Houston Division Production Operations, United States

P.O. Box 2490

Hobbs, New Mexico 88240

Telephone 505/393-7106



September 1, 1998

Mr. David Catanach Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501-2088

Re: Request for Exception to Rule 303-A
Downhole Commingling
McCallister St. No. 5
UL "M", 660' FSL & 560' FWL
Sec. 25, T-17-S, R-34-E
Abo, Wolfcamp, and Blinebry Pools
Vacuum Field
Lea County, New Mexico

OIL CONSERVATION DIVISION

Dear Mr. Catanach:

Marathon Oil Company requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of production in the above subject well from the Vacuum, Abo; Vacuum, Wolfcamp; and Vacuum, Penn pools.

Prior to September 1996, the McCallister St. No. 5 was downhole commingled in the Abo and Wolfcamp per DHC-120. However, in late 1996, the Devonian was completed and downhole commingled (DHC-120) to improve well economics. Unfortunately, well production remained marginal. Therefore, work was performed to abandon the Devonian and test the Blinebry. For this reason, Marathon is requesting to downhole commingle the Abo, Wolfcamp, and Blinebry to maximize the economical production from the well. Rod pumping equipment will be utilized to keep the PBHP as low as possible to prevent crossflow.

Enclosed is pertinent data supporting this application as outlined in Rule 303-A. If additional information is necessary, please advise.

Sincerely,

Andrew J. Schwandt Production Engineer

(505) 393-7106

n:/regltory/commling/dhc/coverpag/mcal5\_h Enclosure

J. Solum



September 1, 1998

Mr. Pete Martinez
Commissioner of Public Lands
State Land Office Building
P.O. Box 1148
Santa Fe, NM 87504-1148

Re:

Request for Exception to Rule 303-A
Downhole Commingling
McCallister St. No. 5
UL "M", 660' FSL & 560' FWL
Sec. 25, T-17-S, R-34-E
Abo, Wolfcamp, and Blinebry Pools
Vacuum Field
Lea County, New Mexico

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Sincerely.

Andrew J. Schwandt Production Engineer

(505) 393-7106

n:/regitory/commling/dhc/coverpag/mcal5\_g Enclosure



September 1, 1998

Mr. Chris Williams
District I Supervisor
Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88240

Re: Request for Exception to Rule 303-A

Downhole Commingling
McCallister St. No. 5
UL "M", 660' FSL & 560' FWL
Sec. 25, T-17-S, R-34-E
Abo, Wolfcamp, and Blinebry Pools

Vacuum Field Lea County, New Mexico

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Sincerely,

Andrew J. Schwandt Production Engineer

n:/regitory/commling/dhc/coverpag/mcal5\_i Enclosure

Gh 5- Schump

## REQUEST FOR EXCEPTION TO RULE 303-A McCallister St. No. 5 Vacuum Field

## A: Operator

Marathon Oil Company P.O. Box 2409 Hobbs, NM 88241-2409

## B: Lease Name and Well Number

McCallister St. No. 5
UL "M" 660' FSL & 560' FWL
Sec. 25, T-17-S, R-34-E
Lea Co., New Mexico
Vacuum: Abo, Wolfcamp, Blinebry Pools

## C: Plats and Offset Operators

Attached

## D: Form C-116

Attached

## **E:** Production Decline Curves

Attached

## F: Estimated Bottomhole Pressures

Vacuum (Abo) - 2000 psi Vacuum (Wolfcamp) - 2150 psi Vacuum (Blinebry) - 1000 psi

## G: Fluid Characteristics

Marathon has downhole commingled the produced fluids from the Abo and Wolfcamp zones without compatibility problems. The addition of the Blinebry production will not cause any compatability problems.

## H: Value

Marathon receives the same price for the products from each zone and value will not be adversely affected.

Request for Exeption to Rule 303-A McCallister St. No. 5 Page 2

## I: Production Allocation

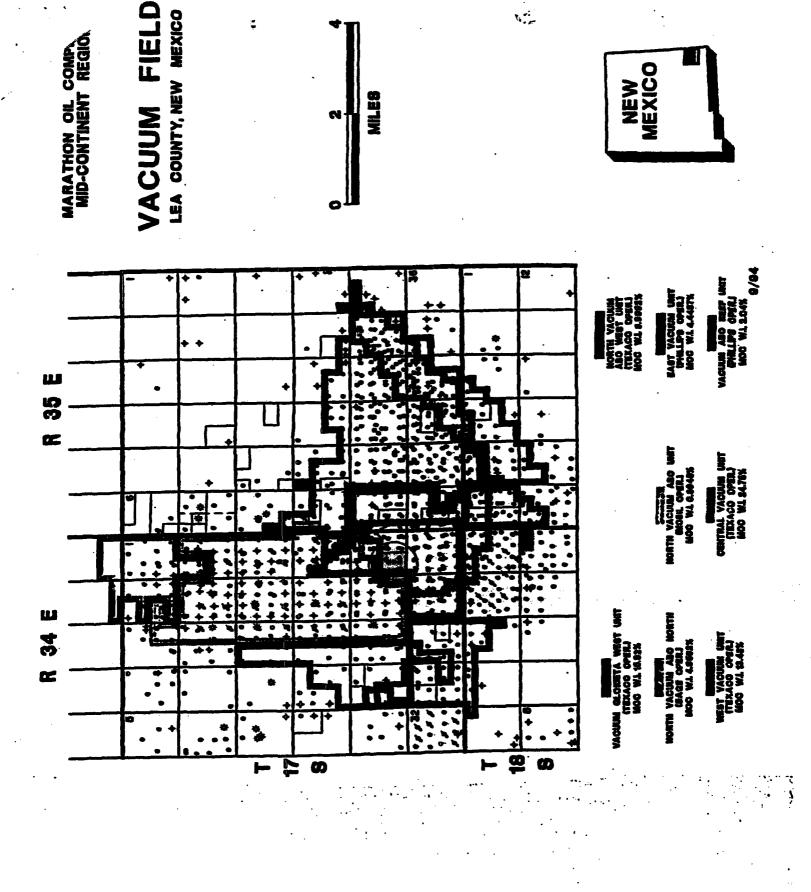
Pool	<b>BOPD</b>	<b>MCFPD</b>	<b>BWPD</b>	Estimate Method
Vacuum (Abo)	9.5	28.5	9.5	Pre-work allocated production
Vacuum (Wolfcamp)	0.5	1.5	0.5	Pre-work allocated production
Vacuum (Blinebry)	<u>62</u>	<u>77</u>	<u>6</u>	Post-work incremental production
	72	107	16	Well test on 8/24/98
Allocated Percentag	es Oil %	Gas %	Water %	
Administrative Order	No. DHC-120	)		
Vacuum (Abo)	95%	s 95%	95%	
Vacuum (Wolfcamp)	5%	5%	5%	
Post-workover utilizing	ng above prod	uction		
Vacuum (Abo)	13%	27%	59%	
Vacuum (Wolfcamp)	1%	1%	3%	
Vacuum (Blinebry)	<u>86%</u>	72%	<u>38%</u>	
Total	100		100%	

## J: Ownership

Ownership of all zones is common and correlative rights will not be violated.

## **K:** Offset Operator Notification

This letter serves as notice that we are notifying all offset operators (attached) of the proposed commingling by certified mail.



Marathon Oil Company
McCallister St. No. 5
UL "M", 660' FSL & 560' FWL
Section 25, T-17-S, R-34-E
Lea County, New Mexico
Vacuum Field

## Offset Operators and Addresses

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705

Mobil Exploration and Producing U.S. Inc. 500 W. Illinois, Midland, TX 79701 P.O. Box 633, Midland, TX 79702-0633

Texaco Exploration and Producing Inc. Heritage Center, Midland, TX 79701 P.O. Box 3109, Midland, TX 79702-3109

DISTRICT II 811 S. 1st Street, Artesia, NM 88210-2834 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 Submit 2 copies to Appropriate District Office.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

**Revised 1/1/89** Form C-116

# GAS - OIL RATIO TEST

Operator Marathon 011 Company	Company							Pool	Vacuum: Blinebrv / Abo / Wolfcamo	rv / Abo	/ Wolfcam	۵	<u>ŏ</u>	County		Lea	
Address P.O. Box 2409, Hobbs, NM 88240	9, Hobbs,	NM 8824							TYPE OF TEST - (X)	Scheduled			Completion		Š	Special	
			WE!		LOCATION	NOF		DATE OF	<u> </u>	┝	┢	LENGTH		PROD. DL	PROD. DURING TEST	I. I	GAS-OIL
רפ ו	LEASE NAME		Ö.	ס	S	1	æ	TEST	SIZE	PRESS	ALLOW- ABLE	TEST HOURS	WATER BBLS.	GRAV.	OIL BBLS.	GAS M.C.F.	CULFT/BBL
McCallister State	State		2	×	22	175	346	8/24/98	۵	150	X	72	16		72	107	1486
DHC Application	tion									<u>.</u>							
Zone	X110	Gasx															
Blinebry	98	72											9		62	11	1242
Фро	13	27							<del></del>				5.5		9.5	28.5	3000
Wolfcamp	-	~				· ·			···				0.5		6.5	1.5	.2800
											·						
FOR INFORMATION ONLY	ION ONLY										****						
									·····								
														•			
											 [						
Instructions:											I P	I hereby certify that the above information is true and	tify that	the above	e informa	ation is t	ue and

Instructions:

which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F. Specific gravity base will be 0.60.

Production Engineer

Andrew J. Schwandt Printed name and title

Signature

complete to the best of my knowledge and belief.

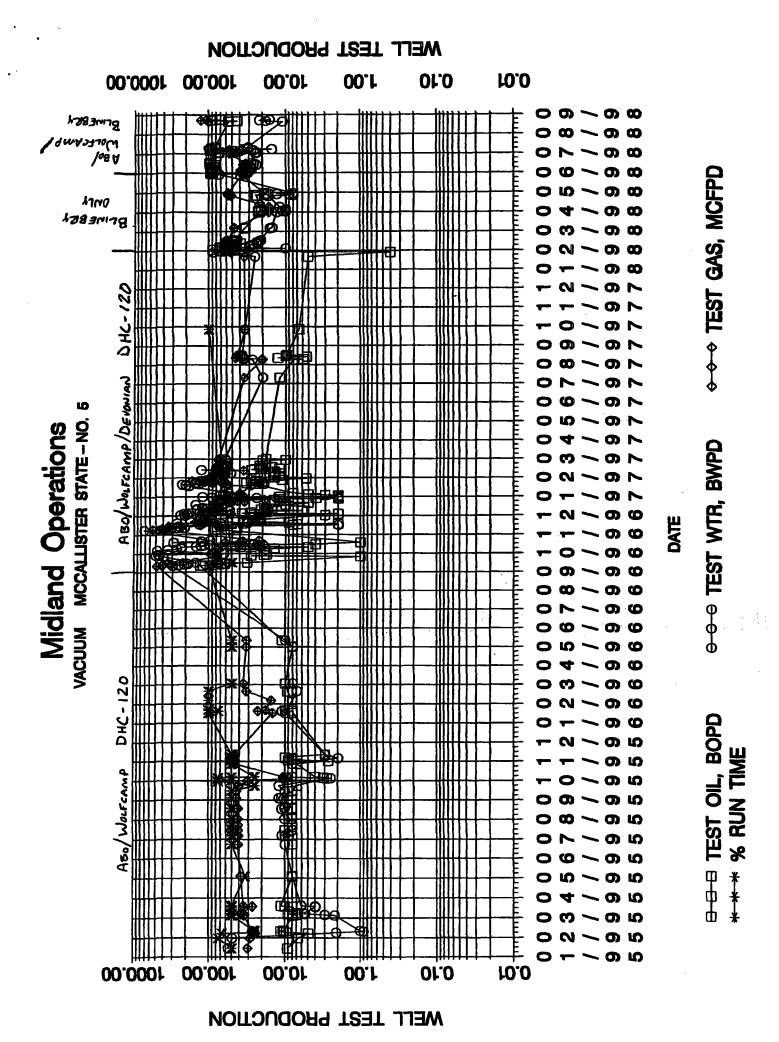
Telephone No.

393-7106

9/2/98 Date

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)



## FORM C±128 Revised S/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE INSTRUCTION	NS FOR COMP	LETING	THIS FORM OF	THE REV	ERSE SIDE	
			SECTI	OH A			
Operator	•		Lesse		1 d	a A	11 10 AG1340- 2
Marathon Oil C	Ompany Township		Res	tate McCal	County	L'a	<u> </u>
Note retter Section 5		17 S	1.00	34 E	,	ea.	
Actual Footage Location of		<u> </u>		<i>)</i> 4 2	L		
660 leet from	the state of the s	line and	56	O feet	from the	West	liae
	ducing Formation		Pool	•			Dedicated Acreage:
4007	Abo		Nort	h Vacuum Al	00		80 Acres
1. Is the Operator the only use bar the right to drill an other. (63-3-29 (e) let the answer to question wise? YESNO  3. If whe answer to question	into and to produce NMSA 1935 Comp.) cae is "20," have	from any pool the interests o "yes," Type o	and to a f all the of Conso	owners been co	roduction ei	tber for bin	•
Owner			`.	Land Descripti	08		
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	<u></u>	•			<del></del>		
	SECT	ON B					CERTIFICATION
		·		•			
						in SECTION plese to the	estify that the information on A above is true and com- e best of my knowledge and  A Barber  Barber
						Area Po	etroleum Engineer on Oil Company 2, 1962
Varatho	80 Acres Dedicated Acreage	·				shown on ti plotted from surveys ma supervision	ctify that the well location to plat in SECTION B was a field notes of actual de by me or under my, and that the same is true to the best of my knowledge
** ** ** ** ** ** ** ** ** ** ** ** **	er" 550 1980 2310 264	o 2000	1500	- 1000 500		ed/or Land	62 Professional Engineer Surveyor John W. West

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SECTION A   Company   Lease   State McCallister   Marathon Oil Company   Marathon Oil Company   State McCallister   Marathon Oil Company   Marathon
Unite Letter Section Township Range County  M 25 17 S 3h B Lea .  Accusal Footage Location of Well: 660 feet from the South line and 560 feet from the West line  Ground Level Elev. Producing Formation Pool Vacuum Wolfcamp Dedicated Acreage: 1,007 Wolfcamp Vacuum Wolfcamp Bo Acre  1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Owner" means the per Lobo has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Camp.)  2. If the answer to question one is "20," have the interests of all the owners been consolidated by communitization agreement or other wise? YES NO If answer is "yes," Type of Consolidation  3. If the answer to question two is "30," list all the owners and their respective interests below:  Cowner Land Description
Unis Letter   No.   25   17 S   34 B   Lea
Actual Footage Location of Well: 660 feet from the South line and 560 feet from the West line  Growing Level Elev. Producing Formation Pool 1,007 Wolf camp Vacuum Wolf camp Dedicated Acreage: 80 Acre  1. Es the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO ("Ouner" means the per use both as the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and amother. (65-3-29 (e) NMSA 1935 Comp.)  2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or other wrise? YESNO If answer is "yes," Type of Consolidation  3. If the answer to question two is "no," list all the owners and their respective interests below:  Compact
Ground Level Elev. Producing Formation 1,0007 Pr
Ground Level Elev. Producing Formation Vacuum Wolfcamp Dedicated Acreage:  1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO
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Own = Land Description
SECTION B
SECTION B
SECTION B
SECTION B
SECTION B CERTIFICATION
I hereby certify that the information
in SECTION A above is true and com
plete to the best of my knowledge an
belief
Name R. Report
John R. Barber
Position Position
Area Petroleum Engineer
Company
Marathon Oil Company
Date
April 2, 1963
Warathon
80 Acres
Dedicated shows on the plat in SECTION B was
Acres go   plotted from field notes of actual
surveys made by me or under my
supervision, and that the same is true
and correct to the best of my knowleds
and belief.
Date Surreyed
12-7-62
Registered Professional Engineer
"McCallister" and/or Land Surveyor
STATE
. /s/ John W. West
330 660 990 1220 1650 1980 2310 2640 2000 1500 1000 500 0 Certificate No.

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

PO Box 1980, Hobbs, NM 88241-1980

District II

Bil S. Ist Street, Astesia, NM 88210-2834

District III

1000 Eth Brazes Rd., Astes, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

API Number

District

AMENDED	REPORT
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<sup>3</sup> Pool Name

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code

** Property Code  ** Property Code  ** PCC-11/15tro State*  ** OGIUD No.  ** OLIGID No.  ** OLIG		<u>0-025-20</u>	116		<u>61850</u>			Vacuum: Bli		
TOCRED No.  014021  Harsthon OII Company  Surface Location  UL ow for no.  1 Section  175  34E  Bottom Hole Location If Different From the South 560  West Lea  175  175  34E  Bottom Hole Location If Different From Surface  UL ow is no.  Section  Township Range Let. Man Feet from the North/South Line Feet from the East/West Rase County  West Lea  UL ow is no.  Section  Township Range Let. Man Feet from the North/South Line Feet from the East/West Rase County  Desiliented Acress  B	Property	Code	1			- •			1,	Well Number
Marathon O11 Company   GL 4007 KB 4019   Surface Location   Surface Location   Post from the Surface Location   Post from the South					·	McCalliste	r State			5
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UL or lot no.    Bottom Hole Location   Post from the South   Sol   West   Lea	0140	)21			N				GL_	4007 KB 4019
Bostom Hole Location If Different From Surface   UL or lot no.   Section   Township   Roage   Let. Min   Peet from the   Morth/South Line   Peet from the   Bast/West line   County					19	Surface Loca	ation			
Bottom Hole Location If Different From Surface  UL or in an. Section Township Range Lot Ma Peet from the North/South Line Peet from the Ent/West line County  B Declinated Acres	UL of lot no.	Section	Township	Range	Lot. Ida	Peet from the	North/South Line	Peet from the	East/West line	County
Bottom Hole Location if Distrerent From Surface  UL cer tot up. Section Township Reage Let. Ma Peet from the North/South Line Peet from the Bost/West line County  Decidented Acres 19 Jeint or India Mconsolidation Code 19 Order No.  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  25  10 OPERATOR CERTIFICATION 1 In Proper surface surface and being in the bear of my inventising and being in the surface of the bear of my inventising and being in the surface of the bear of my inventising and being in the surface of the bear of my inpurious, and that the same is to me and convenient to the bear of my inpurious, and that the same is to me and convenient to the bear of my inpurious, and that the same is to me and convenient to the bear of properties to the bear of pro	M .	25	175	34E		660	South	560	West	Lea
B Doddisadd Acres 40  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  25    OPERATOR CERTIFICATION   I have origin that the objection considered largest and belief.   Separate   Bryand Name   Production Engineer   Think   Production E				11 Bo	ottom Hole L	ocation If Dif	ferent From Surfac	æ		
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  25  "OPERATOR CERTIFICATION I hereby scrift that the beforesite and belief.  Signature By and L. Millians Printed Name Production Engineer Tible March 10, 1998 Date  "SURVEYOR CERTIFICATION I hereby scrift that the well location shown on this pate was plotted from plate index on this pate was plotted from plate index of count arms and corrects the best of play belief.  Date of Survey  Signature and Seal of Professional Surveyor:			MIT DD A	COLCATED	TO THIS CO	MOT ETTON	TIMPET ATT INFO	EDECTO HAVE	PERM CO	TOOL ID A
I hereby certify that the information contained herein to true and complete to the best of my houseledge and beligf.    Signature   Bryan L. Williams	NO ALLUY	AVDTC A								NSOCIDA (ED
I hereby certify that the information contained herein to true and complete to the best of my houseledge and beligf.    Signature   Bryan L. Williams	<u> </u>	Ī			<del></del>		25	17 OPERA	OR CERTI	FICATION
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Signature Bryan L. Williams Printel Name Production Engineer This  March 10, 1998  Date  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plated from field motes of ancies surveys made by me or under my supervision, and that the same is true and correct to the best after flow being.  Date of Survey Signature and Soal of Professional Surveyor:	Ĭ	ł				1 .		Just the corpuse		monteset and ocae;
Signature Bryan L. Williams Printel Name Production Engineer This  March 10, 1998  Date  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plated from field motes of ancies surveys made by me or under my supervision, and that the same is true and correct to the best after flow being.  Date of Survey Signature and Soal of Professional Surveyor:	I	ļ		į		ļ				
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Printed Name Production Engineer Title Merch 10, 1998 Date  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this place was plained from field motes of ectual surveys made by me or under my supervision, and that the same is proceed on the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyor:									1 4/4	/
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Title March 10, 1998  Date  18 SURVEYOR CERTIFICATION  1 hereby certify that the well location shown on this plat was planted from plat made by one or under my supervision, and that the same is true and correctio the best along belief.  Date of Survey  Signature and Scal of Professional Surveyor:  #5  #60  George  40 Deducated Acres  40 Deducated Acres  40 Deducated Acres  55  660'		ı		1	Þ	i				
March 10. 1998 Date  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plan was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best afray belief.  Date of Survey  Signature and Seal of Professional Surveyor:		Ī		1	•			<u>Production</u>	Engineer	
Date  18 SURVEYOR CERTIFICATION  I hereby certify that the well location about on this plat was plotted from field notes of ectael surveys made by me or under my supervision, and that the same is true and correct to the best glory belief.  Date of Survey  Signature and Scal of Professional Surveyor:		İ		į					4000	
Surveyor Certification  I hereby certify that the well location shown on this plat was platted from field notes of acutal surveys made by me or under my supervision, and that the same is true and correctio the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyor:  #5  Slad'-0  660'		- 1		l l		- (			1998	
I hereby certify that the well toestion shows on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Dute of Survey  Signature and Scal of Professional Surveyor:  40 DED/CATED ACRES  660'						<del></del>		Date:		ليحجج
was plotted from field motes of actual surveys made by me or under my supervision, and that the same is true and correct to the best after best of my belief.  Date of Survey  Signature and Seal of Professional Surveyor:  #5  - Steo-0  660'		1		ì			,	I SOKAR		
Date of Survey  Signature and Scal of Professional Surveyor:  #5  660'-0		1						I hereby certify the	at the well local field nates of a	ion shown on this plat
Date of Survey  Signature and Seal of Professional Surveyor:  #5  660'		J		i				me or under my	npervision, and	that the same is true
Signature and Scal of Professional Surveyor:  40 DED/CATED ACRES  660'		}		-				and correctiones of	<i>ત પુષ્પપુ ઇદ</i> <b>ક</b> લું.	
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						<del></del>				المين بين بين المساورة



September 1, 1998

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705

Re:

Sincerely,

Request for Exception to Rule 303-A
Downhole Commingling
McCallister St. No. 5
UL "M", 660' FSL & 560' FWL
Sec. 25, T-17-S, R-34-E
Abo, Wolfcamp, and Blinebry Pools
Vacuum Field
Lea County, New Mexico

## Ladies and/or Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation Division to downhole commingle the above referenced well. Please find enclosed a copy of the application as outlined in Rule 303-A.

If you are in agreement and waive all objections to the downhole commingling, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon at the letterhead address.

by		 , as representative of
Agreed and accepted this	day of	 1998
n:\regitory\commling\dhc\wio\mcal#5_g Enclosure		
Andrew J. Schwandt Production Engineer		
Color S. Schmit		

Houston Division Production Operations, United States



P.O. Box 2490 Hobbs, New Mexico 88240 Telephone 505/393-7106

September 1, 1998

Mobil Exploration and Producing U.S. Inc. 500 W. Illinois, Midland, TX 79701 P.O. Box 633, Midland, TX 79702-0633

Re: Request for Exception to Rule 303-A
Downhole Commingling
McCallister St. No. 5
UL "M", 660' FSL & 560' FWL
Sec. 25, T-17-S, R-34-E
Abo, Wolfcamp, and Blinebry Pools
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September 1, 1998

Texaco Exploration and Producing Inc. Heritage Center, Midland, TX 79701 P.O. Box 3109, Midland, TX 79702-3109

Re: Request for Exception to Rule 303-A
Downhole Commingling
McCallister St. No. 5
UL "M", 660' FSL & 560' FWL
Sec. 25, T-17-S, R-34-E
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ĎISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

DISTRICT III

811 South First St., Artesis, NM 88210

1000 Rio Brazos Rd, Aztec. NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107-A New 3-12-96

## APPLICATION FOR DOWNHOLE COMMINGLING

APPROVAL PROCESS: \_\_Administrative \_\_\_Hearing **EXISTING WELLBORE** X YES \_\_NO

Vacuum; Blinebry 61850 N. Vacuum; Abo 62340  ations) 6200-6525' 8336-9177' 9510-9951'  Oil Oil Oil Oil  Utty Artificial Lift A	D NO. 014021 Property Code	6431 API NO. 30	0-025-20116 Federal	pseing Unit Lesse Types: (check 1 or more) , State X, (and/or) Fee
ations) 6200-6525' 8336-9177' 9510-9951'  Oil Oil Oil Oil Oil  Why Artificial Lift Artificial	e following facts are submitted in pport of downhole commingling:	Upper Zont	Intermediate Zones	Lower Zone
Oil   Oil	Pool Name and Pool Code			
Lifty Artificial Lift Artifici	. Top and Bottom of Pay Saction (Perforations)	6200-6525'	8336-9177'	9510-9951'
a. (Current 100 psi Producing fluid Producing fluid level below perfs b. b. b. b. and cligas/ producing fluid level below perfs b. b. b. b. b. and cligas/ producing fluid level below perfs b. b. b. b. and cligas/ producing fluid level below perfs b. b. b. and cligas/ producing producing fluid level below perfs. b. b. and cligas/ producing produ	l. Type of production (Oil or Gas)	Oil	Oil	011
ted Current red Current red Current red Current red Current red Original  36.0 39.0 38.3  Producing Producing Producing Fluid level below perfs.  36.0 39.0 38.3  Producing Production Pr	4. Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Producing Producing Producing Producing Producing  Producing Producing Producing Producing  Producing Producing Producing  Producing Producing Producing  Dete: Retes: Dete: Retes: Pates: 5. Bottomhole Pressure Dil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones:	Producing fluid level below perfs	Producing fluid level below perfs	Producing fluid level below perfs.	
Producing  Producing	Estimated Or Measured Original  6. Oil Gravity (*API) or Gas BTU Content	26.0	20.0	20.2
do di/ges/ working of the state of the proposed downhole commingling?  Yes X No If yes, are fluids compatible, will the allocation formula be reliable.  Yes X No If yes, are fluids compatible, will the formations not be damaged, will any compared, and commingled zones compatible with each other?  Yes X No If yes, are fluids compatible, will the formations not be damaged, will any compared, and commingled zones communitized with, state or federal lands, either the Commissioner of Public Lands or the read of the case of Rule 303(C) Exceptions:  Obtain the special possible of the proposed downhole commissioner of Public Lands or the read of the case of Rule 303(C) Exceptions:  ORDER NO(S).  OBJECT NO STATES OF THE READ	7. Producing or Shut-In?			
Date: Rates:  Da	Production Marginal? (yes or no)	Yes	Yes	Yes
pate: 8/24/98 Reces: 62/77/6  Cation h zone  Oil: 86.0 % Gas: 72.0 %  Oil: 13.0 % Gas: 27.0 %  Oil: 10.0 % Gas: 1.0 %  Cation h zone  Oil: 86.0 % Gas: 72.0 %  Oil: 13.0 % Gas: 27.0 %  Oil: 10.0 % Gas: 1.0 %  Oil: 10.0 %	* If Shut-In, give date and oil/ges/ water rates of last production Note: For new zones with no production history, applicant shall be required to stach production estimates and supporting data	1	• •	
alla is based upon something other than current or past production, or is based upon some other methods with supporting data and/or explaining method and providing rate projections or other required of overriding, and royalty interests identical in all commingled zones?  Verriding, and royalty interests identical in all commingled zones?  Verriding, and royalty interests been notified by certified mail?  Ves No production been given written notice of the proposed downhole commingling?  Ves No lif yes, are fluids compatible, will the formations not be damaged, will any compared to the recovered, and will the allocation formula be reliable.  Ves No (If No, attach explanation) or communitized with, state or federal lands, either the Commissioner of Public Lands or the reau of Land Management has been notified in writing of this application.  Ves No (If Yes, attach explanation) or communitized with, state or federal lands, either the Commissioner of Public Lands or the reau of Land Management has been notified in writing of this application.  Ves No (If Yes, attach explanation) or communitized with, state or federal lands, either the Commissioner of Public Lands or the reau of Land Management has been notified in writing of this application.  Ves No (If Yes, attach explanation) or communitized with, state or federal lands, either the Commissioner of Public Lands or the reau of Land Management has been notified in writing of this application.  Ves No (If Yes, attach explanation) or communitized with no production history, estimated production rates and supporting data.	If Producing, give date andoil/gas/ water rates of recent test (within 60 days)			
alla is based upon something other than current or past production, or is based upon some other methods with supporting data and/or explaining method and providing rate projections or other required diverriding, and royalty interests identical in all commingled zones?  Verriding, and royalty interests identical in all commingled zones?  Verriding, and royalty interests been notified by certified mail?  Ves No Production been given written notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production notice of the proposed downhole commingling?  Ves No Production No Produc	Fixed Percentage Allocation     Formula -% for each zone	OH: 86.0 % Gas: 72.0 %	OH: 13.0 % Ges: 27.0 %	Oii: 1.0 % Ges: 1.0 %
for each zone to be commingled showing its spacing unit and acreage dedication. tion curve for each zone for at least one year. (If not available, attach explaination.) tes with no production history, estimated production rates and supporting data. to support allocation method or formula.	<ol> <li>Are all working, overriding, a lf not, have all working, over Have all offset operators been all offset operators been all working.</li> <li>Will cross-flow occur? flowed production be recoved.</li> <li>Are all produced fluids from a will the value of production.</li> <li>If this well is on, or communication.</li> </ol>	and royalty interests identical rriding, and royalty interests be n given written notice of the party of the	in all commingled zones? seen notified by certified mail? roposed downhole commingling s compatible, will the formation rmula be reliable. Yes  ible with each other?  Yes X No (If	X Yes No No Yes No No No No No No No No No No No No No
	15. NMOCD Reference Cases to 16. ATTACHMENTS:  C-102 for each zo Production curve For zones with no Data to support a Notification list of	one to be commingled showing for each zone for at least one oproduction history, estimated lilication method or formula.	ORDER NO(S).  g its spacing unit and acreage year. (If not available, attach d production rates and support	dedication. explaination.) ing data.
the information above is true and complete to the best of my knowledge and belief.	1. Will cross-flow occur? flowed production be recove  2. Are all produced fluids from  3. Will the value of production  4. If this well is on, or communuted States Bureau of Lan  5. NMOCD Reference Cases for  6. ATTACHMENTS:  C-102 for each zo Production curve For zones with no Data to support a Notification list of Any additional sta	Yes X No If yes, are fluid red, and will the allocation for all commingled zones compatible decreased by commingling nitized with, state or federal lad Management has been notified reach zone for at least one to be commingled showing for each zone for at least one oppoduction history, estimated location method or formula. If all offset operators. If working, overriding, and royatements, data, or documents	s compatible, will the formation regular be reliable.  Yes Yes X No (If ands, either the Commissioner died in writing of this application ORDER NO(S).  g its spacing unit and acreage year. (If not available, attach diproduction rates and support alty interests for uncommon in required to support comminglished.	se not be damaged, No (If No, attack Yes No Yes, attach explant of Public Lands or ton. X Yes No dedication. explaination.) ing data. terest cases.
	IGNATURE	Some	TITLE Production En	gineerDATE 9/1/98