ENGINEED DWS

10,26-04.

TYPE DHC |

DSCM0430043204

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



#### ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication $\neg$ NSL $\neg$ NSP $\neg$ SD Check One Only for [B] or [C] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMX SWD IPI EOR PPR [D] Other: Specify **NOTIFICATION REQUIRED TO: -** Check Those Which Apply, or $\square$ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner IB1 Application is One Which Requires Published Legal Notice IDI Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, F Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Print or Type Name Title Signature Date

e-mail Address

### District I

## State of New Mexico Energy, Minerals and Natural Resources Department

	Form	ı C	-107 <i>E</i>
Revised	June	10.	2003

#### District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

### District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

\_X\_Single Well

\_\_Establish Pre-Approved Pools
EXISTING WELLBORE

EXISTING WELLBO X Yes  $N_0$ 

PAPPLICATION FOR DOWNHOLE COMMINGLING

Apache Corporation	C'		6120 South Yale,	Suite 1500 Tulsa,	Oklahoma 74	136-4224	
Operator	- (K)		Address				
Argo	110	8	UL N-Sec.15-T21S-R	37E	L	ea	
Lease		Well No.	Unit Letter-Section-Townshi	p-Range		County	
OGRID No. 873	Property (	Code_23103	API No. 30-025-06604	Lease Type:	Federal	State	X Fee

Property Code 23103 API No. 30-025-06604 \_\_Federal \_\_\_\_State \_X\_Fee Lease Type: \_\_ LOWER ZONE UPPER ZONE DATA ELEMENT INTERMEDIATE ZONE UNDES. Penrose Skelly; Grayburg Paddock OSV Pool Name 50350 49210 Pool Code Top and Bottom of Pay Section 3848-3954 5307-5317 (Perforated or Open-Hole Interval) Method of Production Artificial Lift Artificial Lift (Flowing or Artificial Lift) Bottomhole Pressure perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) 37.9 37.5 Producing, Shut-In or Producing Producing New Zone Date and Oil/Gas/Water Rates of Last Production. Date: 10/03/2004 Date: Date: 10/03/2004 e: For new zones with no production history, applicant shall be required to attach production Rates: 10/110/292 estimates and supporting data.) Rates: 2/12/8 Rates: Fixed Allocation Percentage (Note: If allocation is based upon something other Oil Oil Gas Oil Gas Gas than current or past production, supporting data or 17 % 10 % % % % 90 83 explanation will be required.)

#### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?  If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?		X_ No No	
Are all produced fluids from all commingled zones compatible with each other?	Yes	X_ No	
Will commingling decrease the value of production?	Yes	No	X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No	X_
NMOCD Reference Case No. applicable to this well:	_		
Attachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.			

#### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and co	omplete to the best of my knowledge and be	elief.
SIGNATURE Lane Coday	TITLE Sr. Engineering Technician	DATE 10/20/2004
TYPE OR PRINT NAME Kara Coday	TELEPHONE NO. (_	) (918)491-4957
E-MAIL ADDRESS kara.coday@apachecorp.com	1	

, District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

District III. 1000 Rio Brazos R District IV	d., Aztec, N	M 87410					. Francis Dr. IM 87505			Fee	e Lease - 4 e Lease - 3	Copies
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Certificate Number

## District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

#### State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

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### Argo #8

Test Date:	<i>6/4/2004</i> <b>Grayburg</b>	Paddock	10/3/2004 Combined
Oil	2	10	12
Gas	12	110	122
Water	8	292	300

#### Allocation %:

7	Grayburg	Paddock
Oil	17%	83%
Gas	10%	90%
Water	3%	97%

