 11. WELL (Test must be after) 12. Date First New Oil Run To Tank ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & ST FOR ALLO ST FOR ALLO Date of Test Tubing Pressure Oil - Bbis.	TUBING S WABLE me of load of		be equal to or Producing Me Casing Pressu Water - Bbla Bbla, Condens	DEPTH SET	nable for this	Choke Size	lor full 24 hou	
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HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Sesting Method (pliot, back pr.) VI. OPERATOR CERTIFIC	CASING & ST FOR ALLO ST FOR ALLO Date of Test Tubing Pressure Oil - Bbis. Langth of Test Tubing Pressure (S CATE OF CON	TUBING S WABLE me of load of but-m)	il and muss	be equal to or Producing Me Casing Pressu Water - Bbia Bbia. Condens Casing Pressu	EPTH SET exceed top allor thod (Flow, pur re mate/MMCF re (Shut-in)	mable for this	depth or be f tc.) Choke Size Gas- MCF Gravity of C Choke Size	for full 24 hour	72.]
HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pliot, back pr.)	CASING & ST FOR ALLO recovery of local volue Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON listices of the Oil Coo	TUBING S WABLE me of load of but-m) APLIAN(servation	il and muss	be equal to or Producing Me Casing Pressu Water - Bbla Bbla. Condens Casing Pressu	exceed top allo thod (Flow, pur re auto/MMCF re (Shut-is) DIL CON	mable for this mp, gas lift, e SERVA	Choke Size Gas- MCF Gravity of C Choke Size	for full 24 hour	72.]
HOLE SIZE // TEST DATA AND REQUE DIL WELL (Test must be after) Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D setting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	CASING & ST FOR ALLO recovery of local volue Date of Test Tubing Pressure Oil - Bbis. Langth of Test Tubing Pressure (S CATE OF CON lations of the Oil Con that the information	TUBING S WABLE me of load of but-im) MPLIAN servation given above	il and muss	be equal to or Producing Me Casing Pressu Water - Bbla Bbla. Condens Casing Pressu	EPTH SET exceed top allor thod (Flow, pur re mate/MMCF re (Shut-in)	mable for this mp, gas lift, e SERVA	Choke Size Gas- MCF Gravity of C Choke Size	for full 24 hour	72.]
HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test mest be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitct, back pr.) VI. OPERATOR CERTIFIC I hereby certify bast the rules and regul Division have been complete to the bast of my Matun A. M	CASING & ST FOR ALLO recovery of local volue Date of Test Tubing Pressure Oil - Bbis. Langth of Test Tubing Pressure (S CATE OF CON lations of the Oil Con that the information	TUBING S WABLE me of load of but-im) MPLIAN servation given above	il and muss	be equal to or Producing Me Casing Pressu Water - Bbla Bbla. Condensi Casing Pressu Casing Pressu Casing Pressu	exceed top allo exceed top allo thod (Flow, pur re main/MMCF re (Shur-in) DIL CON Approvec	SERVA	Choke Size Gas- MCF Gas- MCF Choke Size Gas- MCF Choke Size ATION I 2 1993	ior full 24 hore	72.]
HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be ofter 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	CASING & ST FOR ALLO FECOVERY of local volue Date of Test Tubing Pressure Oil - Bbls. Langth of Test Tubing Pressure (S CATE OF CON listices of the Oil Con that the information knowledge and belief	TUBING S WABLE me of load of but-m) IPLIAN(servation gives above	il and muss	be equal to or Producing Me Casing Pressu Water - Bbla Bbla. Condensi Casing Pressu Casing Pressu Casing Pressu	exceed top allo exceed top allo thod (Flow, pur re mate/MMCF re (Shut-is) DIL CON Approvec ORIGINAL	SERVA	Choke Size Gas- MCF Gravity of C Choke Size Gravity of C Choke Size ATION I 2 1993	for full 24 hore	72.]
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INSTRUCTIONS: This form is to be fued in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Sensate From C: 104 must be filled for each cool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Clayton Williams Energy, Address Six Desta Drive, Suite 30 Ressou(s) for Filing (Check proper box) New Well	REQU	DIL C Sa DEST Fi TO TRA	Vinerals ONS Inta Fe, OR AL INSPO	ERVA P.O. Bo New Mi LOWAE DRT OIL	ATION I ox 2088 exico 8750 BLE AND A AND NA	Ves Departme DIVISIO 14-2088 AUTHORIZ TURAL GA TURAL GA et (Please expla	N ZATION \S \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	API No. 0-025-088	See Ins at Both	-104 1-1-89 tructions xm of Page
Change in Operator	Casinghea	4 Gas 🗌	Conden							
and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	No.	Beal M-	ma lashidi	Shut-	In	1 10 1	of Lesse		tase No.
State A AC 2		Well No. 7	1		s Queen, S	outh		, Federat ar Fe		Gest (190.
Location			Å							
Unit Letter D	_ :6	560	Feet Fro	m The	North Lip	and66	0F	Feet From The	West	Line
Section 8 Townshi	p 22	25	Range	36	E .N	APM,	Lea			County
III. DESIGNATION OF TRAN	SPOPTE	0050	-	יידי אמ						
Name of Authorized Transporter of Oil	XX	or Conder				e address to wh	ich approve	d copy of this	form is so be so	ent)
EOTT 011 Pipeline Company	- EN'EK		CKP			ox 4666			77210-4666	
Name of Authorized Transporter of Casia, GPM Gas Corporation	gnead Gas	XX	or Dry (ж <u>—</u>		r <i>address to wh</i> ville, Ok	ich approve	d copy of this	form is to be st	ini) -
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Тир	Rge.	ls gas actually		Whe	. ?		 }
If this production is commingled with that	from any oth	er lease or	pool, give	comming!	ing order numb	er:	·			
IV. COMPLETION DATA		Oil Well	l G	as Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u>i</u>	i		i		Jups			
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.		:
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	ormation		Top Oil/Gas 1	ay		Tubing Dep		
Perforations								Durch Carl	- Char	
								Depth Casi	ag snoe	:
	Ť	UBING,	CASIN	IG AND	CEMENTE	IG RECOR	D			
HOLE SIZE	CAS	SING & TU	JBING S	ZE	-	DEPTH SET			SACKS CEM	ENT
······································										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		L				·	
OIL WELL (Test must be after r				il and must					for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes	£			Producing Me	thad (Flow, put	mp, gas lift.	eic.)		
Length of Test	Tubing Pres	aure	. <u> </u>		Casing Press	ne	<u></u>	Choke Size		
										<u> </u>
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gaa- MCF		•
GAS WELL	.1	<u> </u>			l			_ 1	· · ·	
Acoual Prod. Test - MCF/D	Leagth of	lest.			Bbis. Conden	Bie/MMCF		Gravity of	Condensate	<u> </u>
Familian Mathead Anises & a barry	Tubine B				Casing Press	- / Chur)		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pre	eene (294			Canal Prese	ae (3d02-12)		Cious Size	•	
Signature	ations of the information of the	Oil Conser mation giv ad belief.	vation en above		11		N <u>OV 1</u>	2 19 93	SEXTON	DN
Robin S. McCarley Pristed Name		oductio	Title		Title		STRICT I	SUPERVISO	R	
10/28/93		(915) 6 Tele	82-632							
					11					<u> المحمد المحمد</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance With Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

	Energy, Mine		ew Mexico ural Resources De			Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CO		TION DIVI		• • •	at Bottom of Page
2.0. Drewer DD, Anesia, NM 88210	Santa		exico 87504-208	88		
000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR		BLE AND AUTH			
Operator	-1-				Well API No.	<u></u>
Clayton Williams Energy, L	tte Inc.				30-025-08830)
Six Desta Drive, Suite 300	0 Midland,	Texas 7970				
Reason(s) for Filing (Check proper box)	Change in Tra	monter of:	Change in Ope			
Recompletion	ວຟ 🔲 ກາງ	Gas 🔲	Effective 04,		e only.	
Change is Operator					<u> </u>	
ad address of previous operator	layton W. Williams,		1		<u> </u>	
I. DESCRIPTION OF WELL	the second s				Kind of Lease	Leane No.
State A AC 2	1 1		rs Queen, South		State, Rederat an Funx x	
Locations Linit Letter D	· 660 Fee	Ni		660		West line
Unit LetterD	Fee	s From The <u>No</u>	Drth Line and		Feet From The	West Line
Section 8 Townshi	p 225 Rai	nge 🤅	BGE NMPM,	<u> </u>	Lea	County
II. DESIGNATION OF TRAN		AND NATU				
Name of Authorized Transporter of Oil Shell Pipeline Co.	XX or Condensate			-77	exas 77001	is to be sent)
Name of Authorized Transporter of Casin	ghead Gas XX or I	Dry Gas			roved copy of this form	is to be sent)
GPM Gas Corporation	Unit Sec. Tw	p. Rge.	Bartlesville, Is gas actually compe		When ?	
ive location of tanks.		Nga.	is get actually couper			•
this production is commingled with that V. COMPLETION DATA	from any other lease or pool,	give comming	ing order number:			
V. COMPLETION DATA	Oil Well	Gas Well	New Well Works	over Dec	pen Plug Back San	ne Res'v Diff Res'v
Designate Type of Completion		. <u> </u>	i <u> </u>	i		i
Date Spudded	Date Compl. Ready to Pro	d.	Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Format	tion	Top Oil/Gas Pay		Tubing Depth	
erforitions	<u></u>		ļ,		Depth Casing Sh	
HOLE SIZE	TUBING, CA CASING & TUBIN		CEMENTING RE DEPTH		SAC	KS CEMENT
	<u></u>					
						· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUES OIL WELL (Test much be ofter y	ST FOR ALLOWABL		he equal to an exceed	too allowable i	for this denth or he for h	ili 24 hours.)
Date Firm New Oil Run To Tank	Date of Test		Producing Method (Fi			
length of Test	Tubing Pressure		Casing Pressure		Choke Size	
u			1			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF	
GAS WELL	<u> </u>		<u></u>		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensaie/MIV	1CF	Gravity of Coade	-Dale
esting Method (pilos, back pr.)	Tubing Pressure (Shut-m)		Casing Pressure (Shut	(in)	Choke Size	
L OPERATOR CERTIFIC					RVATION DI	VISION
I hereby certify that the rules and regul Division have been complied with and				UNGE	JUL 27 1993	
is true and complete to the best of my l			Date App	roved 🛄	JUL + 4 JUL	
Rotin A. ma	Coxfuel				movi by	
Signature Robin S. McCarlow	Bandung		By	Orig. Si Paul	Kauta	
Robin S. McCarley Printed Name	Production Ana Till	•	Title	Geol	logist	
04/12/93 Dete	(915) 682-63 Telephon					
			11			

TRUCT 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

State of New Mexico Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Lox 1980, Hobbs, NM 88240 Form C-104 Energy, Minerals and Natural Resources Department Revised 1-1-89 See Instructions at Bottom of Page **OIL CONSERVATION DIVISION** DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025 08830 Clayton W. Williams, Jr., Inc. Address Six Desta Drive, Suite 3000, Midland, Texas 79705 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well Change in Transporter of: effective July 1, 1991 $\overline{\Box}$ Dry Gas Recompletion Oil κx Casinghead Gas 🗌 Condensate 🔲 Change in Operator If change of operator give name and address of previous operator Hal J. Rasmussen Operating, Inc. Six Desta Drive, Suite 2700, Midland, Texas 79705 II. DESCRIPTION OF WELL AND LEASE (IA Lease Name Well No. **Pool Name**, Including Formation Kind of Lease Lease No. State, Rockent or Fro State A Ac 2 Eunice SR Qu, South 7 Location 660 Feet From The North Line and 660 D West Unit Letter Feet From The Line 22S 36E 8 Township Range , NMPM Lea Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XXI Shell Pipeline Co. Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) or ation Bartlesville, OklaEFFECTIVE: February 1, 1992 Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Phillips 66 Natural Gas Company GPM Gds Corporation Unit If well produces oil or liquids, Sec. Rge. Is gas actually connected? When ? Twp. rive location of tanks. If this production is commingled with that from any other lesse or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v ţ Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size **Tubing Pressure** Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Bbls, Condensate/MMCF Length of Test Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation -901 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved 70N DASS AND athe)evens By_ Signature Dorothea Owens Regulatory Analyst Printed Name Title Title_ (915) 682-6324 June 7, 1991 Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Appropriate District Office Energy, Minerals an District I	of New Mexico d Natural Resources Department See Instructions
P.O. Box 1980, Hobbe, NM 88240 OIL CONSEL DISTRICT II	VATION DIVISION At Bottom of Page
	W Mexico 87504-2088
1000 Rig Brazos Rd. Aztec. NM 87410	WABLE AND AUTHORIZATION
	COIL AND NATURAL GAS
Hal J. Rasmussen Operating, Inc.	Well Ari No.
Address Six Desta Drive, Suite 5850, Midland, Te	xas 79705
Reason(s) for Filing (Check proper box)	Other (Please explain)
New Weil Change in Transporter of Recompletion Oil Dry Gas	f: Change in name
Change in Operator Casinghead Gas Condensate	
I change of operator give name and address of previous operator <u>Hal J. Rasmussen</u> , 306 W	. Wall, Suite 600, Midland, Texas 79701
II. DESCRIPTION OF WELL AND LEASE	Including Formation Kind of Lease No.
1 -	SR Qu, South State, Federal or Free
Location	North (60) - West
Unit Letter : 660 Feet From 7	he <u>North Line and 660</u> . Feet From The West Line
Section 8 Township 22 S Range	36 E , NMPM, Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND N	
Name of Authorized Transporter of Oil X or Condensate	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001
Name of Authonized Transporter of Casinghead Gas	X Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company If well produces oil or liquids, Unit Soc. Twp.	Bartlesville, Okla, Rge is gas actually compocted? When ?
give location of tanks.	
If this production is commingled with that from any other lease or pool, give co IV. COMPLETION DATA	mnugling order sumber:
Designate Type of Completion - (X)	Vell New Well Workover Doepen Flug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod.	Total Depth P.B.T.D.
Elevations (DF, RKD, RT, GR, etc.) Name of Producing Formation	Top Oil/Gas Pay Tubing Depth
Perforations	
	Depth Casing Shoe
	AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE	DEPTH SET SACKS CEMENT
. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil as	d must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of 'Sest	Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure	Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls.	Water - Dbis. Gas- MCF
GAS WELL	
Actual Prod. Test - MCF/D Length of Test	Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitor, back pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
	k
VI. OPERATOR CERTIFICATE OF COMPLIANCE	
hereby certify that the rules and regulations of Te O.1 Conservation	OIL CONSERVATION DIVISION
Division have been complied with and that the information given above	OIL CONSERVATION DIVISION AUG 2 1 1989
I hereby certify that the rules and regulations of 2.0.0.1 Conservation Division have been complied with and that the in ormation gives above is true and complete to the best of my knowledge and tellef.	Date Approved
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.	Date Approved
Division have been complied with and that the information gives above is use and complete to the best of my knowledge and tellef. <u>Manager</u> Signahars <u>Wm. Scott Ramsey</u> General Manager	Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
Division have been complied with and that the information gives above is true and complete to the best of my knowle/ge and tellef.	Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

3) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

AUG 17 1989 OCD HOBBS OFFICE

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	Form C-1D4
	Revised 10-01-78
DISTRIBUTION OIL CONSE	ERVATION DIVISION Format OF GT 43
Pille P.	. O. BOX 2088
SANTA FE	E. NEW MEXICO 87501
LAND OFFICE	
	EST FOR ALLOWABLE
PRONATION GPPICE	AND
AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GAS
1. Operator	
Hal J. Rasmussen	
306 W. Wall, Suite 600, Midland, T	exas 79701
Research for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter ef:	
Recompletion Out	Effective Dec. 1, 1988
Change in Ownership Casinghead Gas	Condensate
IL DESCRIPTION OF WELL AND LEASE Ta'd	and Production Co. P.O. Box 1861, Midland, Texas 7970
Lesse Mans A " Well Nor Pool Name, Inc	
	Seven Kivers
Location / Queen, Unit Latter D; 660 Feet From The NOM	
Line of Section 8 Township 225 Re	mee 36E .NMPM, Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NA	TURAL GAS
Name of Authorized Transporter of Oli	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Tx 77001
Shell Pipeline Corp. Name at Authorized Transporter of Casinghead Gas () or Dry Gas	
Phillips Natural Gas Company	Bartlesville, Okla
If well produces all or liquids, Unit Sec. Twp. ; give location of tanks.	Rge. Is gas actually connected?
If this production is commingled with that from any other lease of	ar pool, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessar	ry.
VI. CERTIFICATE OF COMPLIANCE	· OIL CONSERVATION DIVISION

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signacure) Scott Ramsey General Manager Wm. (Tule)

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G3V5235 12-6-88 (Doie)

443 N 6

al D Saur

TITLE	Paul Kautz Geologist	
BY	Orig. Signed by	
APPROVED	15 N 0 3 1989 . 10_	· .
	NSERVATION DIVISION	•

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despane well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with AULE 111.

All eactions of this form must be filled out completely for allos able on new and recompleted wells. .

Fill out only Sections 1, 11, 111, and VI for chang ewner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10:01-78 Formet 05:01:83 Page 2

IV. COMPLETION DATA

Designate Type of Completio	on - (X)	OII Aelt	Gas well 1	New Well	Worzover I	Deepen I	Plug Becz	' Same Res'v, I	Ditt. R.
Date Spuddod	Date Compl	. Ready to Pr	04.	Total Depth	L		P.B.T.D.		
Elevences (DF, RKB, RT, GR, etc.)	Name of Pro	Dducing Form	ation	Тер ОШ/Са	s Pay		Tubing Dep	stā	
Perioralians							Depth Cash	ng Shoe	-
		TUBING, C	ASING, AND	CEMENTI	NG RECOR	0	•		
HOLE SIZE	CASI	NG & TUBIA	IG SIZE	<u> ·</u>	DEPTH SE	T	S.	ACKS CEMEN	17
				1	~				
	1			1					
	L			i		•			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OIL WELL able for this depth or be for full 26 hours]

Dele First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	41C.)
Longth at Tool	Tubing Pressure	Casing Process	Chose Size
Actual Prod. During Test	Oll - 8bis.	Water-Bbie.	Gas-MCF

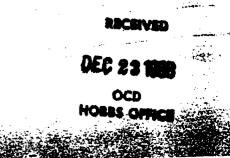
GÁS WELL

Actual Prod. Tool-MCF/D	Longth of Tool	Bbls. Condensale/MMCF	Gravity of Consenses
"Footing Mothod (pilot, back pr.)	Tubing Pressure (Abst-13)	Casing Presews (Shut-18)	Choke Size
L			•-

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		Event Date		7/30/2003	8/5/2003	2/9/2004	5/22/2003	7/17/2003	7/17/2003		6/10/2004	5/24/2004		5/25/2004		6/15/2004	5/27/2004		6/10/2004	5/27/2004		6/4/2004	5/28/2004		6/3/2004	6/3/2004		6/14/2004	6/9/2004
ations)u a tionaire at a ti		Event Type		Requested Additional Information	Other Event or Action - See Comments	Application resubmitted	Logged In	performed preliminary review	Requested Additional Information		performed preliminary review	Logged In		Logged In		performed preliminary review	Logged In		performed preliminary review	Logged In		performed preliminary review	Logged In		Logged In	performed preliminary review		performed preliminary review	Logged In
ng Applic		Reviewer		MES	MES	MES	MES	MES	MES	COM	MES	MES	UNIT	MES	EDERAL	MES	MES	STATE	MES	MES	DERAL	MES	MES	UNIT	MES	MES	UNIT	MES	MES
US (Pend	Property Name		HINKLE ALD							TNT 6 FEDEAL			INDIAN HILLS UNIT	ž	FALCON 3 D FF			RIO BLANCO 9 STATE			MAGNUM 5 FE			SAN JUAN 29 7 UNIT			SAN JUAN 28 4 UNIT		
on Stat			YATES PETROLEUM CORP HINKLE ALD							DEVON ENERGY PRODUC			MARATHON OIL COMPAN		NERGY OPERATI FALCON 3 D FEDERAL			DEVON ENERGY OPERATI			GRUY PETROLEUM MANA MAGNUM 5 FEDERAL			NRESOURCE			NRESOURCE		
plicati	Company		YATES PETR							DEVON ENER			MARATHON		DEVON ENER			DEVON ENER			GRUY PETRO			BURLINGTON RESOURCE			BURLINGTON RESOURCE		
ive Ap	Date Rcv'd		5/22/2003							5/24/2004			5/25/2004		5/27/2004			5/27/2004			5/28/2004			6/3/2004			6/9/2004		
Intsirat category	App Tracking No		 pKRV0314336892							pSEM0414631267			pMES0414947371		pSEM0414926672			pSEM0414926260			pMES0415657356			pMES0415558715			pMES0416658439		
A 6 minis	4	NCI								-			بلغیز		1						1			1					

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	DISTRIBUTION JANTA FE TILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND AND AND ATURAL C	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
1.	IRANSPORTER GAS			
	Sun Exploration	& Production Company	······································	
	P.O. Box 1861, M			
	Reason(s) for filing (Check proper box New We!1 Recompletion Change in Ownership) Change in Transcotter at: Oli Dry Ga Casinghead Gas Conder		Gas Transporter
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name State "A" A/C 2	Weil No.: Pool Name, Including F	ermation e 7 RVTS. Queen State, Federat	20000
	Location Unit Letter ;	660 North	660 Feet From T	TheWest
	Line of Section D Toy	winship 22-S Range	36-E , SMPM,	Lea County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s Ta'd	
	Name of Authorized Transporter of Oil Shell Pipeline Corp.	X or Condensate	Address (Give address to which approx P.O. Box 1509, Midlan	· · · · ·
	Name of Authorized Transporter of Car Phillips Petroleum (Address (Give address to which approv 4001 Penbrook, Odessa	-
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	is gas actually connected? , Whe	
	If this production is commingled wi	th that from any other lease or pool,	·····	· · · · · · · · · · · · · · · · · · ·
IV.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Wall Workover Deepen	Plug Back Same Resty. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.7.D.
	Elevations (DF. RKB, RT. GR, etc.,	Name of Producing Formation	Top Cil/ Gas Pay	Tuking Depth
	Perforations			Depth Casing Shoe
181. 1		TUBING CASING AN	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
)
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow
İ	Date First New Of: Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas lif	t, etc.j
	Length of Test	Tubing Pressure	Casing Freesure	Choke Size
	Actual Prod. During Test	C11-35:8.	Water-Bbis.	Gas+MCF
l	l	<u> </u>	<u> </u>	<u> </u>
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grovity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shat-in)	Choke Size
	CERTIFICATE OF COMPLIAN(I hereby certify that the rules and r Commission have been complied w above is true and complete to the	regulations of the Oil Conservation with and that the information given	APPROVED	compliance with RULE 1104.
-	Acct. Asst. II	iture)		able for a newly drilled or deepened hied by a tabulation of the deviation dance with RULE 111.
-	3-19-82 (Tiu	le)	able on new and recompleted we	-
	(De		well name or number, or transport	, III, and VI for changes of owner, er, or other such change of condition be filed for each roal in multiply

We have the second seco

	DISTRIBUTION JANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER GAS	RECUEST	ONSERVATION COM. SION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Perm C - 104 Supersedes Old C-104 and C-11 Effective I-1-65 AS
	PRORATION OFFICE	•		
1.	Operator Sun Exploration &	Production Co		
	Address			
		dland, Texas 79702		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	· ·
	Recompletion	OII Dry Ga	Name Change From: Sun Oi	
ļ	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			_
	-			
	DESCRIPTION OF WELL AND	Well No. Pool Name, including F	ormation Kind of Lease	Leuse No.
i	State "A" A/C 2	7 South Eunice	7 RMrs. Queen State, Federal	cr Fee State NM 2A
		0 Feet From The North	e and 660 Feet From T	west
	Line of Section 8 Tov	mahip 22-S Range	36-Е , ммрм, Lea	County
M .	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S TA'd Address (Give address to which approve	ed copy of this form is to be sent;
	Shell Pipeline Corp.	linghead Gas (Y) or Dry Gas	P.O. Box 1509, Midlar Address (Give address to which approve	id, Texas
	Phillips Pipeline		Phillips Bldg. Odessa	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1s gas actually connected? When)
	give location of tanks.	N 5 22 36		
	COMPLETION DATA			
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Proa.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	Perforations	1		Depth Casing Shoe
<.				· · · · · · · · · · · · · · · · · · ·
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				······································
I				
V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours;	nd must be equal to or exceed top allow
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Coming Pressure	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
1		L		
	GAS WELL	It as all Taxat	Bbla. Condenagte/MMCF	
	Actual Prod. Test-MCF/D	Length of Teet	Bble. Condenadte/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
V1.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	NON COMMISSION
	Therefore and the share of a	evilations of the Oil Conservation	APPROVED	, 19
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	BYOrig Signed Jerry Sexton	p3
	evel complete to me			L .
	$rac{1}{1}$		TITLE Diat 1. SUSS This form is to be filed in co	. e. M
	1 dotton Longle		If this is a request for allows	ble for a newly drilled or deepened
-				
-	Acct. Asst. II	(we)	well, this form must be accompani- tests taken on the well in accord	ance with RULE 111.
	Acct. Asst. II (Tu		tests taken on the well in accord	ance with RULE 111. t be filled out completely for allow-
•	Acct. Asst. II	le)	tests taken on the well in accord All sections of this form must able on new and recompleted well Fill out only Sections 1. U.	ence with RULE 111. t be filled out completely for allow-

and the second s

AND AND AND AND AND AUTHOR:ZATION TO TRANSPORT OIL AND NATURAL GAS AUTHOR:ZATION TO TRANSPORT OIL AND NATURAL GAS I RANSPORTER OIL OPERATOR PROBATION OFFICE I PROBATION OFFICE I P	
In Ansporter GAS OPERATOR	
SUN OIL COMPANY Address P.O. Box 1861, Midland, TX 79702 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion	
P.O. Box 1861, Midland, TX 79702 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion	
New Well Change in Transporter of: Recompletion Ctl Cty Gts	
If change of ownership give name SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704	
II. DESCRIPTION OF WELL AND LEASE	350 No.
State "A" A/C-2 7 South Eunice-7 RVrs. Queen State, Federal or Fee State NM	
Unit Letter D : 660 Feel From The North Line and 660 Feel From The West	
Line of Section 8 Township 22-S Range 36-E , NMEM, Lea	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA'd Nome of Authorized Transporter of Ci: So or Condensate Address (Give address to which approved copy of this form is to be so Shell Pipeline Corp. P.O. Box 1509, Midland, TX	
Name of Authorized Transporter of Casimanana Gas 🗶 or Cay Gas Address (Give address to which approved copy of this form is to be so Phillips Pipeline Phillips Bldg, Odessa, TX	nt)
tf well produces oil or Higuids, Unit Sec. Twp. Pige. Is gas actually connected? When give location of tanks. N 5 22 36 No	
If this production is commingled with that from any other lease or pocl, give commingling order number:	
Cil Vell Gas vell New Well Workover Deepen Plug Eack Same Res'v. Di	II. Res'v.
2 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc., Name of Producting Formation Top Cil/Gas Pay Tuking Depth	
Perforations Cepth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)	top allow-
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	
Length of Test Tubing Pressure Casing Pressure Choce Size	
Actual Prod. During Test Cil-Sble. Water-Bbls. Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate	
Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Casing Pressure(Shut-in) Chase Size	
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation APPROVED JUL 21 1981	
above is true and complete to the best of my knowledge and belief. By User, Sector best of the best of	
above is true and complete to the best of my knowledge and belief. BY Use: Destroit TITLE I we be the filed in compliance with RULE 1104 This form is to be filed in compliance with RULE 1104	<u> </u>
above is true and complete to the best of my knowledge and belief. BY Using Deskibit TITLE This form is to be filed in compliance with RULE t104 If this is a request for a newly drilled or d well, this form must be accompanied by a tabulation of the co	espened
above is true and complete to the best of my knowledge and belief. BY Use: Signed By Letty Deliver in the field in compliance with RULE 1104 If this is a request for allowable for a newly drilled or of	espened eviation

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secure E Forme C-104 must be filed for each must be multiply

			殿 (1994)
FRE		STIUK ALLUNABLE	Effective 1-1-65
U.S.G.S.	AUT RIZATION TO T	AND RANSPORT OIL AND (UR	
LAND OFFICE			
TRANSPORTER GAS			
PRORATION OFFICE		S Set S ∰K	
Operator			
SUN TEXAS	COMPANY		
P. O. Box			
Reason(s) for filing (Check proper b New Wall	Change in Transporter of;	Other (Please explain)	
Recompletion Change in Ownership X	<u>7</u>	Gas densale	
f change of ownership give name and address of previous owner	TEXAS PACIFIC OIL CON	PANY. INC. P. C. Box	4067 Midland, TX 7970
• • •		<u></u>	4007 Milliana, 17, 77/
DESCRIPTION OF WELL ANI	Well No. Pool Name, Including		Louge in
STATE A MIC. 2	1 South Euroce-	Pies Queen (STOTE) F	oderal cr Fee NM 71
Unit Letter D : 6	60 Feel FIOM The North	Ine and 6100 Feet F	rom The West
Line of Section 8 T	ownship 22-5 Range	36-E , NMPM.	1
		-11	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (pproved copy of this form is to be sent)
Shell Pipeline Cor	2D.	P.O.Box 1509- Mi	MAREL, TEXAS
Dhillins Pineline	fsinghead Gas 😡 or Dry Gas 📑	Phillips Blike - 1	opproved copy of this form is to be sent)
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	! N 1 5 22 36		·
COMPLETION DATA	Ci) Well Gos Well	New Well Workover Deepen	
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································		·	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	off and must be equal to or exceed top allow
Dill, WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lill cred
Jale 1 lier Vew Off Link 10 Tarra		. rotacing wernos (r row, pamp, gal	11jt, etc.) 2-
ength of Test	Tubing Pressue	Cosing Presewe	Choke Size
Actual Prod, During Test	Oll-Bbla.	Water - Bbls.	Gas-MCF
	<u> </u>		
AS WELL	·	······	·····
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenecte/AMCF	Gravity of Condensate
Footing Mothod (pirot, back pr.)	Tubing Pressue (Ehst-in)	Casing Freesure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	CE		ATION COMMISSION
		APPROVED	
	emitations of the Oil Commenter	11	•
hereby certify that the rules and r	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	Drig. Sig	
hereby certify that the rules and r	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	BYletry Ser	aen
hereby certify that the rules and r	ith and that the information given	TITLE Dist 1. S	.ten upv
hereby certify that the rules and r ommission have been complied w hove is true and complete to the	ith and that the information given best of my knowledge and bellef.	TITLE Isray Ser TITLE Dis; 1, S This form is to be filed in If this is a request for all	ten upv. I compliance with RULE 1104. owable for a newly drilled or despected
hereby certify that the rules and r ommission have been complied w hove is true and complete to the Complete to the	ith and that the information given best of my knowledge and bellef.	BYIctry Ser TITLEIis; 1, S This form is to be filed is If this is a request for all well, this form must be accomplexit texts taken on the well in acc	ten upv. compliance with RULE 1104. wable for a newly drilled or despected safied by a tabulation of the deviation ordence with RULE 111.
hereby certify that the rules and r ommission have been complied w hove is true and complete to the Complete to the	ith and that the information given best of my knowledge and bellef.	BY Jerry Series TITLE Dis; 1, S This form is to be filled in If this is a request for all well, this form must be secceptered tests taken on the well in acc All sections of this form must be able on new and recompleted tests taken on the second sec	ten upv. compliance with RULE 1104. owable for a newly drilled or despected anied by a tabulation of the deviation ordence with RULE 111. uset be filled out completely for alle- vella.
hereby certify that the rules and r ommission have been complied w nove is true and complete to the <i>figure</i> Regional Operatic	ith and that the information given best of my knowledge and bellef. we be superintendent/West SEP 1 : 1980	BY	ten upv. compliance with RULE 1164. owable for a newly drilled or despected safied by a tabulation of the deviation ordence with RULE 111. uset be filled out completely for alle

SO. G. COPIES RECEIVED DISTR BUTION NEW MEXICO OIL CONSERVATION COMPISSION SANTA F FILE 9.5.G.S FICE LANC OPE ЭR NM BUNDRY NOTICES AND REPORTS ON WELLS WELL L GTHER. PACIFIC OIL COMPANY INC. STATE A A/C-2 4067 MIDLAND, TEXAS 79701 660 FEET FROM THE NORTH WHE AND 660 FEET TE W 50 EUNICE 7-AVR. QUEEN THE WEST LINE. SECTION _ TOANSHIP 22-5 HANGE 36-F 15. Elevation (Show whether DF. RT, GP. etc. 3610 GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL ADDA -----ETHNERGE DE LINNE GE E. TEMPORARILY ABANDON ILL OR ALTER CASING CHANGE PLANS WELL STATUS 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give particulations work) SEE RULE 1103. The property shut in . The in July 1973 due to uneonomical production. this well is located an a liose with an active pilot waterflood project. Well te be retained for future alcondary use. Expires 11-1-76 18. I hereby certify that the information above is true and complete to the best inowiel car trea Supt PROVED BY 3 CONDITIONS OF APPROVAL, IF ANY:

Sec. 1. A

NO. OF COPIES BECSINED		Form C-103
DISTRIBUTION		Supersedes Old
ANTA FE	MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
·····		1110 24
SUNDRY NOTICES A	ND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -	OR TO CEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. " (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL SAS WELL OTHER-		
NE HAD WHICH IS	11 Amphanie line	6. Form or Lease Name
Address of Operator	In private a stri	9. Well No.
20 AL H 4027 4	identification "Min	• • • • • • • • • • • • • • • • • • •
i. Location of Well		10. Field and Pool, or Wildcat
\mathbf{D} $bb2$	North 440	om Sa Thread I- RIP. Olier
UNIT LETTER , [2 /2 / PEET	FROM THE J. K. Le L. A. J. LINE AND	
A contraction of the second se	22-5 21-F	
	NM	VIIIIIIIIIII IIIIIIIIIIIIII
	evation (Show whether DF, RT, GR, etc.)	12. County
	3610 GL	JEa AMMIN
č. Check Appropriate B	lox To Indicate Nature of Notice, Report or 6	Other Data
NOTICE OF INTENTION TO		INT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PUIL OR ALTER CASING	HANGE PLANS	
	OTHER	Well Status X
OTHER		
7. Describe Proposer or Completed Operations (Clearly	state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
work) S E RULE 103.	, .	
Shut in. TA'd in J.	uly 1973 due to unec	conomical pro-
duction This well	is located on a lea	
active pilot Water.	fluod project. Well-	to be retained
for (the second		
for future second	ary use,	
	0	
1	1,	
Expirés	12/166	
F-4/1483	1 4/1/1	
<i>e</i>	,	
6. I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
PO I have OI	$\bigwedge \subset \Lambda$	
"GNED Koyd / Maght	Area Supt	DATE 11-6-74
x -		
PROVED BY	TITLE	DATE
ONDITIONS OF APPROVAL, IF ANY:		

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10 **1** 1274

CIL CONSTRUCTIONS COSIA. RUDDO, IL IS,

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DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COMMISS I FOR ALLOWABLE AND RANSPORT OIL AND NATURAL (Form C-104 Supersodes Old C-104 and C-116 Ellective 1-1-65
PRORATION OFFICE Operator			·····
TEXAS PACIPIC OIL C	0.,1NC		
P. 0. BOX 1069 - Ho	bbs. New Mexico		
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	ias 🗌	
Change in Ownership	Casinghead Gas 😦 Conde		
If change of ownership give name and address of previous owner	·		
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F	State Federal	Loast ite.
State "A" A/c-2	7 South Eunice	7-Bvr. Queen	
Unit Letter ;	560 Feet From The North Lt	ine and660 Feet From 1	"he
Line of Section 8	Cownship 22-3 Range	36-E , NMPM, Les	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	Dil 🙀 or Condensate 📋	Aidross (Give address to which approv	
Shell Pipeling Corp Name of Authorized Transporter of C	Casinghead Gas 🛐 or Dry Gas 🦲	P.O. Box 1509 - Midlen Address (Give address to which approv	d. Texas 79701 ed copy of this form is to be sent)
Phillips Pipeline	Unit Sec. Twp. Pge.	Phillips Bldg. Rm. 711 Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	N 5 22 36	Ten	4-13-73
If this production is commingled a COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	, Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u></u>	
TEST DATA AND REQUEST I		after recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Qil-Bbls.	Water - Bbis,	Gae • MCF
Actual Prod. During Test	011-86/5.	, water - 5019,	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-18)	Choke Size
	· · · · · · · · · · · · · · · · · · ·		
•			TION COMMISSION
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	
CERTIFICATE OF COMPLIAN	regulations of the Oil Conservation	OIL CONSERVA	, 19
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied			
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	regulations of the Oil Conservation with and that the information given ne best of my knowledge and belief.	APPROVED	
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Original	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Original C. F	regulations of the Oil Conservation with and that the information given ne best of my knowledge and belief. I Signed by	APPROVED	mpliance with RULE 1104.
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Origina: C. F (Sig	regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. I Signed by R. Tilley nature: hettion Foremen	APPROVED	ompliance with RULE 1104. table for a newly drilled or despend ance with RULE 111. to be filled out completely for allow-
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Origina: C. F (Sig	regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. I Signed by R. Tilley nature: hettion Foremen	APPROVED BY TITLE This form is to be filed in cc If this is a request for allows well, this form must be accompan- tests taken on the well in accord All sections of this form mus able on new and recompleted wel	ompliance with RULE 1104. table for a newly drilled or despend ance with RULE 111. to be filled out completely for allow-

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	COPIES FEETVED								
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1.LE U.S.G.S			NEW MEXICO	OILC	ONSER	VATION			
LAND OFFIC	OIL		MISCELL	ANEOU	S REP	ORTS O	N WELLS	FICE 0. C. C.	55)
MIORATION	GAS		it to appropriat					1. AM 90.1	
OPERATOR		(Subm	it to appropria	te Distric	t Office	as per Coi	amission Rule	HID6)AM 04	
Name of Co Texa	mpany s Pacific 011	Campany		Addre		Box 1069	, Hebbs, N	ev Mexico	
Lease			Well No. Ui	nit Letter	-	Township	-	Range 36-E	
Date Work I	e *A* A/C-2 Performed	Pool		D	8	County	5	J0-8	
4/8/		South J				Le	8		
			A REPORT OF						
	ning Drilling Operat		asing Test and C emedial Work	ement jot)	Other {	Explain):		
Plugg								·	<u> </u>
Detailed ac	count of work done,	, nature and quantity	of materials use	ed, and res	ults obta	uned.			
1 1.	Pulled tubing	, cleaned out	to T.D. 38	75*.					
2.	Ren 4-1/2 Hyd	iril liner (25	4*) set at	38751.	Comer	sted with	h 28 sks.		
			and and						
		rforated 3740					3864 * •		
	operiod serie	over perf. (10	JO gals. W		1 598.	lers).			
4.	SOT with 20.0	00 gals. & 40	.000# sand.						
	eet usut nege	en Burne a tel	least and a						
5.	Flowed back 1	ead cil.							
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1971									
Witnessed b	•y • Ashar		Position	t. Supl		Company Texas	Pacific 01]	Despany	
		FILL IN BE	LOW FOR REM	EDIAL	ORK RI	EPORTS O	NLY		
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D F Elev.	Goleo	□ 3875 •	PBTD 387			Producing	Internal		· · · · · · · · · · · · · · · · · · ·
Tubing Dian						-		Completion Date	
					Diama	3740-	3864	1/20/38	
		Tubing Depth			ng Diame	3740-		1/20/38	
Perforated I	84				ng Diame	3740-	3864	1/20/38	
2-3/ Perforated I	84	Tubing Depth			ng Diame	3740-	3864	1/20/38	
2-3/ Perforated I 3740 Open Hole I	interval(s) -3864 • Interval	Tubing Depth 3843 •		Oil Stri	ng Diame ng Forma	3740-	3864	1/20/38	
2-3/ Perforated I 3740 Open Hole I	8# interval(s) -3864 *	Tubing Depth 3843 •	iki	Oil Stri Produci	ng Forma	3740-	3864	1/20/38	•
2-3/ Perforated I 3740 Open Hole I	an interval(s) -3864 • interval r art at 3621	Tubing Depth 3843 •	RESULTS	Oil Stri Produci	ng Forma Noem OVER	3740-	3864 • Oil String	1/20/38 g Depth	
2-3/ Perforated I 3740 Open Hole I	interval(s) -3864 • Interval	Tubing Depth 3843 •	RESULTS	Oil Stri Produci OF WOR	ng Forma Norma OVER Water F	3740-	3864 Oil String GOR	1/20/38 g Depth Gas Well Pc	
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2-3/ Perforated I 3740 Open Hole I Line Test Eefor Workover	an Interval(s) -3864 • Interval r art at 3621 Date of	Tubing Depth 3843 • 3875 • Oil Production	RESULTS Gas Prod	Oil Stri Produci OF WOR	ng Forma Norma OVER Water F	ation(s)	3864 Oil String GOR	1/20/38 g Depth Gas Well Pc	
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(Form C-102) (Revised 7/1/52) MSR 31 22 M 64

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	Notice of Intention to	NOTICE OF INTENTION	
to Change Plans	Temporarily Abandon Well	TO DRILL DEEPER	
Notice of Intention	Notice of Intention	Notice of Intention	x
to Plug Well	to Plug Back	to Set Liner	
NOTICE OF INTENTION	NOTICE OF INTENTION	Notice of Intention	
TO SQUEEZE	TO ACIDIZE & Sand-oil treat X	to Shoot (Nitro)	
Notice of Intention	NOTICE OF INTENTION	Notice of Intention	
to Gun Perforate	(Other)	(Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico

March 30, 1964

Gentlemen:

Following is a Notice of Intention	to do certain work as descr	ibed below at the	xas Pacific Oll	Carpeny	
State MAN A/0-2			.Well No. 7	in D	
(Company or Op	perator)			(Unit)	••
14	3, T. 22-5	, к36-Е , NMPM.,	South Enice	Poo	sl
Tes	Country				

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing. Clean out to T.D. 3875'. Run casing scraper.

2. Run 4-1/2" hydril flush joint liner from 3695-3875" and comment.

3. Run logs (Gauna Ray-Neutron). Perforate where logs indicate.

4. Sand-oil treat with 20,000 gals. refined sil and 20,000# sand.

5. Test Well.

Approved

Approved......, 19......, 19......

Texas Pacific	OII COMDENY	
By Bakky	Company or Operator	-

Position...District. Engineer Clerk Send Communications regarding well to:

OIL CONSERVATION COMMISSION By

Name....Texas Pacific Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed ()il or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific Coal and Oll Company Lease . State "A" N/ 2

Address Bex 1688	Hebbs, New	Mexico	Bex 211	0 Fort W	orth 1. Texas	
(La	cal or Field Office)			(Principal Pla	ce of Business:	
Unit D , Well(s)	No7	, Sec	., T. 223 , 1	2	South Bunie	•
County		Kind of Lease :	State			
If Oil well Location of Ta	nks Unit K, Se	c. 5, T 22-S,	R 36-E		••••	
Authorized Transporter	Shell Pipe Id	ne ^C o.			Address of	Transporter
Eunice, New M	exie		Hebbs, Ne	w Mexico		
(L	ocal or Field Office		·····	(Principal Pla	ice of Business)	
Per cent of Oil mobile and	Cher to be Transpo	rted 100%	. Other Transp	orters authorized t	to transport Oil or	Natural Gas
from this unit areGa	sinchead gas s	eld.te.United	Carben Co.		•••••	·····
REASON FOR FILING						
NEW WELI.			CHANGE I	N OWNERSHIP		
CHANGE IN TRANSPO	ORTER		OTHER (E	xplain under Rem	arks)	
REMARKS:						

Required by OCC Order No. 8-520

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1	CHANGE OF OPERATION FROM	٠.
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ŧ	A DIVISION STATE OF COMPANY TO EAST FORE DU COMPANY	Ł
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Į.	FIGURE AND A COUNTRY OF THE	1
	EFFECTIVE MAY 1, 1969	1
	1,1503	Ł

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the	ð day of	Septer	iber	
		Texas	Pacific Goal and O	11 Company
Approved	352 21 1954, 19			
OIL CONSERVA	ATION COMMISSION	Ву	John Yuror	Ira
Ву	s. J. STÁN	ILEY, Title	District Enginee	8
Title	ENGINEER-	DIST.		

(See Instructions on Reverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION IOPAME OF HT124 H1930 Levor & Pacific Company Itato acer 2 Well No. 7 A Farm Name Land Classification Range 36 X Twp. 22 County Sec. E. 660 W. Feet from Lines: 660 N. S. B Elevation Method ine Contractor 🛇 Scout Spudded Completed **Initial Production** Bond Status ACID RECORD Swales 000 Gals. Sax Cement 00 m Prod. Date a Inches Feel 4 hrs. 1 2 water Prod. Date 200 920 600 1440 Total Depth Top Pay -750 200 SHOOTING RECORD No. of Quarts Shot at Feet 3846 Feet No. of Quarts Shot at Date RUK 231 RB NOC TD 12-14 1440 AYRR propany to crim com 85 × a gy. X 12-2 84301 JANTT 3750 Brk L 1-1 875 0 to du 1-25

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Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

Santa, Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications con-sidered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. 7- 2:-- 4 - E maki

Indicate	nature	σt	notice	by	checking	belew:	
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NOTICE OF INTENTION SHUT-OFF	TO TEST CASING	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	x
NOTICE OF INTENTION	TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION	TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION			
	Fort W	orth, Texas y January 22, 1	0.79
		Place Date	7.70
OIL CONSERVATION CO Santa Fe, New Mexico.	MMISSION,		
Gentlemen:			
Following is a hotice NP Int	litticto de tertain work as	described below at the Toras Pacific Coal	
Company or Operator			N#1
of Sec.		-, N. M. P. M., South Eunice	Field.
	County.		
	FULL DETAILS OF PR	OPOSED PLAN OF WORK	
	RUCTIONS IN THE RULE	S AND REGULATIONS OF THE COMMISSION	
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	-19 20, 1930 with 3,0	000 gallons by Chemical Process Gu	
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Approved JAN except as follows:	<u> </u>	Company or Operator	
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		Position General Superintendent Productions regarding well to	10n
OIL CONSERVA	TION COMMISSION,	Name R. J. Fleckenstein	
By the	ydlepad	Address P. 0. Box 2110	
Title 011 & Ge	as Inspector	Fort Worth, Texas	
A IVIC	***************************************	······································	

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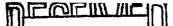
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NEW MEXICO OIL CONSERVATION COMMISSION

CONFIRMING

Santa, Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval 's obtained. See additional instructions in the Rules and Regulations of the Commission.

Regulations of the Commission. Indicate nature	re of noti	ce by checking below	:		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X		ENTION TO SHOO Y TREAT WELL	T OR	
NOTICE OF INTENTION TO CHANGE PLANS	S		ENTION TO PULL ALTER CASING	OR	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INT	ENTION TO PLUG	WEL	L
NOTICE OF INTENTION TO DEEPEN WELL					
Fort	Worth,	Texas	January	21,	1938
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen:					
Following is a notice of intention to do certain w State of New Mexico "A" Ac. 2		scribed below at the W			•••••••••••••••••••••••••••••••••••••••
Company or Operator Leas	10	······································	en No.	מו	
of Sec. 7 T. 22-S R.	36-E	N. M. P. M.,	So. Eunice		Field,
Lea					
FULL DETAILS (FOLLOW INSTRUCTIONS IN THE				SION	

Set surface pipe at 6 A.M. January 19, 1938.Ran 191' and cemented with 200 sacks Incor cement. Will leave 173'5" of pipe in hole. Will test at 6 A.M. January 21, 1938.

DUPLICATE

Approved JAN 2 4 1938 , 19	Texas Pacific Coal & Oil Company			
OIL CONSERVATION COMMISSION, By Support Bills Gas Inspector Title	Company or Operator			
	By A sice Loustons			
	Position General Superintendent Production			
	Send communications regarding well to			
	Name R. J. Fleckenstein			
	Address P. 0. Box 2110			
	Fort Worth, Texas			



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NEW ME 'O OIL CONSERVATION COMMI N

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indi	icate	e nature	of	report	by	checl	king	belo	w:
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701	t Worth,	Texas Place	January 18, 1	L938
REPORT ON RESULT OF PLUGGING OF WELL				
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON 1	DEEPENING WELL	i
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON F ALTERING	PULLING OR OTHERWISE CASING	
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON	REPAIRING WELL	

Place

OIL CONSERVATION COMMISSION,

SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work	done and the res	ults obtaine	ed under the hea	ding noted above at	the
Texas Pacific Coal & 011	Co., State M	lew Mex.	"A" AC. 2	Well No7	in the
Company or Operator	2		Lease	74.79	
	of SecO	, T	22-8	, R 36-B	, N. M. P. M.,
So. Eupice	Field,	Lea			County.
The dates of this work were as fo	llows January 1	0, 1938			

.19_**38** January 12, Notice of intention to do the work was [was-not] submitted on Form C-102 on_

and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested 7" O.D. Casing January 13, 1938 at 8 A. M. with 1000 # before drilling plug and after drilling plug. Pipe Left in hole 3746' 4".

			JAN 20 1938
Witnessed by	J. L. Clark	Cities Service Oil Co. Company	HOBBS OFFICE
Subscribed as	nd sworn before me this	I hereby swear or affirm is true and correct. 19_ 38 Name R G F S	that the information given above
La	starting	Position Agent	1) 1/2
My commissio	on expires June 1, 19	Representing	Pacific Coal & Oil Co. Company or Operator , Texas
Remarks:			

140 011 & Gas Inspector Title

JAN 20 1938

Form C-102

Confirming

NEW MEXICO OIL CONSERVATION COMMISSION

Santa, Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval 's obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate	nature	of	noti ce	by ·	chec	king	belew:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		E OF INTENTION TO SHO HEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		E OF INTENTION TO PUL THERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTIC	E OF INTENTION TO PLU	IG WELL
NOTICE OF INTENTION TO DEEPEN WELL			
Fort	North, Texas	Janue	ry 12, 1938
	Pl	ace	Date
UIL CONSERVATION COMMISSION, Santa Fe, New Mexico.			
Gentlemen :			
Following is a notice of intention to do certain wo	rk as described bel	ow at the Texas Pacify	ic Coal & Oil Co
State New Mexico #A* Ac. 2		Well No. 7	in NH1
Company or Operator Lease			
of Sec. 8 T. 22-6 R. 36-	- B ., N. M. P. M	So. Eunice	Field.
Lea		•	

FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 7" 0.D. Casing at 3750" and cemented with 200 sacks Incore cement. Finished cementing at 4 A.M. January 10, 1938. Will test pipe January 13, 1938 at 4 A.M.

DU	ZICATE
Approved	TEXAS PASIFIC COAL AND OIL COMPANY Company or Operator By Position Coheral Superintendent Production Send communications regarding well to
OIL CONSERVATION COMMISSION, By Suyshipand	Name R. J. Fleckenstein Address P. O. Box 2110
Uil & Gas Insp ecter Title	Fort Worth, Texas

NEW M. CO OIL CONSERVATION COMMI .ON

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON I ALTERING	PULLING OR OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON 1	DEEPENING WELL	!
REPORT ON RESULT OF PLUGGING OF WELL				
Fort	Worth,		December 29,	1937
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO.		Place	Date	
Gentlemen:				
Following is a report on the work done and the res	sults obtain	ned under the h	eading noted above at the	
Texas Pacific Coal & Oil Co., State N	lew Mexi	00 "A" AC. 2	2Well No7	
Company or Operator) ₋	Lease 22-8	в 36-е	N. M. P. M.
So. Eunice Field Lea	, . \	•	, xu,	County.
	cember	20, 1937		
Notice of intention to do the work was [was mot] a			December 22,	19 37
and approval of the proposed plan was [was not] of			_ <u> </u>	
			·	
DETAILED ACCOUNT OF V	VORK D	ONE AND RE	SULTS OBTAINED	
9-5/8" casing tested with 1,000# befo	re and	arter drilli	ing plug and found to	De U.K.
Tested December 23, 1937 at 2 P. M.				
		1-22		
	a	•		
	ρ.	1 -		

Witnessed by	W. M.	Dowse	Empire Gas & Oil Co.	
Withesped By		Name	Company	Title
Subscribed and	sworn	before me this	I hereby swear or afterm that the is true and corrections	he information given above
day _of		December , 19 37	Name	napen
La	sta	tuna	Position	<i>ij</i> /
		Notar Public	Representing Texas Pacific	coal & Oil Company
My commission	expires	June 1, 1939		Fort Worth, Texas
Remarks:				Any free Name
				Title

. . *†*

NEW ML .CO OIL CONSERVATION COMMIL (ON

in the straight the second

CONFIRMING

Santa Fe, New Mexico

ς.

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate na	ture of	report	by	checking	below:
-------------	---------	--------	----	----------	--------

REPORT ON BEGINNING DRILLING OPERATION	NS	REPORT ON	REPAIRING WELL	ł
REPORT ON RESULT OF SHOOTING OR CHEMICA TREATMENT OF WELL	AL		PULLING OR OTHERW	ISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
	Fort	Worth, Texas	Decemi	ber 16, 1937
		Place	Da	
OIL CONSERVATION COMMISSION,				
SANTA FE, NEW MEXICO. Gentlemen:				
SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and th	e results o	btained under the A [#] AC• 2	heading noted above a	at the Texas
SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and th Pacific Coal & Oil Co., State New Company or Operator	V Mex. 4/	A ^{rt} AC. 2 Lense	Well No.	7
SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and th Pacific Coal & Oil Co., State New Company or Operator	V Mex. 4/	A ^{rt} AC. 2 Lense	heading noted above a Well No	7
SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and th Pacific Coal & Oil Co., State New Company or Operator	8 <u>Nex.</u> 4	A ^{rt} AC. 2 Lense	Well No	7
SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and th Pacific Coal & Oil Co., State New Company or Operator NW2 of Sec. So. Eunice Field,	8 <u>8</u>	A [#] AC. 2 	Well No , R 36- E	? in the
SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and th Pacific Coal & Oil Co., State New Company or Operator NW2	8 Dece	A" AC. 2 Lease _, T. 22-8 Smber 14, 1937	Well No	? in the
SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and th Pacific Coal & Oil Co., State New Company or Operator NW2 of Sec. So. Eunice Field,	B B Dece Mat] submit	A" AC. 2 Lenke _, T. 22-S Smber 14, 1937 ted on Form C-102	Well No	7 in the

Drilled 10' cement plug December 14, 1937, at 11:15 P. M. and bailed122" casing dry.

Tested O.K. after standing one hour.

Witnessed by	W. M. Dowse	Cities Service 011	Co.
Withessed by	Name	Company	Title
Subscribed and swo	rn before me this	I hereby sweer or affirm that is true and correct.	t the information given above
day_of	December , 19 37	Name Cedicit.	·p.
tasta	tun	Position	<u> </u>
	Sotary Public		scific Coal & Oil Co.
My commission expin	res June 1, 1939	Address P.C.Box 2110,	Company or Operator Fort Worth, Texas
Remarks:	Δ.		A. Sland
	U.	IPLICATE	Dil A Das Installisr
		VCA2 -	Title
		TE	JAN 4 - 1937

form C-102

CONFIRMING

NEW MEXICO OIL CONSERVATION COMMISSION

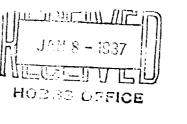
Santa, Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval 's obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

SHUT-OFF		INTENTION TO SHOOT O CALLY TREAT WELL.	R
NOTICE OF INTENTION TO CHANGE PLANS		INTENTION TO PULL OF WISE ALTER CASING	:
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF	INTENTION TO PLUG W	ELL
NOTICE OF INTENTION TO DEEPEN WELL			i
Port	Worth, Texas	December	r 22, 1937
	Place		Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.			
Gentlemen:			
Following is a notice of intention to do certain work State New Mexico #A# Ac. 2	k as described below a	the Texas Pacific Co	pal & Oil Co NW1
Company or Operator Lease			
of Sec. 8 T. 22-8 R. 36.		So. Eunice	Field
01 Sec	and a star of a star and a star and a star a star a star a star a star a star a star a star a star a star a star		The second second second second second second second second second second second second second second second se
		•••••••••••••••••••••••••••••••••••••••	Field,
			Fierd,
County. FULL DETAILS OF	PROPOSED PLAN	OF WORK	
	PROPOSED PLAN	OF WORK	
County. FULL DETAILS OF	PROPOSED PLAN ULES AND REGULAT ted with 600 sack	OF WORK IONS OF THE COMMISSIO	N
	PROPOSED PLAN ULES AND REGULAT ted with 600 sack	OF WORK IONS OF THE COMMISSIO	N
	PROPOSED PLAN ULES AND REGULAT ted with 600 sack	OF WORK IONS OF THE COMMISSIO	N
	PROPOSED PLAN ULES AND REGULAT ted with 600 sack	OF WORK IONS OF THE COMMISSIO	N



Approved		JAN 4 - 1937	19
except as	follows:	- 193/	

Texas Pacific Coal and Oil Company Company or Operator 1 CI L By

General Superintendent Position Send communications regarding well to

Name R. J. Flockenstein

Address		2110	
*144*030	 	 	

Fort Worth, Texas

OIL CON ION COMMISSION. By s Insper 6or 0il §

Title

NEW MEXICO OIL CONSERVATION COMMISSION

SHANNA CONTRACT

Santa Fe, New Mexico

CONFIRMING

MISCELLANEOUS NOTICES

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Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	-
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas	December 15, 1937
Place	Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intentiton to do certain work as described below at the Texas Pacific Coal & 011 Co.

State New Mexico	"A" Ac. 2	Well No. J in MEL
Company or Operator	22-S R 36-B	N. M. P. M., So. Eunice Field.
Lea	County.	

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 12g casing at 226' in 200 sacks Encor cement at 10:30 P.M. December 12th and expect to test on December 14, 1937 at 10:30 P.M.

DUPLICATE

DEC 1 6 1937

nrc1108 8 Texas Pacific Coal and Oil Company Approved_ 19. Company or Operator except as follows: Bv Position General Superintendent Production Send communications regarding well to Name R. J. Fleckenstein OIL CONSERVATION COMMISSION Address____ P. 0. Box 2110

By Juy Hiepona Title Oil & Gas Inspector

Fort Worth, Texas

NEW METICO OIL CONSERVATION COMMISTON

Santa Fe, New Mexico

CONFIRMING

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	_
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	Well Spudding	X

Fort Worth, Texas December 15, 1937

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intentiton to do certain work as described below at the Texas Pacific Coal & Oil Co.

State of New Mexico "A"	Ac. 2	Well	No. 7	in NW	1
Company or Operator of Sec, T22-S	Lease	М. Р. М.,	South	Eunice	Field,
Lea	County.				

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

This well: was spudded in at 6 A.M. December 11, 1937.

Approved	DEC 1	6	1937	19

OIL CONSERVATION COMMISSION,

Inspector

except as follows:

By

Title

0i1 &

	DUPLICATE
Tex	as Bacific Coal and Oil Company
	Company or Operator
By	I fleedenster
<i>w</i> ,	
Position_	General Superintendent Production
	Send communications regarding well to
	R. J. Fleckenstein
Name	
	P. 0. Box 2110

Fort Worth, Texas

NEW METICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

NOTICE OF INTENTION TO DRILL - LOCATION CORRECTION

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

			Fort Worth, Texas	<u>November 30, 1937</u>
OIL CO		TION COMMIS Santa Fe, Ne		Datë
Yo	u are he	reby notified tha	t it is our intention to commence the drilling	g of a well to be known as
Texas	Pacif		11 Co., State New Mexico "A" Ac. ompany or Operator Lease	2. Well No7in
of Sec.	8	т. 22-6	R 36-E, N. M. P. M. South Runice	Field,County.
		N.	The well is 660 feet [#.] [S.] of	
			[E.] [VX] of the West line of	Section 8
	_		(Give location from section or other legal sul	odivision lines. Crossoutwrong directions.)
	······································		If state land the oil and gas lease is No	
			If patented land the owner is	·····
			Address	
		╉ ─┅ <mark> </mark> ─── <mark>───</mark> ┆───	If government land the permittee is	· · · · · · · · · · · · · · · · · · ·
			Address	
		iiii	The lessee is	
			Address	
LO		840 ACRES LL CORRECTLY	We propose to drill well with drilling equ	Datawa

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission Required bond on file. is as follows:____

We propose to use the following strings of casing and to land or cement them as indicated:

15	12	50#	S.H.	200	Cemented	200
11 9	-578*	40#	New Seamless	1500	•	600
8-7/8	7*	24 #	11 11	3700	11	250

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about _____3780 ____feet. Additional information:

DUPLICATE

except as follows: 1007 19____

Sincerely yours.

Ceal and Oil Company Texas Padipic mpany or Operator 1 14 Bv.

Position / General Superintendent

Send communication regarding well to

Name R. J. Fleckenstein Address P. O. Box 2110, Fort Worth, Texas

OIL CONSERVATION COMMISSION, Title

NEW MOVICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR
	CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	

	Fort Worth	, Teirs	November	30, 1937
		Place	D:	ite
OIL CONSERVATION COMMISSION,				
Santa Fe, New Mexico.				
Gentlemen:				
Following is a notice of intentiton to do cert	ain work as desc	ribed below at the		
State New Mexico "A" Ac. 2,		Well	No7in	NW.
Company or Operator of Sec	Lease 36-B N.	М. Р. М.,	So. Runice	Fiel
Coun	ty.			

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The location for #7 was made in SE corner of Section 7 per our Form C-101, Nov. 24th. We now wish to cancel this location and drill #7 in the NW corner of Section 8 per attached Form C-101.

Approved	<u>DE02</u>	1937	, 19
----------	-------------	------	------

except as follows:

Texas Pacifr	Coal and oil Company
DT	Company or Operator
BY	Lusant
By	2,22 J

Position Connection Send communications regarding well to

Name R. J. Flackenstein

Address P. O. Box 2110, Fort Worth, Texas

OIL CONSERVATION COMMISSION, Rv Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

			Fort Worth, Texas	November 24, 1937
Gentlen	ien:	ATION COMMI Santa Fe, N reby notified t		Date a well to be known as
Texas	Pacif	ric Coal &	Oil Co., State New Mexico "A" Ac.2W	ell No7inSD
of Sec	7	т. 22-6	Company or Operator Lease South Runice	Field,County.
		N.	The well is 660 feet [N.] [5.] of the	
			[E .] [W.] of the East line of Sec (Give location from section or other legal subdivi- If state land the oil and gas lease is No	sion lines. Crossoutwrong directions.)
			If patented land the owner is Address	
			If government land the permittee is Address	
LOC		640 ACRES	The lessee is Address We propose to drill well with drilling equipme	

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: **Required bond on file.**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
15] 11]	121 9-5/8	50 # 40 # 24 #	S.H. New Seamless	200 1500	Cemented	200 600
11 1 8-7/8	7"	24#	**	3700	R	250
			i			

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about <u>3780</u> feet. Additional information:

Approved 19_____ 19____

Sincerely yours,

Cont and 011 Company Texas Paci erstor By_

 Position
 General Superintendent

 Send communication regarding well to

 Name
 R. J. Fleckenstein

 Address
 P. O. Box 2110, Fort Worth, Texas

And A Car

OIL CONSERVATION COMMISSION, Jugt ip By_ Title

 District I 1625 N. French Dr., Hobbs, NM 88240 District II 	State of New Mexico Energy Minerals and Natural Resources	Form C-104A Revised June 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous	s Operator Information:	New Operator Information:			
		Effective Date:	02/01/04		
OGRID:	162791	New Ogrid: _	148381		
Name:	Raptor Resources, Inc.	New Name:	Mission Resources Corporation		
Address: Address:	901 Rio Grande	Address: _ Address: _	1331 Lamar, Suite 1455		
City, State, Zip:	Austin, Texas 78701	City, State, Zip: _	Houston, Texas 77010-3039		

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

ą

New Operator Signature:	Hancy R. Pal	<i>I</i>	123031-123756J
Printed name:	Nancy K. Gatti		571101 89 10 10 000 1000 1000 1000 1000 10
Title: E-mail	Regulatory Coordinator	· · · · · · · · · · · · · · · · · · ·	
	nancy.gatti@mrcorp.com	L	CA 120261 81 1.91 91 91 91 91 91 91 91 91 91 91 91 91 9
Date:	02/11/04 Phone:	(713) 495-3000	02618120

Previous operator complete below:	NMOCD Approval
Previous Operator: <u>Raptor Resources, Inc.</u>	Signature:
Previous	Printed
OGRID: 162791	Name: ALAUL Further
Signature: Rumby	Name:
Name: KUSSELL DOUGLASS	Date:
E-mail $(1,0) = 0.0 = 0$	
Address: KAPTORKESQURGESC SBC G-LOBA	
	L. NET

.

District Office	State of New I Energy, Minerals and Natural	Resources Department		Form C 103 Revised 1-1	
DISTRICT I P.O. Box 1980, Hobbs, NM S8240	OIL CONSERVATI P.O. Box 2		WELL API NO.	20.025.09920	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexic	o 87504-2088	5. Indicate Type	30-025-08830	
DISTRICT TIL 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga		FEE
			-		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV	ES AND REPORTS ON W POSALS TO DRILL OR TO DEEPI VOIR. USE -APPLICATION FOR I 01) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or	//////////////////////////////////////	<i></i>
1. Type of Well: Oil Well Well	OTHER			State A A/C 2	
2. Name of Operator	OTHER		8. Well No.	State A A/C 2	
3. Address of Operator			9. Pool name or V	7	-
5. Address of Operator				ill Yates 7 Rvrs (Oil)	33820
4. Well Location	N				
Unit Letter D 660	Feet From The North	Line andO	60 Feet From	n The West	L
Section 8	Township 22S	Range 36E	NMPM	Lea	County
///////////////////////////////////////	10. Elevauon (Show wheth	er DF, RKB. RT, GR, ctc.)		V/////////////////////////////////////	1111
n. Check A	ppropriate Box to Indicate	Nature of Notice. R	eport, or Othe		
NOTICE OF INTE	• • •		SEQUENT R		
		REMEDIAL WORK	П	ALTERING CASING	
	CHANGE PLANS	COMMENCE DRILLING		PLUG AND ABANDON	MENT
PULL OR ALTER CASING		CASING TEST AND C			
				etion	
DTHER:				AA1A11	
12. Describe Proposed or Completed Oper work)SEE RULE 1103.	rations (Clearly state all pertinent data	OTHER			
 12. Describe Proposed or Completed Openwork) SEE RULE 1103. //30/03 Build 1200" road & 150' X 15 //30/03 Build 1200" road & 150' X 15 //2 3/8" tbg & packer. GIH W/ 6 1/2 to 550# for 15 min, POOH W/ tbg. H 242, 3254', 3260', 3283', 3288', 3295 Acid W/ 2000gal 15% Ferchek acid, n W/ 70 quality CO2 foam pumping, 27 /8" tbg, tag fill @ 3516', no perfs cov 0/17/03 Set pumping unit. RD MO. 	i0" caliche pad. 10/2/03 RU P 8" bit & 7" csg scraper to 3621 Run CBL & CCL, top of cemer ', 3310', 3316', 3324', 3336', 33 everse csg clean, POOH W/ cs 0 tons CO2 & 1049 bbls gew V vered, set tbg @ 3372', POOH. Place well in service.	ils, and give pertinent dates, inc ool Well Service, POOF I', POOH. GIH W/ 7" C at @ 2920". Perf i spf f 355', 3366', 3382' and 33 ig. GIH W/ 7" Model R W/ 14,677# 20/40 & 16	tuding estimated date I W/ rods and pur IBP set @ 3623', rom 3151', 3198', 98' for a total of 2 Pkr, X-over & 3 0,550 # 2220 Bra	of starting any proposed np. Release packer' F circulate hole clean, (3206', 3217', 3222', 2 20 holes. GIH W/2 7 1/2" tbg sset @ 3069' dy sand, POOH. GII	est cs 232', /8" cs Frac
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Linci i Box 1980, Hobbs, NM strict II Drawer DD, Artesia, i strict III		, /	Energy, Minerals & Natural Resources Department Cil CONSERVATION DIVISION Subr PO Box 2088					Subm		Instructions on back: opriate District Office 5 Copies		
00 Río Brazos Rd. Azt strict IV	-		S	Santa Fe	0 80) e, NM	87504	-2088		AMENDED REPORT			
Box 2088, Santa Fe h	IM 87504-2088 REQUES				<u>E AN</u>	ID AU	THORI	ZATI	ON TO TR	ANSPO	DRT	
901 Rio (1. Operator na NC	Tuse suc	a Address					162	791 Reason for	Filling Code	
Austin, T.										Recomp	6. Pool Code	
4 API Numi 10 - 0 25-08830 7. PropertyC			=_	Jalmat T	ansill Y	Pool Name ates 7 R	vrs (Oil)	33820	<u> </u>		33820 9 Well Nember	
24671					Sta	te A A/C	2				7	
. 'Surfac	Township		Loi.	Idn	Feet from	n the	North/So	uth Line	Feet from the	East/West	Line County	
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UL or Lot Section	Townshi	P Range	Lot	L Ida.	Feet fro	m the	North/So	uth Line	Feet from the	Eest/West	Line county	
12 Lae Code 13. Pr S	oducing Method	Code 14. 0	Jas Cont	nection Date	15.	C-129 Pen	nil Number	T	16. C-129 Effective	Date	17. C-12b Expiration Date	
I. Oil and Gas												
18 Transporter OGRID		19. Transport and Add		9		20 PC	00	21.0/0			STR Location sciption	
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											31-33-02-	
		·				- <u></u>						
V. Produced	Water					24. POD	IRSTR LO	cation and	Description	· · · · · · · · · · · · · · · · · · ·		
2810086 /. Well Com							2S 36E (.		10	4 001	205 QEB05 TCD	
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			51.04	aug of 1 done	8 200		·	SZ Depin :			33. Secks Contest	
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			2 :	3/8" Tbg.				3372				
VI. Well Test 34. Date New Oil		as Delivery Da	⁶⁰	36. T	est Date		37. Ten 1	Leagth	34. Tbg	. Prozente	39. Cig. Pressure	
10/18/03 40. Choke Siz e		11/6/03 41.0il	-+		6/03 Water		47.0	_		AOF	45. Test Method	
		1			6		63				P	
(I hereby certify that i with and that the infor knowledge and belief								OIL CO	ONSERVA	TION D	IVISION	
Signature:	CK Z	ing	ly			Appro	vol by		ut 12	aut	- <u></u> -	
Bill R Tiste Regulator	y Agent - Ra						val Date:		ETROLEUM	ENGINE	<u>58</u>	
or. If this is a ch	1/8/03 lange of op			697-1609 D number and	aams of th	previous of	perator			MAY	2 4 2004	
Previous Oper	ator Signat	ure		Print	ed Nar	ne			Title		Date	

1. 1. C. 1. 1. 1

omit to Appropriate	3	Stale of New Mexico Energy, erals and Natural Resources Depriment				Form C-105 Review 1-1- 89				
State Lease-6 copies Fee Lease-5 copies DISTRICT I P.O. Box 1980, Hobbs	, NM 88240	OIL CONSERVATION DIVISION					WELL API NO. 30-025-08830			
P.O. Box 1980, Hobbs, NM 58240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 58210 Santa Fe, New Mexico 875042088						S. Indicale Type Lease STATE FEE				
DISTRICT III	Aztec, NM 87410					6 State Oil	& Gas Lesse	No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
DRY OTHER							7. Lesse Name or Unit Agreement Name			
							State A A/C 2			
Name of Operator Raptor Reasources, Inc.							8. Well No. 7			
3. Address of Operator 901 Rio Grande, Austin, TX. 78701							9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Oil) 33820			
. Well Location		orando, raos			I_					
Unit letter	D660	Feet From Th	North	Line an	a <u>660</u>		et From The	West Line		
Section	8	Township		s nge 36		мрм	Lea	County		
0 Date Spudded 12/11/37	11. Date TD. Read 1/24/38		CompL (Ready to Pro 10/17/03	od) 13. B	levation (DF&	<i>RKB. RT.</i> 3610	GR. e1c.)	14. Elev. Casinghead		
5. Total Depth 3875	16 Plug Ba	ck TD. 3623'	17. If Multiple Co Many	mpl How 1	18. Intevals Drilled By	Rotary T	Taols XX	Cable Tools		
9. Producing Interval(i), of this completion	•••					20. Was Din	ectional Survey Made NO		
21. Type Electric and Other Logs Run							22. Was Well Corod NO			
2]		CASING	RECORD (R	eport all stri	ngs set in	well)				
CASING SIZE	WEIGHT L		EPTH SET	HOLE SIZE			FRECORD	AMOUNT PULLED		
	SAME	SAME AS BI								
<u> </u>				······						
4										
SIZE	TOP	LINER REC	SACKS CEME	NT SCRET	25. SCREEN		TUBING RECORD SIZE DEPTH SET, 31 PACKER SET			
						2 3/8	33	72 /2 5		
6 Perforation record							RE, CÉMEI	NT, SQUREZE, ETC.		
					INTERVAL			Ferchele Frac W/		
242, 3254, 3260, 3283, 3288, 3295, 3310, 3316, 3324, 3336, 3355, 366, 3382, @3398' for a total of 20 holes					l - 3398'					
8.			PRODUCT	TION		W/ 1400	<u>۲# ۲۵٬۹۷ ۵۲</u>	100,550# 12/20 sand		
ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 10/18/03 Pumping							Well Se	etus (Prod. or Shui-in) Producing		
ate d of Test 11/6/03	Hours Tested	Choke Siz		Ой-ВЫ.	Gas - M		Water- Bbl. 6	Gas - Oil Ratio		
low Tubing Press.	Casing Pressure	Calculated Hour Rate	24- ой-вы.	Gas - M	CF W	ator- BbL		63,000 avity - API - (Cort.)		
9. Disposition of Gas (Sold, used for fuel, v		1	63		1 	Witnessed By	35		
-1-J						Joel	<u>Sisk</u>			
								Va		
old 0. L'ist Attachments										
	at the information	shown on b oth	ides of this form is	true and compl	et to the best	of my know	wiedge and be	lief.		
0. L'ist Attachments 1. Jihereby certify th	et the information		rides of this form is Printed Name Bill R.				wledge and be ntory Agent	Date 11/18/03		

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