

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

September 23, 2004

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Governor

Joanna Prukop

Cabinet Secretary

Apache Corporation c/o James Bruce P. O. Box 1056 Santa Fe, New Mexico 87504

Re: Administrative application dated September 22, 2004 (administrative application reference No. pSEM0-426648428) on behalf of the operator Apache Corporation for an unorthodox "infill" oil well location in the Penrose Skelly (Grayburg) Pool (50350) and an unorthodox oil well location in the <u>Undesignated East Hare-San Andres Pool (96601)</u> for the proposed State "DA" Well No. 10 (API No. 30-025-36786) to be drilled 2310 feet from the South line and 1550 feet from the East line (Unit J) of Section 16, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

Dear Mr. Bruce:

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The boundary of the Hare-San Andres Gas Pool (78080) comprises the following described area in Lea County, New Mexico:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Section 15: W/2 Section 16: S/2

Section 21: S/2 Section 22: N/2 and SW/4

Section 27: W/2 Section 28: S/2.

his pool is currently governed under the provisions of Division Rule 104.C (3), which requires the

(a) that gas wells developed on 160-acre spacing are to be located in a designated drilling tract consisting of 160 surface contiguous acres, more or less, substantially in the form of a square which is a quarter section, being a legal subdivision of the U.S. Public Land Surveys; and

(b) for such wells to be located not closer than 660 feet to any outer boundary of such tract nor closer than 10 feet to any quarter-quarter section or subdivision inner boundary.

The proposed Apache Corporation State "DA" Well No. 10 is clearly within the boundary of this gas pool. Under Division Rule 1207.A (2) (a) notification is insufficient in this instance; therefore, this application is hereby denied and is being returned to you.

Sincerely,

Michael E. Stogner

Hearing Officer/Engineer

cc:

New Mexico Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe

> Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 Phone: (505) 476-3440 * Fax (505) 476-3462 * http://www.emnrd.state.nm.us

İ					
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	ADMINISTRATIVE APPLICATION CHECKLIST
TI	IIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ation Acronyms:
	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Industry] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Coli Conservation Division Santa Fe. NM 87505
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PI PI EOR PPR
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO . U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
applic	CERTIFICATION: I hereby certify that the information submitted with this application for administrative val is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this ation until the required information and notifications are submitted to the Division.
PO9 Anaa	S BRUC Evote: Statement must be completed by an individual with manageria/and/or supervisory, capacity. OX 1056 FENM 87504 WWW MARCH (0/)66
Print o	Type Name Signature The Date 10 mes bruc Paol. com 4-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

October 26, 2004

RECEIVED OCT 26 2004

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

<u>Hand Delivered</u>

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Resubmittal of administrative application reference No.

MES0-426648428

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Apache Corporation applies for administrative approval of an unorthodox oil well location for the following well:

Well: State DA Well No. 10

Location: 2310 feet FSL & 1550 feet FEL

Well Unit: NW%SE% of Section 16, Township 21 South, Range

37 East, N.M.P.M., Lea County, New Mexico

The well will be drilled to test the Grayburg formation (Penrose Skelly (Grayburg) Pool), which is an oil pool spaced on 40 acres. (Under Commission Order R-98-B, there is no limiting gas:oil ratio in the Penrose Skelly (Grayburg) Pool.)

The NW%SE% of Section 16 will be simultaneously dedicated to the proposed well and to the existing State DA Well No. 8, and applicant requests approval of the simultaneous dedication.

The application is based on geologic and engineering reasons. A complete discussion, with appropriate exhibits (including a Form C-102), is attached as Exhibit A. The proposed well will be located in the approximate center of four Grayburg wells. Based on drainage calculations and the low permeability of the reservoir, applicant believes that drilling the infill well will recover reserves which will not be recovered by the existing Grayburg wells.

Attached as Exhibit B is a land plat, highlighting the proposed well's location. State Lease B-85-16 covers the N½S½ §16, and Apache Corporation is the sole working interest owner. Since the well only encroaches on Lease B-85-16, and royalty, overriding royalty, and working interest ownership is common, notice to offsets is not required.

Please call me if you need any further information on this matter.

Very truly yours,

James Bruce

Attorney for Apache Corporation

RECEIVED

OCT 26 ZUU4

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RECEIVED

Application of Apache Corporation for administrative approval of an unorthodox oil well location:

OCT 26 2004

2310' FSL & 1550' FEL

NW1/4SE1/4 of Section 16, Township 21 South, Range 37 Exist) SIMPRIVANCIS Drive

Lea County, New Mexico

Santa Fe, NM 87505

- 1. Apache Corporation is the operator of the proposed **State DA #10** well **(Exhibit 1).** The proposed total depth is 4250' in the Grayburg formation.
 - 2. The location is in the Penrose Skelly (Grayburg) Pool, which is spaced on 40 acres, and encroaches toward the following wells (**Exhibit 2**):

OPER	WELL	LOC	RESERVOIR	CUM O/G/W	DAILY O/G/W
Apache	State DA #8	16-J	Grayburg	7/170/87	7/249/67
Apache	State DA #5	16-I	Grayburg	4/25/31	0/0/0
ChevronTexaco	Leonard E #5	16-H	Grayburg	12/60/31	35/202/48
ChevronTexaco	Leonard E #1	16-G	Grayburg	2/7/5	28/123/75

MBO BOPD MMCFG MCFGPD MBW BWPD

- 3. The **State DA #10** unorthodox location, 2310' from south line and 1550' from east line, is based upon surface obstructions. Subsurface pipelines prevented locating the well at 1650' from east line and the shortest move was to the 1550' from east line location.
 - a) Exhibit 3 (Grayburg SoPhiH) is the product of feet of pay times average porosity over the Grayburg times oil saturation. The calculation requires a full, modern suite of open hole logs, thus limiting data points available to map.
 - b) Apache's intent was to drill a standard location in Unit J and share the Grayburg allowable with the State DA #8 well. Location of various pipelines at the preferred location necessitated the move. The location has slightly less pay mapped than a standard location (Exhibit 3).
 - d) Volumetrics and reserves for the State DA #10 are:

WELL	LOC	FM	AREA A	EUR MBO	EUR MMCFG	
State DA #10	16-J	GRBG	28	53	424	

4. Approval of this application will afford the interest owners in this spacing unit an opportunity to recover hydrocarbons which would not otherwise be recovered.



State of New Mexico

I ISTRICT I 1825 N. FRENCH DR., EGBBS. NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

Energy. Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003 Submit to Appropriate District Office

DISTRICT II OIL
DISTRICT III

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA PR. NW 87505 Pool Code Pool Name API Number Property Code Property Name Well Number STATE DA Operator Name Elevation OGRID No. APACHE CORPORATION 3473

Surface Location

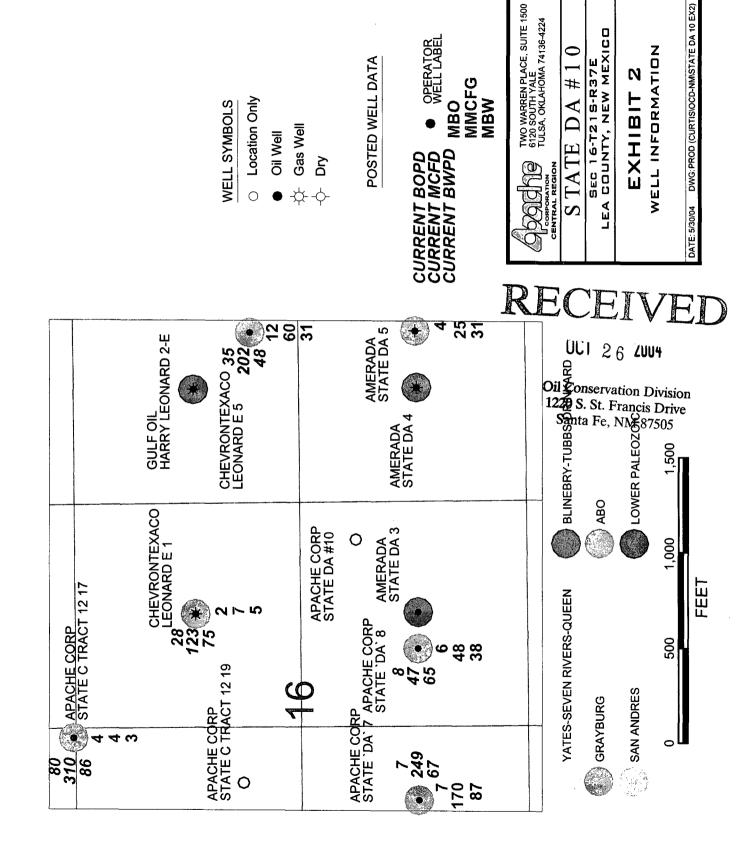
UL or lot No.	Section	Township	Range	Lot idu	Feet from the	North/South line	Feet from the	East/West line	County
J	16	21-S	37-E		2310'	SOUTH	1550'	EAST	LEA

Bottom Hole Location If Different From Surface

UL	or	lot	No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
De	dica	ted	Acre	a Joint o	t Infill	Consolidation	Code	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

01	R A NON-STANDARD UNIT HAS BEE	ARPHO VED 1 H	Alvania I
		CEUE	OPERATOR CERTIFICATION
		OCT 26	I hereby certify the the information desired herein is true and complete to the best of my knowledge and beltef.
	1	Oil Conservati	on Division
		1220 S. St. Fra	encis Drive
		— Santa Fe. N	M ^{*87505°}
	GEODETIC COORDINATES NAD 27 NME		Printed Name
	Y=539543.4 N X=860608.0 E		Title
	LAT.=32*28'40.38" N		Date
	LONG.=103'09'50.37" W		SURVEYOR CERTIFICATION
		1550'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		-	JUNE 15, 2004
			Date Surveyed JR Signature & Seal of O Professional Surveyor Augusta Data Dam 6/17/04
	1		04.11.0709
			Certificate No. GARY EIDSON: 12641



OPERATOR WELL LABEL

MMCFG

MBO

MBW

#10

950gh DATE: 5/30/04 26 2004 CHEVRONTEXACO LEONARD E 5 AMERADA STATE DA 5 GULF OIL HARRY LEONARD 2-E Pil Conservation Division 4220 S. St. Francis Drive Santa Fe, NM 87505 AMERADA STATE DA 4 LOWER PALEOZOIC ABO CHEVRONTEXACO LEONARD E 1 AMERADA STATE DA 3 APACHE CORP STATE DA #10 2 0 1,000 APACHE CORP STATE C TRACT 12 17 ی FEET YATES-SEVEN RIVERS-QUEEN APACHE CORP STATE 'DA' 8/4 200 APACHE CORP STATE C TRACT 12 19 2 SAN ANDRES GRAYBURG APACHE CORP STATE 'DA' 7 တ်

WATER SATURATION ≤ 50% GAMMA RAY ≤ 30 APIU POROSITY ≥ 6%

WELL SYMBOLS

Location Only 0

Oil Well

- ⇔ Gas Well
 - Dα

POSTED WELL DATA

GRAYBURG SOPHIH

TWO WARREN PLACE, SUITE 1500 6120 SOUTH YALE TULSA, OKLAHOMA 74136-4224

STATE DA #10

SEC 16-T21S-R37E LEA COUNTY, NEW MEXICO

GRAYBURG SOPHIH EXHIBIT

DWG: PROD (CURTIS/OCD-NM/STATE DA 10 EX2)

