ENGINEER

10-26-04

TYPE DHC | PSCM043004267

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLI THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Application Acronyms: INSL-Non-Standard Location] INSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication \square NSL \square NSP \square SD Check One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C]] WFX [] PMX [] SWD [] IPI [] EOR [] PPR DI Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner (B) Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, E [F]Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORM TION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Print or Type Name Date Signature Title

e-mail Address

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

District III
1000 Rio Brazos Road, Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	OWNHOLE COMMINGLING	EXISTING WELLBORE _X_YesNo			
A 1 0	DVC 3366 61	20 South Yale, Suite 1500 Tuls	sa, Oklahoma 74136-4224			
Apache Corporation Operator		Address	sa, Oktanoma 74130-4224			
State DA	5 UL I-So	ec. 16-T21S-R37E	Lea			
Lease	Well No. Unit Lette	er-Section-Township-Range	County			
OGRID No. 000873 Property C	ode 26483 API No. 30-	025-86617 Lease Type:	FederalXStateFee			
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	Penrose Skelly; Grayburg O	Paddock (OIL)				
Pool Code	50350		49210			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3725 - 3775'		5353 - 5363'			
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	na		na			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			37.5			
Producing, Shut-In or New Zone	Shut-in		Producing			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)		Date:	Date: 10/14/2004 Rates: 14/30/222			
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas			
than current or past production, supporting data or explanation will be required.)	0 % 0 %	% %	100 % 100 %			
	ADDITIO	NAL DATA				
Are all working, royalty and overriding If not, have all working, royalty and over	g royalty interests identical in all co	ommingled zones?	Yes No Yes No			
Are all produced fluids from all commingled zones compatible with each other? Yes X No						
Will commingling decrease the value of production? YesNoX						
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes x No						
NMOCD Reference Case No. applicable to this well:						
For zones with no production histon Data to support allocation method Notification list of working, royalt	r at least one year. (If not available, ory, estimated production rates and	, attach explanation.) supporting data. for uncommon interest cases.				
	PRE-APPRO	OVED POOLS				
If application is		the following additional information w	vill be required:			
List of other orders approving downhot List of all operators within the propose Proof that all operators within the propose Bottomhole pressure data.	ed Pre-Approved Pools	••				
I hereby certify that the information	n above is true and complete to	the best of my knowledge and belie	ef.			
SIGNATURE Your Con	avTITLE_	Sr. Engineering Technician	_DATE_10/19/2004			
TYPE OR PRINT NAME Kara Co	oday	TELEPHONE NO. () (918)491-4957			

E-MAIL ADDRESS kara.coday@apachecorp.com

Dietriet I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

30-025-3661	API Numbe	r	503	, Pool 350	Code	' Pool Name Penrose Skelly; Grayburg							
Property C					Property Name						* Well Number		
26483		State DA							5				
' OGRID 1 873	√o.	Operator Name Apache Corporation						3474	' Elevation GR				
			-		¹⁰ Su	ırface	Location						
UL or lot no.	Section	Township	Range	Lo	t Idn Feet f	from the	North/South line	i	eet from the	Ea	st/West line		County
I	16	21S	37E	37E 1980 South 330 East		East		Lea					
			¹¹ B	ottom	Hole Loc	ation	If Different F	rom S	urface				
UL or lot no.	Section	Township	Range			from the			eet from the	Eas	st/West line		County
Dedicated Acres	" Joint o	r Infill " Co	onsolidation	Code	15 Order No.								
NO ALLOWA	BLE WIL	LL BE ASSIC					IIL ALL INTERE APPROVED BY T			N CONSC	LIDATE	D OR A N	ION-
16									I hereby of true and of belief. Signature Kara Co Printed Nam Sr. Engite kara.coo Title and Entire the Entire	oday ineering day@apa nail Address	Technicichecorp.	ation conta f my know an com	
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Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

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Form C-102

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☐ AMENDED REPORT

			WELL L				REAGE DEI	DICA	TION PI	ΔT			
30-025-3661	API Numbe						addock	' Pool Name					
¹ Property C	ode	' Property Name							* Well Number				
26483		State D	<u> </u>								5		
' OGRID N 873	No.	Anache	Corporation	n		* Operator 1	Name				Elevation 3474 GR		
073		Apache	Corporatio	11		10Cumfo co	Location				31713		
UL or lot no.	Section	Township	Range	1.0	ot Idn	Feet from the	rrface Location from the North/South line F			Fas	t/West line	County	
I	16	21S	37E			1980	South	330		East		Lea	
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UL or lot no.	Section	Township			ot Idn	Feet from the	North/South lin		Feet from the	Eas	t/West line	County	
							1				l		
¹² Dedicated Acres	" Joint o	r Infill	" Consolidation	Code	" Or	der No.							
40													
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NO ALLOWA	BLE WII	LL BE AS	SIGNED TO	THIS	CON	APLETION UNT	TIL ALL INTERI	ESTS F	IAVE BEEN	N CONSO	LIDATE	D OR A NON-	
							PPROVED BY				****		
16									17 OF	PERATO	OR CE	RTIFICATION	
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									true and	complete to	the best o	f my knowledge and	
				Ì					belief.				
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									Kara Co	ndav	9		
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										ineering [
									Title and E-t	day@apao	cnecorp.	com	
									10/19/2 Date	2004			
									Date				
				***					18SUR	VEYO	R CER	TIFICATION	
							ł		I hereby c	ertify that th	e well locat	ion shown on this plat	
								~~~	was plotte	d from field	notes of ac	tual surveys made by	
								330,	me or un	der my supe	ervision, ar	nd that the same is true	
						•	<b>†</b>		and corre	ct to the be	st of my b	elief.	
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# State DA #5

Test Date:	Not producing Grayburg	Paddock	10/14/2004 Combined
Oil	0	14	14
Gas	0	30	30
Water	0	222	222

#### Allocation %:

	Grayburg	Paddoc		
Oil	0%	100%		
Gas	0%	100%		
Water	0%	100%		

