CMD : OGSSECT

ONGARD INQUIRE LAND BY SECTION

10/19/04 14:09:08 OGOMES -TPFR PAGE NO: 2

Sec : 07 Two : 16S Rng : 30E Section Type : NORMAL

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36.32	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
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4	N	Accordance 2 OURSE CONTROL CO	$\stackrel{\text{\tiny bottom}}{P}$
36.33 CS	40.00	40.00	40.00
OPEN			
n	Federal owned	Federal owned	Federal owned
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F01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06

Pror BKWD

PF02 PF08 **FWD** PF03 EXIT
PF09 PRINT

PF04 GoTo PF10 SDIV PF05

PF06 PF12

2:16 pm Office Office Culting the Children Children Culting Culting of the Cultin

CMD : OG5SDLR

ONGARD MAINTAIN SUBDIVISION RESTRICTIONS

10/20/64 08:22:30 OGOMES -TPNJ

Page No: 01

Subdivision Sec : 97 Twp : 188 Rng : 30E Ub : 4 Lot-Idn :

S Restn Restriction Description

Comments

OGR Oil & Gas Reserved to U.S.A

PRU Potash Reserved U.S.A.

E0043: Record found; Authority denied to MODIFY/ADD

PF07 BKWD PF08 FWD

PFC9

FF10

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 DELETE PF06 CONFIRM

PF11 PF12

G:15 AM 10/20/2004

CMD: CG6C101

ONGARD ...

ONGARD
C101-APPLICATION FOR PERMIT TO DRILL

10/19/04 14:10:05 OGOMES - FIFR

OGRID Idn : 224400 API Well No: 30 15 32676 APD Status(A/C/P): A

Opr Name, Addr: EDGE PETROLEUM OPERATING COMPANY Apryl/Cncl Date : 08-26-2003

1301 TRAVIS #2000 HOUSTON, TX 77002

Prop Idn: 33442 HENSHAW 7 FEDERAL

Well No: 1

U/L Sec Township Range Lot Idn North/South East/West

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : R

Lease typ(F/S/P/N/J/J/I): **F** Ground Level Elevation : 3758

State Lease No: NM 7724 Multiple Comp (S/M/C) : S

Prpsd Depth : 11100 Prpsd Frmtn : WILDCAT CHESTER (S)

E0009: Enter data to modify record

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06 CONFIRM

 PF07
 PF08
 PF09 PRINT
 PF10 C102
 PF11 HISTORY PF12

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RECEIVED 55 OCD - ARTESIA 60-3 CCD - ARTESIA 60-3 CCD - ARTESIA 60-3 CCD - CCD

N.M. Oil Cons. DIV-Dist; 2 1301 W. Grand Avenue Artesia, NM 88210

RECEIVED OCD - ARTESIA

66789101172

92 57 EZ TPORM APPROVED OMB No. 1004-0136 Expires January 31, 200

6. If Indian, Allottee or Tribe Name

Lease Serial No. NM 7724

	UNIT	ED ST	ATES	٠.
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APPLICATION FOR PERMIT TO DR	ILL OR REENTER	N/A
la. Type of Work: XX DRILL. LA REFENTER		7. If Unit or CA Agreement, Name and No. N/A 32105
Ib. Type of Well: Oil Well	Single Zone U Multiple	8. Lease Name and Well No. Henshaw 7 Fed #1
2. Name of Operator Cabal Energy Corporation 1949	3D	9. API Well No. 30-015-32676
3a. Address 79/01 415 W. Wall, Ste 1700, Midland, TX	3b. Phone No. (include area code) 915–682–0440	10. Field and Pool, or Exploratory Wildcat/Checter
4. Location of Well (Report location clearly and in accordance with a At surface 1320' FWL & 1110' FSL At proposed prod. zone Same	ny State requirements.*)	Section 7, T-16-S, R-30-E
4. Distance in miles and direction from nearest town or post office* 7.5 miles northwest of the Village o	f Loco Hills	12. County or Parish 13. State Eddy New Mexi
5. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	recitation and the second seco	17. Spacing Unit dedicated to this well 320 Acre (S 1/2 of Sec.7)
8. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth ±11,100 t	20. BLM/BIA Bond No. on file NM 2860
1. Elevations (Show whether DF, KDB, RT, GL, etc.) 3758 GL	22. Approximate date work will start 2/18/2003	23. Estimated duration

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

Respet Controlled Water Basin

- 5. Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

	authorized officer.	
25. Signature	Name (Printed/Typed) Randell K. Ford	Date 1/29/03
Title President	1 Runderr R. Toru	1 1/29/03
Approved by (Signature) /S/ JOE G. LARA	Name (Printed/Typed) /S/ JOE G. LARA	Date MAR 0 7 2003
ALTING FIFE D MANAGER	Office CARLSBAD FIFLE	

24. Attachments

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
PECIAL STIPULATIONS
ATTACHED

DISTRICT | P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

nit to Appropriate District Office
State Lease — 4 Copies
Pec Lease — 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2008, SANTA PE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name HENSHAW "7" FED. COM.	Well Number
OGRID No. 194930	Operator Name CABAL ENERGY CORPORATION	Elevation 3758'

Surface Location

 UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7.	16-S	30-E		1110	SOUTH	1320	WEST	EDDY

Bottom Hole Location If Different From Surface

	2.34		1.5	20000111	11010 1101					
1	UL or lot No.	Section	Township	Range	lot idn	Feet from the	North/South line	Feet from the	East/West line	County
-	·			·						1
i	Dedicated Acres	Joint o	r Infill . (Consolidation	Code Or	der No.				
	320			.•						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

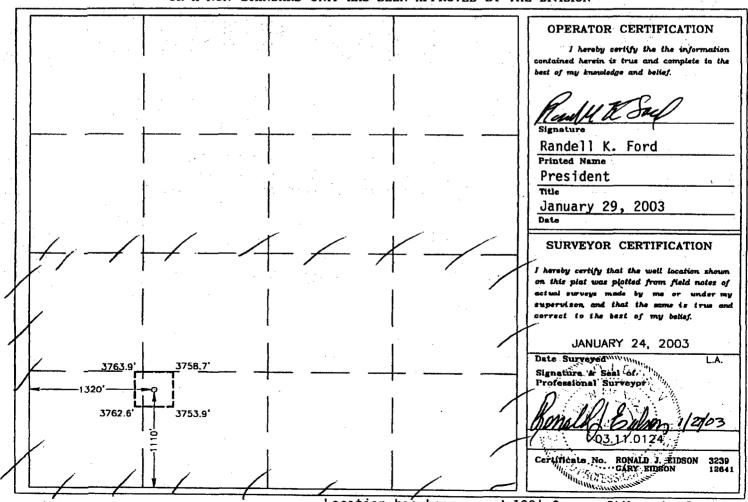


Exhibit E Surface Use & Operations Plan Location has been moved 100' S. per BLM archeologist request since original NOS submitted.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-104A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Pre	vious Operator Information:			New Operator Info	rmation:
	•		Effective		
OGRID	. 194930	· · · · · · ·	New (
Name	A : 1 E A		New 1		Oper. Co., Inc.
Address	415 W. Wall, Suite 1700		Ad	dress: 1301 Travis, S	uite 2000
Address			Ad	dress:	
City, State, Zip:	Midland, Texas 79701		City, State	, Zip: <u>Houston, Texas</u>	77002
	A Service of the Control of the Cont				•
		· · · · · · · · · · · · · · · · · · ·			
المنطانيات أأأتنا	hat the miles of the Oil Comme	din Dininin L			-C
	hat the rules of the Oil Conserva list of wells is true and complete				niormation on this form
New Operator	hist of wells is true and complete	to the pest of it	ily knowledg	e and belief.	
Signature:	Ain Keral			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	7				
Printed name:	Jim Keisling				
Title:	Chief Engineer				RECEIVED
E-mail		•		•	FFD 1 0 2004
Address:	jkeisling@edgepet.com				FEB 1 6 2004
Date:	2-9-04 Phone:	713-427-8883	3		OCD-ARTESIA
Date.	I none.		· · · · · · · · · · · · · · · · · · ·		
and the second		*****		And the second	
ex en la companya de	. *				
Previous operate	or complete below:		* **	NMOCD Appr	veni
-	•			MAKKTA	i Ani
Previous			•	1 2.2 6	:
Operator:	Cabal Energy Co	rporation	Signature:	Sim W. B	reon
Previous		j	Printed	:	
OGRID:	194930		Name:	SUPERVISOR, DISTRI	CT II
_	0 1115	0			
Signature:	Mull II Just		District:		
. •	Randell K. Ford		Diagree _		
inieu Name:	randell v. Ford	. [.	EED 1 7 2004	
		•]	Date:	FEB 1 7 2004	
E-mail					
Address:	sandra@rkford.com	- or		94	
1	randell@rkford.com				

30-015-32676

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia NM 88210

Form 3160-5

FORM APPROVED

September 2001)	IAIAI QO	Expires January 31, 2004							
	BUREAU OF LAND MANAG					5. Lease S	Serial N	No.	
	Y NOTICES AND REPOR					NM 772		<u></u>	
Do not use the abandoned we	is form for proposals to ell. Use Form 3160-3 (APD)	for suc	h proposa	an Is.		6. If India	in, Allo	ottee or Tribe Name	·
SUBMIT IN TR	IPLICATE - Other instru	ctions o	n revers	e side) הרועיבות		or CA.	/Agreement, Name and	Vor No.
1. Type of Well				HE	CEIVED	- NA			
Oil Well Gas Well	Other			EEL	1 9 7004	8. Well h	lame a	nd No.	
2. Name of Operator		-			W 7 F	EDERAL #1			
EDGE PETROLEUM OPER. CO)., INC.				-ARTESI	A 9. APIW 30-015-			
∄a. Address 1301 TRAVIS, #2000 HOU	ISTON TEXAS 77002	ne No. <i>(inclu</i> 27-8883	de area	code)			ol, or Exploratory Area		
4. Location of Well (Footage, Sec.			27 0005			WILDCA		or exploratory Area	
1320' FWL & 1110' FSL	, , , , , , , , , , , , , , , , , , , ,			•		11. Count		rish, State	
						EDDY,	NEW N	MEXICO	
10 CTTTCTC AT	DDODDIATE DOV(EC) TO	DIDICA	TT NIATE	mr o	E MOTION I	LIDORT O	D 07	TITED DATA	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICA	· · ·			CEPORI, O	KOI	HERDAIA	
TYPE OF SUBMISSION			Т	YPE O	F ACTION	<u> </u>	·.	*	
**	Acidize	Deepe Deepe	n	ā	Production (Sta	rt/Resume)		Water Shut-Off	
Notice of Intent	Alter Casing	_	re Treat		Reclamation		Ö	Well Integrity	
Subsequent Report	Casing Repair		Construction	ų	Recomplete		K)	Other PERMIT	
☐ Final Abandonment Notice			nd Abandon	u	Temporarily A			TRANSFER	<u>.</u>
	Convert to Injection d Operation (clearly state all pertin	Plug F			Water Disposal				
following completion of the inv	ectionally or recomplete horizontall he work will be performed or provolved operations. If the operation inal Abandonment Notices shall be for final inspection.)	results in a	multiple co	mpletion	or recompletion	a in a new inte	rval. a	Form 3160-4 shall be	filed once
Effective August 26, 20 Oper. Co., Inc.	003 the operator of thi	s well	changed	from	Cabal Ener	gÿ Corpor	ation	to Edge Petro)leum
Be advised that Edge PE	tholoum Onen Co. Inc			L					
lands and is responsibl									
leased lands or portion No. NMB000121 (RLB00060		age 101	CITIS WE	711 15	provided	DY KLI IN:	surar	ice company Bor	ח ח
No. NABOUUTZI (KEBUUUK	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					APPR	201	VED	
			*		1 -				
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,						FEB 1	8	2004	
						la		` `	
14. I hereby certify that the foregoin	ng is true and correct		1			LINDA A	. AS	KWIG	
Name (Printed/Typed) JIM KEISLING		•	Title	CHIE	FIENGINEER	EAU OF LAN	VD M	ANAGEMENT	Ì
1. 1/	1) .				LINGTHEEN	KUSTYELLI	<u>Iti.</u>	UFFILE	
Signature Ke	not		Date	2-9-	04		:	<u> </u>	
	THIS SPACE FO	OR FEDE	RAL OR	STATE	OFFICE US	E		·	
Approved by		_	.	Title		1,	Date		
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	il or equitable title to those rights	does not v	varrant or	Office			Date		
Title 18 II S.C. Section 1001 and Ti	tle 43 II S.C. Section 1212 make	t a seima f		· lesevel	achiend inc n				

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

	DEPARTMENT OF THE	INTERIOR	Joine, 14171 Jul		OM B No. 1004-0135 Expires: January 31, 2004
	BUREAU OF LAND MAN		17110	5. Lease Seria NM-772	••
	NOTICES AND REF	A Company of the Comp			Allottee or Tribe Name
abandoned w	nis form for proposals t ell. Use Form 3160-3 (/	APD) for such	proposals.	NA.	
SUBMIT IN TR	IPLICATE- Other instr	uctions on re	verse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well				NA.	
OilWell	Gas Well Other		RECEIVED	8. Well Nar	
2. Name of Operator Edge Petrole	rum Oper. Co., Inc.		MAR 3 1 2004	9. API We	w 7 Federal #1
3a. Address	30-015-	30-015-32676			
4. Location of Well (Footage, Sec.,		/13-42/-0009	CD-ARTESIA	10. Field and	l Pool, or Exploratory Area
1320' FWL & 1110' FSL	1., r., ru, or survey bescription	•		11. County	or Parish, State
				Eddy C	o., New Mexico
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE, I	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		***	TYPE OF ACTION	erati (1)	
	Acidize	Deepen	Production (S	art/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	. 4	Well Integritys urface
Subsequent Report	Casing Repair Change Plans	New Construct			Other set-production and intermediate casing
Final Abandonment Notice	Convert to Injection	Plug and Aband Plug Back	Water Disposa		mitel mediate casing
PPG. Tail slurry: 200 sx Ran 1" pipe tagged cemes Ran 1" pipe tagged cemes Ran 1" pipe tagged cemes Ran 1" pipe tagged cemes	nt @ 250'. Pumped 35 sx. nt @ 217'. Pumped 75 sx. nt @ 136'. Pumped 95 sx.		ing. Lead slurry: 250 sa	CL 'C' + 2%	CaCl w/ 1/4# celloflake @ 13.5
Topped out cement from 3-10-04 Drilled 12 1/4" h	38' to surface. ole to 2990'. Ran 2990' 9 5/8"	43.5. 47. & 53.5# S	3-95 casing. Lead slurry	: 1125 gx 35/6	5 Poz CL 'C'. 3% NaCL 6%
	slurry: 200 sx CL 'C', 2% Ca				CEPTED FOR RECOR
	* .	,		7.00	TEN FOR RECOR
					WAD 0.0 000
					MAR 2 9 2004
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct			T	ALEXIS C. SWOBODA
Jim Keisling	·	Titl	e Chief Engineer	P	ETROLEUM ENGINEER
Signature Sim Kin	eliz	Dat	te e	03/19/2004	
	THIS SPACE FOR I	FEDERAL O	R STATE OFFICE	USE	
Approved by			Title		ate
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	I or equitable title to those rights it		Office		
Title 18 U.S.C. Section 1001 and Title	e 43 U.S.C. Section 1212, make it a	crime for any perso	on knowingly and willfully	to make to any	department or agency of the United

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5

	PARTMENT OF THE		esia, NM 88	210 ,	OM B No. 1004-0135 Expires: January 31, 2004
	IOTICES AND REP		WELLS	5. Lease Serial NM-7724	
Do not use this	form for proposals to	o drill or to	re-enter an	6. If Indian,	Allottee or Tribe Name
abandoned well.	. Use Form 3160 - 3 (A	(PD) for such	proposals.	NA.	<i>,</i>
SUBMIT IN TRIP	LICATE- Other instr	uctions on re		<u> </u>	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other		RECEIVED	NA	
النظا الماسانية	<u> </u>		APR 2 6 2004	8. Well Nam Henshav	e and No. v 7 Federal #1
2. Name of Operator Edge Petroleum	Oper. Co., Inc.			A A DE TOTAL	No.
3a. Address 1301 Travis, Suite 2000 Houston,	TX	3b. Phone No. (in 713-427-8883	PRP-ARTESIA Chude area code)		Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			Wildcat	too, or amportance, and
1320' FWL & 1110' FSL	Sec. 7, T16S, R30E			11. County or	Parish, State
				Eddy Co	., New Mexico
12. CHECK APPE	ROPRIATE BOX(ES) TO			EPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen	Production (Sta	art/Resume)	Water Shut-Off
Subsequent Report	Casing Repair	Fracture Treat New Construct	Reclamation Recomplete		Well Integrity Other set production casing
Final Abandonment Notice	Change Plans	Plug and Aband		oandon .	
13. Describe Proposed or Completed	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the v following completion of the involv testing has been completed. Final, determined that the site is ready for 4-3-04 Drilled 8 1/2" hole to celloffake @ 12.4 ppg. Tail S	ved operations. If the operation is Abandonment Notices shall be for final inspection.) 10,960'. Ran 4 1/2" 11.6# Pilurry: 775 sx 50:50:2 H + 0.	results in a multiple of filed only after all red -110 casing to 10,	completion or recompletion in paircanents, including reclama-	in a new interval, nation, have been sx 35:65:6 H +	a Form 3160-4 shall be filed once completed, and the operator has
Maintained full returns while	: cementing.				
	•	A STATE OF THE STA			
e e e e e e e e e e e e e e e e e e e				SECORI	7
and the second of the second o	1993. 1993.	TA	CCEPTED FOR	RECOI	
		10		, I .	
			APR 23	2004	
	•		· 1		
			PETROLEUM	SYAK	
 I hereby certify that the foregoing Name (Printed/Typed) 	ing is true and correct	1.1			
Jim Keisling		Titl	V.P. Production	<u> </u>	· · · · · · · · · · · · · · · · · · ·
Signature Jan Kera	le fr	Dat	e : 0	4/16/2004	
	THIS SPACE FOR F	EDERAL OF	R STATE OFFICE	USE	
Approved by			Title	Da	te
Conditions of approval, if any, are atta-	ched. Approval of this notice	loes not warrant or			-
certify that the applicant holds legal or which would entitle the applicant to co	nduct operations thereon.	the subject lease	Office	ccepted for	record - NMOCD
Title 19 IVCC Confee 1001 and Title 42	TICO Continu 1010 1 14		1		



INCLINATION REPORT

DATE:

06/10/04

WELL NAME AND NUMBER Henshaw 7 Fed #1

LOCATION:

Sec 7, T16S, R30E

OPERATOR:

Edge Petroleum Oper. Co., Inc

DRILLING CONTRACTOR: Grey Wolf Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE DEPTH
•						
				•		
1.50	1031	0.75	5023	1.50	7364	
1.00	1426	0.50	5370	1.25	7651	
0.50	1686	2.00	5684	1.00	8096	
1.00	1934	0.75	5688	0.75	8650	
1.00	2437	0.75	5972	1.00	9111	
1.00	2694	1.25	6320	1.25	10193	
1.00	3022	2.00	6415	0.75	10950	
0.75	3343	1.25	6510			
1.00	3695	2.00	6615			
0.50	4121	2.00	6729			
0.25	4422	2.50	6857	· · · · · · · · · · · · · · · · · · ·	·	
0.50	4705	1.75	7238			

Drilling Contractor:

Grey Wolf Drilling Company, LP

Subscribed and sworn to before me on this

My Commission Expires:

Grey Wolf Drilling Company L.P. 6 Desta Drive, Ste 5850 Midland, Texas 79705-5516 tel (432) 684-6828 fax (432) 684-6841

J. KAY LEESON Notary Public, State of Texas My Commission Expires February 28, 2006

N.M. Oil Cons. DIV-Dist 2 1301 W. Grand Avenue

1. Type of Well Oil Well

Final Abandonment Notice

sArtesia NM 88210

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

OIII 3100-3	UNITED
September 2001)	DEPARTMENT (

Gas Well

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

	5. Lease Serial No. NM-7724
	6. If Indian, Allottee or Tribe Name
	NA
	If Unit or CA/Agreement, Name and/or No. NA.
	8. Well Name and No. Henshaw 7 Federal #1
4	9. API Well No. 30-015-32676

SEP 2 7 2004 2. Name of Operator Edge Petroleum Oper. Co., Inc. 3b. Phone No. (Mchae area of 2) 713-427-8883 1301 Travis, Suite 2000 Houston, TX 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1320' FWL & 1110' FSL Sec. 7, T16S, R30E Eddy Co., New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report

RECEIVED

Temporarily Abandon

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. On file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Phug and Abandon

Plug Back

- 4/20/04 Perforated Lower Morrow from 10,840'-10,880'. Broke down formation with 41 bbls. 20% NE FE HCL. ATP 7600 psi @ 3.1 BPM. Formation would not flow. Set CIBP @ 10,810' w/ 20' cmt. on top.
- 4/27/04 Perforated Middle Morrow from 10,506'-10,591'. No fluid or gas entry. Set CIBP @ 10,490' w/ 17' cmt. on top.
- 5/14/04 Perforated Atoka from 10,206'-10,212'. Broke down with 1000 gallons 15% HCL. ATP 4980 psi @ 1.0 BPM. Small flare. SITP 140 psl.Set CIBP @ 9200' with 20' cement on top.
- 5/19/04 Perforated Cisco Canyon from 8952'-8954' & 8966'-8970'. Acidized with 1500 gallons 15% HCL. ATP 5100 psi @ 2.4 BPM. Swabbed water. Set CIBP @ 8940' with 20' cement on top.
- 5/21/04 Perforated Cisco Canyon from 8832'-8852'. Swabbed black water. Set CIBP @ 8820' with 20' cement on top.
- 6/01/04 Perforated Cisco Canyon from 8696'-8706'. Swabbed water. Set CIBP @ 8690' with 20' cement on top.
- 6/02/04 Perforated Cisco Canyon from 8628'-8638'. Swabbed water with a show of gas. Set CIBP @ 8615'.
- 6/04/04 Perforated Cisco Canyon from 8552'-8559' & 8595'-8600'. Swabbed 8 bbls. oil & 105 bbls. water. Set RTBP @ 8584'. Acidized 8552'-8559' with 1000 gallons HCL @ 2500 psi @ 3 BPM. Swabbed 16 BO, 75 BW. POOH w/ RTBP & set CIBP @ 8590'
- 6/22/04 Perforated Cisco Canyon from 8478'-8482', 8485'-8488', 8494'-8498', 8508'-8510', 8512'-8514', 8518'-8522', 8526'-8528', 8534'-8536'
 Acidized with 2500 gallons 15% HCL @ 2215 psi @ 3 BPM. Swabbed 15 BO & 110 BW.
- 8/07/04 Placed well on pump. Pumped 15 BOPD, 0 MCFD, 152 BWPD on 8/27/04.

Change Plans

Convert to Injection

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1			*	
Jim Keisling	Title	V.P. Production		•	
Signature Lie Keil	Date	09/17/	2004		<u>-</u>
THIS SPACE FOR FEDERAL	OR	STATE OFFICE US	Fic		
Approved by		Title		Date - 2 / 2004	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Office		ULI	
Title 18 U.S.C. Section 1001 and Tale 43 U.S.C. Section 1212, make it a crime for any States any false, fictuious or fraudulent statements or representations as to any matter	person	knowingly and willfully to ma	ke to a	ny department or agency of the Un	ited

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

(April 2004) UNITED STATES (April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG														I	FORM AF OMBNO. Expires: Ma	1004-0137				
	WEI	T COI	MPLE	TION	OR F	RECOMPL	ETION	REPOF	RT AN	D LO	G			5. Lease NM	Serial No. 7724			-		
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., . Other														If Indian, Allottee or Tribe Name 7 Unit or CA Agreement Name and No.						
2. Name	of Operato	T Page		ит Оре	- Ca	Inc	-						_		Name and					
		False			#. CO.	, 1110-		12. Di	No.	Con al . de		. 1.1		Hen	Name and shaw 7 Fee Vell No.			_		
3. Addre	ss 1301 T Houst	on, Texa	s 7700:	2				3a. Pho	ne No. 13-427-		area co	oae)			15-32676					
4. Locati	ion of Well	(Report l	ocation	clearly a	nd in ac	cordance wit	h Federa	l requiremen	ets)*				1		and Pool, or Icat, Uppe	•	ry	<u> </u>		
At sur	face 1	320' FW	L & 11	10' FSL	of Se	c. 7, T16S -	R30E						1		T., R., M., q		d	-		
At top	prod. inter	rval report	ted belov	V Same	e		•						L	SMAC	y or Arca ly or Parish	13. St		-		
At tot	al depth	Same												Eddy	ly of Paristr		IM.			
14. Date 8	Spudded 2/2004		15.	Date T.I.		hed		16. Date C			/07/200 idy to P		1	7. Eleva 3758	tions (DF, F GL	KB, RT, C	H)*	_		
18. Total	Depth: N	Æ 10,9	60'		19. I	Plug Back T.D	.: MD	8590'		20.	Depth B	ridge	Plug Se	et: MI	7 3.5	8590'				
		VD 10,9					TVD				_			TV		8590'		_		
				-	Run (Si	ubmit copy o	feach)				Was well Was DS			No L	Yes (Sub					
	Laterolog									1	Directio	nal S		√N ₀		Submit cop		_		
	T					set in well)	Stag	e Cementer	No.	of Sks.	Æ !	Slarry	y Vol.	T .		Amoun	t Pulled	- ;		
Hole Size			t. (#/ft.)		(MD)	Bottom (M		Depth Type of Cement (BBI				BL)	Cemer	t Top*						
17 1/2"	9 5/8"		/68 /53.5	Suri		2990		<u> </u>	- 630gs - 1325g			174 159		Surf.		 		- · .		
8 1/2"	4 1/2"			Surf		10,961		•	2240	x Cl. '	'H' (365		4150'				_ :		
	+			 		 			-									- .		
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24 Tubin Size	g Record	Set (MD	Dack	er Depth	(AM)	Size	Den	th Set (MD)	Packer	Denth (MOVE		Size	I Dent	Set (MD)	Dacker I	Depth (MI	 .		
2 3/8"	8530°	I DOI (IMID	7) Face	-	(MD)	3126	Бер	ar ser (MID)	I duam	Deput (SIZE	Бере	roct (MD)	1 acact 1	opui (ivii	<u>"</u>		
25. Produ	cing Interv Formatio			Tor		Bottom	26.	Perforation Perforated		<u> </u>	Siz		l No	Holes		erf. Status		_		
A) Cisc				8478'	'	8559'	847	8'-82', 848			.32		156	HOIES	 	CIL SIBIUS	IECE	AVED		
B)								4'-98', 850									SEP 8	7 7004		
<u>C)</u> D)								2'-14', 851: 6'-28', 853:		·	 							BTES		
	Fracture, T		Cement	Squeeze,	etc.			2'-59'								-				
8478'-8	Depth Inter 559'	val		2500 e	ra)s. 15	% HCL		A	mount a	nd Type	of Mai	terial						- ' ,		
																		Ξ		
												\dashv	ACC	FPT	DFC	P DE	<u>:ORU</u>	\dashv		
	uction - Inte			,								\exists	<u>, 700</u>					_\		
Date First Produced 08/07/2004	Test Date 68/27/2004	Hours Tested 24	Test Produ	ction B	a BL	Gas MCF	Water BBL 152	Oil Gra Corr. A	vity PI	Gi	avity	- 11	roduction Pumping		P 24	2004				
Choke Size	Tog. Press. Flug.	Cag.	24 Hr	- 10		Gas MCF	Water BBL	Gas/Oil Ratio		Wel	li Status	Щ	 	ULI 2						
	SI		Rate					, Amb						LES BABYAK PETROI FUM ENGINEER						
Date First	Test	Hours	Test	. 0		Gas	Water	Oil Grav	ity	Gas		P	reduction	Method	OLEUM	ENGIN	L. L. 1 \			
Produced	Date	Tested	Produc	>	BL.	MCF	BBL	Court. Al	PI -	Grav										
Choke Size	Tbg. Press. Flwg. Si	Cag. Press.	24 Hr. Rate	Oi Bi	il BL	Gas MCF	Water BBL	Gas/Oil Ratio		Well	Status									

	ction - Inte			1.65			1000	T 6	I post and the		
e First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
ke :	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	uction - Int										¥.5.
nte First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
roke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			2542
). Disp	osition of (Gas (Sold,	used for fue	l, vented, e	tc.)						· ·
TST											
	•		(Include A	-				ì	tion (Log) Markers		
tests,	v all impor including recoveries.	depth inter	of porosity rval tested, c	and conte	nts thereof: 1, time tool	Cored intervopen, flowing	als and all drill-ste and shut-in pressur	m es			
Form	nation	Тор	Bottor	n.	Des	criptions, Con	tents, etc.		Name	Top Meas, I	
								GLORI CISCO ATOK	A.	2680 4160 8400 10,200	
									RROW LM. RROW SD. TER	10,260 10,520 10,580 10,820	
		•	1								
									•		
										i.	
3. Indic	ate which i	itmes have	been attach Logs (1 full ging and cer	ed by placi set req'd.)	ng a check i	in the appropri Geologic Rep Core Analysis	ort DST Repo	ort Direction	onal Survey		
								.10 11 11			
- TUCK	coy certury	mar me 101	regoing and	accided in	iothiadon is	complete and	correct as determin	ectrom all avail	lable records (see attached	instructions)*	
Name	(please pr	int) Jim	Keisling				Title Vice	Pres. Produc	tion		
Signa	ature _) · K	eil_	8			Date	7/2004			
itle 18 t tates any	US.C Sect y false, fic	tion 1001 a	and Title 43 fraudulent s	U.S.C Se tatements	ction 1212, or represen	make it a crim tations as to	ne for any person ka any matter within	nowingly and wi its jurisdiction.	llfully to make to any dep	artment or agency of	the United
										(Form 3160-4	i, page 2)
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Descri	ption: =/2 Sec. 13 (R-11908, 2-12-03)	