

Getty Oil Company

MID-CONTINENT EXPLORATION AND PRODUCTION DIVISION

P. O. Box 249 Hobbs, New Mexico 88240

October 18, 1974

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. A. L. Porter, Jr.

Re: APPLICATION FOR DOWNHOLE COMMINGLING GETTY OIL COMPANY'S STATE B WELL NO. 2 (BOWERS SEVEN-RIVERS AND HOBBS GRAYBURG-SAN ANDRES), LEA COUNTY, NEW MEXICO

## Gentlemen:

Getty Oil Company respectfully requests Administrative Approval for downhole commingling in its State "B" Well No. 2, located 2310 FNL and 1650 FEL of Section 14, Township 18-S, Range 37-E, Lea County, New Mexico.

## HISTORY:

The Grayburg San Andres Zone was shut-in August, 1971. The Grayburg San Andres was put back on production in June, 1974 and an allowable of 5 BOPD was requested and received from the New Mexico Oil Conservation Commission. The latest test run on August 16, 1974 shows the Grayburg San Andres making 2 BOPD; 10 BWPD with a GOR of 1,500 to 1.

By NMOCC Form C-103 it was proposed to perforate and treat the Upper Grayburg and the Bowers Zone in the State "B" Well No.2. NMOCC Form C-103 is attached and was approved by Joe D. Ramey with the NMOCC on September 9, 1974. This workover has been completed.

This well qualifies for Administrative Approval in accordance with statewide Rule 303, Paragraph C, and in support thereof, the following facts are submitted:

1. The attached plat shows the State "B" Lease outlined in RED and located in Section 14, T-18-S, R-37-E, Lea County, New Mexico. Well No. 2 is designated by a RED ARROW.

3. The latest production information is as follows:

On 9-19-74, the Bowers Seven-Rivers was potentialed at a rate of 9 BOPD, 2 BWPD and a GOR of 667/1. (NMOCC Form C-104 attached) on 9-27-74 the Bowers Seven Rivers was produced at a rate of 6 BOPD, 2 BWPD and a GOR of 833/1. (

<sup>2.</sup> The well was dually completed in the Hobbs Grayburg San Andres and the Bowers Seven-Rivers on 10-3-74 and approved by Joe Ramey with NMOCC by the attached Form C-103.

. 'GETTY OIL COMPANY'S STATE "B" WELL NO. 2 NMOCC - SANTA FE - MR. A.L. PORTER, JR. OCTOBER 18, 1974

PAGE NO. 2

3. (CONTINUED) (Form C-116 NO. I ATTACHED)

The packer and bridge plug was pulled and the combined **zones** were tested. Both zones produced at a rate of 8 BOPD, 17 BWPD, and a GOR of 875/1. (C-116 No. 2 is attached).

BOWERS SEVEN-RIVERS PERFORATIONS: 3405' - 3450'

HOBBS GRAYBURG SAN ANDRES PERFORATIONS: 4071-4082'; 4208'-4232'.

- 4. Neither zone produces more water than the combined oil limit as determined in Rule 303, Paragraph C (d.).
- 5. Getty Oil Company has downhole commingled the fluids in the State "B" Well No. 1 for several years and has encountered no incompatibility problems; therefore, no reservoir damage will result from downhole commingling these two zones.
- 6. The downhole commingling resulted in no reduction of oil value; therefore, downhole commingling will not reduce the oil value.
- 7. The ownership of the zones to be commingled is common.
- 8. The production from both zones will be by artificial lift. Bottom hole pressure on both zones is estimated to be less than 50 PSIG.
- 9. Commingling the wellbore will not jeopardize the efficiency of future secondary operations in either zone.
- 10. It is recommended that the production be allocated as follows:

BOWERS	SEVEN-RIVERS	75%

HOBBS GRAYBURG SAN ANDRES 25%

11. Copies of the application have been furnished to Offset Operators.

Very truly yours, GETTY OIL COMPANY

C. L. Wade

C. L. Wade Area Superintendent

HBS-EJM/bh ATTACHMENTS	Aztec Oil Co. % Lester Duke Box 837 Hobbs, N.M. 88240	Amerad Drawer Semino		P.O. Box 4	
	L. C. Harris Box 498 Artesia, New Mexico	88210	Southern Union Fidelity Union Dallas, Texas 7	Tower Bldg.	Texas Pacific Oil Co. P.O. Box 4067 Midland, Texas 79701

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GETTY OIL COMPANY STATE "B" WELL NO. 2 HOBBS GRAYBURG - BOWERS SEVEN-RIVERS LEA COUNTY, NEW MEXICO

<b>,</b>			privi
DISTRIBUTION			Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION VIET	C-102 and C-103
FILE	3-NMOCC		Effective 1-1-65
U.S.G.S.	l-File	OCT 22:1974	5a. Indicate Type of Lease
LAND OFFICE		JUI OUL GNIJIT	State XX Fee
OPERATOR	and the second	OIL CONSERVATION CON	5. State Oil & Gas Lease No.
······································		OIL CONSERVATION COM	₩.
SUNDRY	NOTICES AND REPORTS ON		
(DO NOT USE THIS FORM FOR PROF USE "APPLICATI	OSALS TO DRILL OR TO DEEPEN OR PLUG ON FOR PERMIT "" (FORM C-101) FOR SI	BACK TO A DIFFERENT RESERVOIR.	(1)
1. OIL XX GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	*******		8. Farm or Lease Name STATE "B"
3. Address of Operator P.O. BOX 249, HOBBS, N	EW MEXICO 88240	······································	9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER G 23	10 N	1650 LINE AND FEET FROM	HOBBS GRAYBURG
, E	14 18-	•S 37-E	$\Delta M M M M M M M M M M M M M M M M M M M$
THE LINE, SECTIO	N TOWNSHIP	RANGE NMPM.	
	15. Elevation (Show whethe <b>3686</b>	r DF, RT, GR, etc.)	12. County
	3686	DF	LEA ())))))
<sup>16.</sup> Check A	Appropriate Box To Indicate	Nature of Notice, Report or Oth	her Data
NOTICE OF IN			REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	· · · · · · · · · · · · · · · · · · ·
· · ·		OTHER	· ·
OTHER		]	
It is proposed to perform follows: A. Perforate the Upper (	ate and treat the Upper	etails, and give pertinent dates, including -Grayburg and Bowers Zone 98; 4141, 43, 63, 65, 67, 50'.	a in the State B #2 as
B. Run BP and Packer on	• • • • • • • • • • • • • • • • • • • •	addle Grayburg perforation	ons with packers and Sand
C. Pick up bridge plug a 10,000 gallons carrys	and packer and straddle ing 2 <b># sand</b> per gallon.	Bowers perforations and	sand fracture treat with
D. Pull fracture tubing	and packer - Run 2-3/8	" tubing and rods and pur	mp test above BP.
B. Recover BP and pump t	test Grayburg Formation	•	
F. Request down hole con	mingling permission if	results of test warrant.	•
	· · · · · · · · · · · ·		
	•		•
18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.	
C.L. Wade ;ORIGINAL	SIGNED BY: ARE	A SUPERINTENDENT	• 9-9-74
	Orig. Signed by		SEP 9 1974
APPROVED BY	Joe D. Ramey TITLE		DATE J 19/4
CONDITIONS OF APPROVAL, IF ANY: BMV/bh	Dist. I, Supv.		

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SA ITA FE	-	NEW MEXICO OIL C	CONSERVATION CO		Form C-104 Supercodes OI	d C-104 and C-,
FI E		с. С	AND	· - · ·	Effective 1-1-1	35 1 1
L ID OFFICE		RIZATION TO TRA	ANSPORT OIL AN	D NATURAL (	SAS	
TRANSPORTER OIL GAS	5-NMOC	C Boone – Houst	on	מן	<u>) אלראל אל</u>	乳口
OPERATOR	] 1-R. L	. White - Midl			00r 09 1074	
I. PRORATION OFFICE	l-File				OCT 22 1974	
GETTY OIL COMPANY	······································	•	·		CONSERVATION C	COMM
P. O. BOX 249, HOE	BBS, NEW ME	XICO 88240			Santa Fo	
Reason(s) for filing (Check proper box, New Well	•		Other (Pla	ease explain)		• <u>•••••••</u> ••
Recompletion	Change in 1 Oil	Transporter of: Dry Ga	rs 🔲			
Change in Ownership	Casinghead	Gas Conder	nsate			
If change of ownership give name and address of previous owner		······································		·		
II. DESCRIPTION OF WELL AND		· .	······			
Lezse Name STATE "B"		Pool Name, Including F BOWERS-SEVEN I		Kind of Lease State, Federa		Lease No.
Location	H H H H	· · · ·			STATE	-l
Unit Letter G : 231	0 Feet From	The NORTH Lin	e and 1650	Feet From "	The EAST	
Line of Section 14 Tow	waship 18-S	Range •	37-E , NN	1PM, LEA		County
III. DESIGNATION OF TRANSPORT	TER OF OIL A					
Name of Authorized Transporter of Oil SHELL PIPE LINE CO		idensate	Address (Give addre P.O. BOX 191(		ved copy of this form is t	o be sent)
Name of Authorized Transporter of Cas		or Dry Gas			ved copy of this form is t	o be sent)
NONE	Unit Sec.	Twp. P.ge.	ls gas actually conn	ected? Whe	en	<u> </u>
If well produces oil or liquids, give location of tanks.	н 14		NO			
If this production is commingled wit IV. COMPLETION DATA	th that from any	other lease or pool,	give comminging o	der number:		
Designate Type of Completio	··· /Y) !	Well Gas Well	New Well Workov	er Deepen	Plug Back   Same Res	'v. Diff. Res'v
Date Shikidek Rework	Date Compl. Red	X : ady to Prod.	Total Depth		P.B.T.D.	X
9-9-74	9-14-74			4275	4270	
	Name of Product BOWERS-SEV	•	Top Oil/Gas Pay 3405		Tubing Depth	
Perforations		EN RIVERS			3489 Depth Casing Shoe	· · · · · · · · · · · · · · · · · · ·
3405, 07, 10, 41, 45,			CEMENTING DEC		4274	
HOLE SIZE		BING, CASING, AND TUBING SIZE	DEPTH	<u>سنی با این اور این این اور این اور اور اور اور اور اور اور اور اور اور</u>	SACKS CEN	IENT
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V. TEST DATA AND REQUEST FO	DR ALLOWAB	LE (Test must be a) able for this de	fter recovery of total upth or be for full 24.ht	olume of load oil ( ours)	and must be equal to or e	exceed top allou
Date First New Oil Run To Tanks 9-17-74	Date of Test 9-19-74		Producing Method (F PUMP	low, pump, gas lij	t, stc.)	
Length of Test	Tubing Pressure		Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size	
24 Actual Prod. During Teet			Water-Bbls.		2" Gas•MCF	
11		9	2		6	•
	· · ·			•		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	·····	Bbls. Condensate/M	MCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	100-0-1-0	Casing Pressure (5)		Choke Size	
forming Merica (picol, back proj	I UDING FIVESUID	Coduc-ru g			CHORE STRE	
I. CERTIFICATE OF COMPLIANCE	CE		011		TION COMMISSION	N
I hereby certify that the rules and r	emistions of th	e Oil Conservation	APPROVED	· · · · · · · · · · · · · · · · · · ·		19
Commission have been complied w above is true and complete to the	ith and that th	e information given	BY	· · · · ·		
	· · · · · · · · · · · · · · · · · · ·		TITLE			-
	•	•	1		ompliance with AULE	1104.
C.L. Wade: P. M. 11/1	de		If this is a r	equest for allow	able for a newly drille	ed or deepened
(Signa AREA SUPERINTENDENT	iture)		tests taken on ti	he well in accor	dence with RULE 111	<b>.</b>
(Tu	le)		able on new and	recompleted we		
OCTOBER 4, 1974	te)		Fill out onl well name or num	Y Bections I, II aber, or transport	, III, and VI for char an or other such chang	iges of owner e of condition
WILG/bh				• • • • •		
10-4-74	3 m			¢		

•												Address	Operator	
HBS/bh		Report casing pressure in lieu of tubing pressure Mail original and one copy of this report to the Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. will be 0.60.		0	DIE GT OCT 2 IL CONSER Sar	257,775 2 2 1974 VATION of a Fo		STATE "B"	LEASE NAME		<sup>255</sup> P.O. BOX 249, HOBBS	nor GETTY OIL COMPANY	
	•	tubing pre lis report (	llowable greater the h well shall be pr erator is encourage by the Commission in MCF measured			· · ·	<u> </u>		Ņ	NO.	VЕГ Г	, NEW		
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		for any well producing through casing, district office of the New Mexico Oi	amount of oil p ed at a rate not take advantage pressure base o	 					18 <b>-</b> S		LOCATION	88240		NEW
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		onserv	bial test. unit allowab tolerance in a temperature	 			·		<u>.</u>	STA	ד  דטs	TYPE TEST	RIVERS	ERV.
		ation Commi	the official test. the top unit allowable for the percent tolerance in order that aia and a temperature of 60° F.	· · · · · · · · · · · · · · · · · · ·				APPL	1	SIZE	СНОКЕ	т – (X) Т – (X)	-	CONSERVATION COLL RATIO TESTS
		ssio						LICATION	25	PRESS	E TBG.	 So		CONSERVATION COMMISSION OIL RATIO TESTS
	· .	n in accordance with	pool in which well is well can be assigned Specific gravity base	 			. <u>.</u>	ON FOR	9	ABLE		Scheduled		SION
		ice with	well is ssigned	 				DOWNHOLE	24	TEST HOURS			County	
	OC AR	C.L.					<u> </u>	HOLE	N				LEA	
	AREA SUI OCTOBER	1	I hereby certify is true and comp ledge and belief.	 		- <u>-</u>		COMMINGLING	ω	WATER O		Completion		
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	NTEN 197	(Sign	tify tha mplete 1 ef.					ING	σ	OIL	ြ	· ·		C-116 Revised 1-1-65
(Date)	DENT (Tide) 4	Signature)	t the abov to the bes							GAS	TEST	Spe		1-65
			I hereby certify that the above information is true and complete to the best of my know- ledge and belief.						833	CU.FT/BBL	GAS - OIL	Special XX		

• • •				Address	Operator	
No well will be assigned an allowable greater than the amount of oil produced on the offic During gas-oil ratio test, each well shall be produced at a rate not exceeding the top located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent t increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mall original and one copy of this report to the district office of the New Mexico Oil C Rule 301 and appropriate pool rules. HBS/bh	OCT 22 1974 OIL CONSERVATION COM	STATE "B"	LEASE NAME	P.O. BOX 249, HOBBS	cator GETTY OIL COMPANY	
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r than the amount of oil produced on the official test. e produced at a rate not exceeding the top unit allowable for the pool in which well is raged to take advantage of this 25 percent tolerance in order that well can be assigned sion. red at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base rure for any well producing through casing. the district office of the New Mexico Oil Conservation Commission in accordance with		10-15-74	DATE OF TEST		RIVERS	NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS
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 e in order ti ature of 60° ature Commi	APPL	I	CHOKE SIZE	- 0 (X)	HOBBS	TION O
r the poo r that we1 0° F. Spe mission ir	APPLICATION	25	PRESS		GRAYBURG	OMMISS
pool in which well is well can be assigned <sup>*</sup> Specific gravity base on in accordance with	FOR	1			County URG SAN ANDRES	SION
	DOWNHOLE	24	OF TEST HOURS	LENGTH	unty ANDRI	
I here is true a ledge au C. L. W AREA SU		17	WATER BBLS.		ស៊	
I hereby certify is true and compl ledge and belief. . L. Wade REA SUPERINTE REA SUPERINTE	COMMINGLING	35.2	GRAV.	Completion		
nereby certify that the ue and complete to the e and belief. Wade	NG	ω	01L	PROD. DURING	LEA	C-116 Revised 1-1-65
hat the above e to the best e to the best ( <i>Hadd</i> ( <i>Tiue</i> )		7	GAS	Spec		- 1-65
I hereby certify that the above information is true and complete to the best of my know- ledge and belief. . L. Wade C. What REA SUPERINTEN BENT <sup>WED</sup> REA SUPERINTEN BENT <sup>WED</sup> ( <i>Tide</i> ) ( <i>Date</i> )		875	RATIO CU.FT/BBL	Special XX		

## OIL CONSERVATION COMMISSION Hobbs DISTRICT

OIL CONSERVATION COM	IISSION	DATE	Oct. 22, 1974
BOX 2088 SANTA FE, NEW MEXICO	mannan	RE:	Proposed MC
	107A 111		Proposed DHC X
	OCT 2.4 1974		Proposed NSL
			Proposed SWD
	MILL WATION COMM		Proposed WFX
	OIL CONSERVATION COMM.		Proposed PMX

Gentlemen:

Yours very truly,