a. DATE IN	11-9.0	SUSPENSE/1-29-84	
			~

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



NSL

TYPE

p MESO

APP NO.

432338684

ADMINISTRATIVE APPLICATION CHECKLIST

TI	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION R WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ULES AND REGULATIONS
Appli	cation Acronym		
	[DHC-Down [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneou nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease (ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Meas [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansio [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Productio	Commingling] surement] on] on Response]
[1]	[A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C]	NOV 2 ZUU4
	[B]	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	
[2]		ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	y
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	and the second
	[E]	For all of the above, Proof of Notification or Publication is Attached	l, and/or,
	[F]	Waivers are Attached	
[3]	SUBMIT AC	CURATE AND COMPLETE INFORMATION REQUIRED TO PRO	CESS THE TYPE OF

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

APPLICATION INDICATED ABOVE.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Joni Clark Print or Type Name	Jour Clark	<u>Regulatory Specialist</u>	<u>11/8/2004</u> Date
	- v	iclark@hr inc com	2000

11-9

_jclark@br-inc.com e-mail Address

Sent Federal Express



SAN JUAN DIVISION November 8, 2004

> Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re:

Kelly B #1B 2405' FNL, 2395' FWL, Section 8, T30N, R10W, San Juan County API #30-045-32452

Dear Mr. Stogner:

Burlington Resources purposes to drill the above referenced well location as a commingled well in the Mesaverde and Dakota formations and is applying for administrative approval of an unorthodox gas well location for the Blanco Mesaverde and Basin Dakota formations.

The subject well is staked at 2405' FNL and 2395' FWL in Section 8, Township 30 North, Range 10 West due to the proximity of surrounding communities and the existing geology. The Kelly B #1B is staked at an unorthodox location on existing disturbance in order to fit the surrounding geology of the Mesaverde and Dakota wells and optimize the distance from the neighboring houses. This location needed to be staked outside of the legal spacing widow to be distanced from any of the surrounding houses and future development plans in this developed area as shown on the attached aerial photograph. Working with the developers, Burlington plans to stay out of the visual high area as outlined on the attached aerial photography map.

The following attachments are for your review:

- > Approved application for Permit to Drill and C-102 at referenced location
- Offset operators / owners plat
- ➢ 9 Section Plat
- Aerial Photography Map
- Topography Map of Section 8
- Mesaverde & Dakota Ellipse Maps

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Sincerely,

Clark

Johr Clark Regulatory Specialist

WAIVER

Little Oil & Gas Inc. hereby waives objection to Burlington Resources' application for a non-standard location for the Kelly B #1B as proposed above.

By: _____ Date: _____

Xc: Bureau of Land Management NMOCD – Aztec District Office Kelly B #1B 2405' FNL, 2395' FWL, Section 8, T30N, R10W, San Juan County API #30-045-32452

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Little Oil & Gas Inc. PO Box 1258 Farmington, NM 87499-1258

Re:

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	5 70 •	UNITED STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMI	
	APPLICA	TION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK
<u>1a.</u>	Type of Work DRILL	2004 JUN 30 PM 2 52	5. Lease Number SF-077754-A Unit Reporting Number
1b.	Type of Well GAS	RECEIVED 070 FARMINGTON NM	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil	& Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of PO Box 4289, Fa (505) 326-9700	Operator rmington, NM 87499	8. Farm or Lease Name Kelly B 9. Well Number #1B
4.	Location of Well 2405' FNL, 2395' Latitude 36° 49.6	FWL Bland D14'N, Longitude 107 ⁰ 54.4112 ⁴	10. Field, Pool, Wildcat co Mesaverde/ Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) W Sec. 8, T30N, R10W API # 30-045- 32452
14.	Distance in Miles from N 5.6 miles to Hwy	earest Town 550 and Hwy 173 North of Azteo	12. County 13. State
15.	Distance from Proposed 2395'	Location to Nearest Property or Lease L	ine
16.	Acres in Lease	· · · · · · · · · · · · · · · · · · ·	17. Acres Assigned to Well DK 320 N/2 MV 320 N/2
18.	Distance from Proposed 1530'	Location to Nearest Well, Drlg, Compl, o	r Applied for on this Lease
19.	Proposed Depth 7519'		20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, I 6353' GR	Etc.)	22. Approx. Date Work will Start
23.	Proposed Casing and Ce See Operations 1		
24.	Authorized by: Regula	Dui Clark atory/Compliance Specialist AS	6/3/04 Date
		APPROVAL DA Mileler MITLE <u>AFM</u>	DATE DATE <u>9-22-</u> 09
Threat NOTE: Title 18			

OPERATOR

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

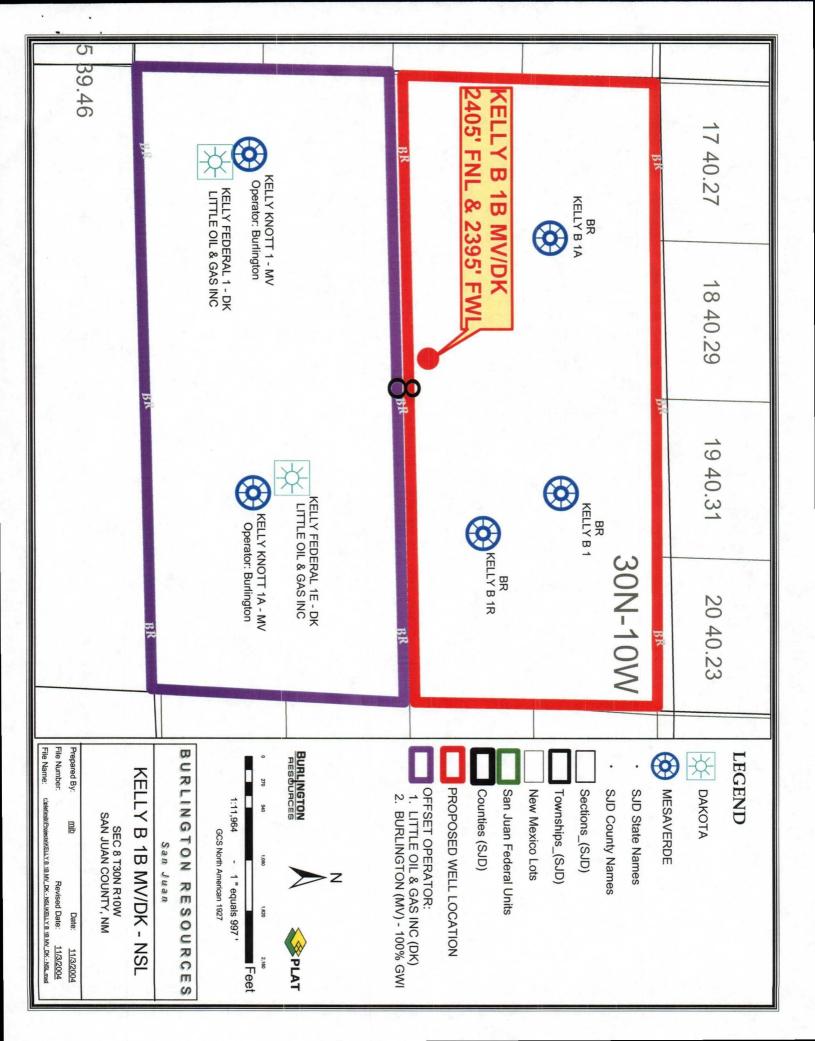
1

SHELLED OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

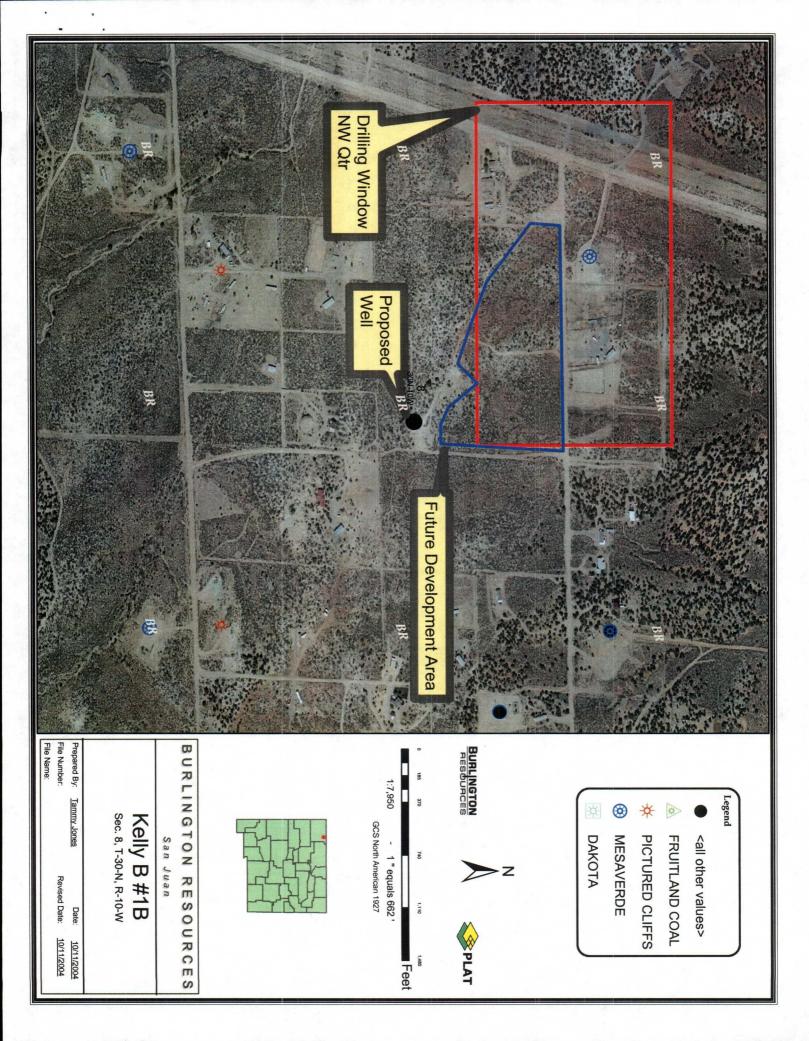
Energy, Minerals & Natural Resources Department Revised August 15, 2000 Submit to Appropriate District Office th First, Artesia, N.M. 88210 State Lease - 4 Copies OIL CONSERVATION DIVISION ASTRICT III Fee Lease - 3 Copies 1000 Rio Brazos Rd., Artec, N.M. 87410 2040 South Pacheco Santa Fe, NM 87505 DISTRICT IV □ AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number *Pool Code Pool Name Blanco Mesaverde/Basin Dakota 72319/71599 30-045 ⁴Property Code Property Name * Well Number KELLY B 1B 7220 'OGRID No. ^{*}Operator Name ¹Elevation BURLINGTON RESOURCES OIL AND GAS COMPANY LP 6353' 14538 ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 30-N 10-W 2405' NORTH SAN JUAN F 8 2395' WEST ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Lot ldn Feet from the Township North/South line Section Range Feet from the East/West line County Dedicated Acres ¹⁹ Joint or Infill ³⁴ Consolidation Code 38 Order No. DK N/2 320 MV N/2 320 WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED NO ALLOWABLE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N 89-43-18 E 17 OPERATOR CERTIFICATION 2643.62 USA SF-077754-A 2405 NOA Signatur Joni Clark LAT: 36'49.6014' N. LONG: 107'54.4112' W. NAD 1927 Printed Name **Regulatory Specialist** 2395 Title Det 18 SURVEYOR CERTIFICATION I hereby certify that the plotted from field t of W. RD Date of Survey 1570 15703

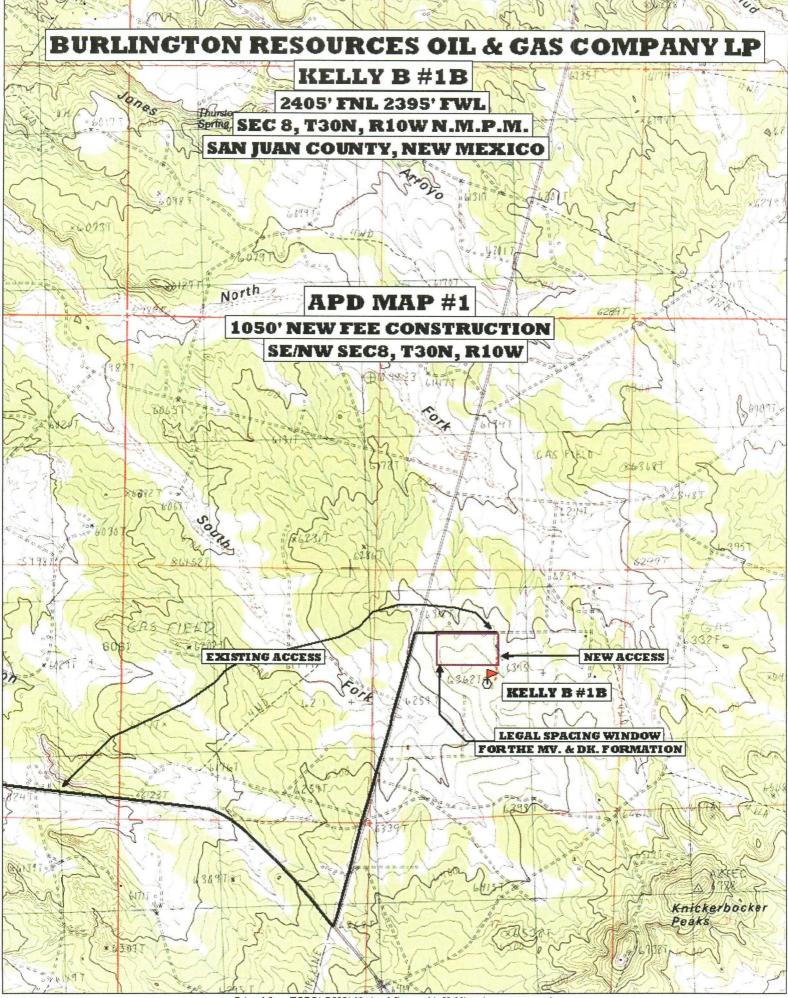
MT., NODDE, N.M. 00640

Standard 640-acre Section



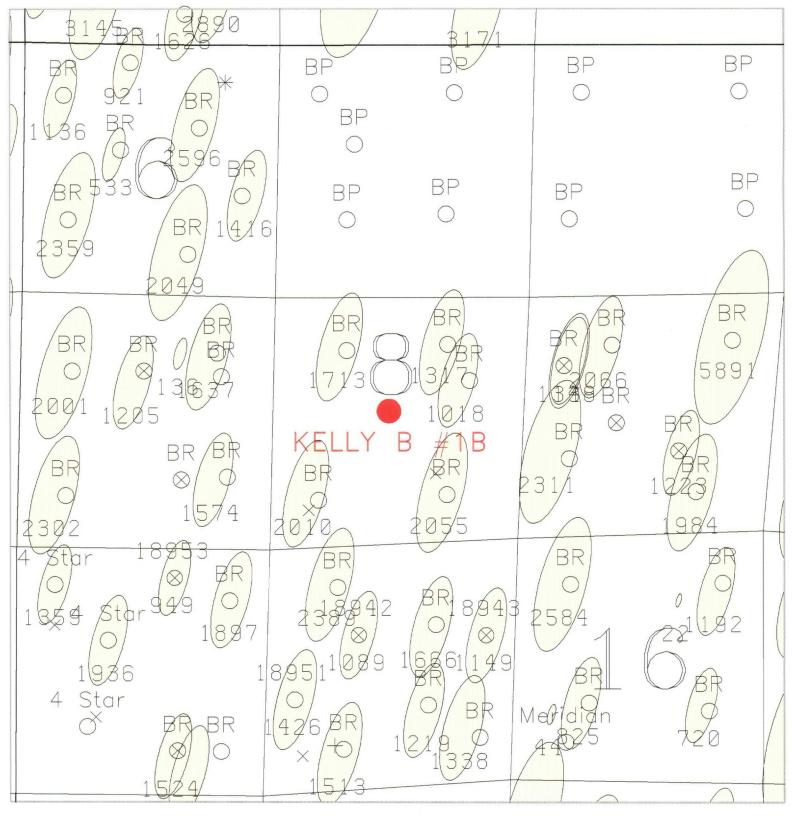
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Prepared By: <u>Tammy Jones</u> Date: <u>10/11/2004</u> File Number: Revised Date: <u>10/11/2004</u> File Name:	BURLINGTON RESOURCES San Juan Kelly B #1B Sec. 8, T-30-N, R-10-W		PRESCURCES • 70 1.00 1.00 4.00 6.00 1:31,192 - 1 " equals 2,599' GCS North American 1927	 PICTURED CLIFFS MESAVERDE GALLUP GALLUP /SD/ SH/ DAKOTA Sections_(SJD) Townships_(SJD) 	Legend <all other="" values=""></all> FRUITLAND COAL





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T30N, R10W, SEC 8, SE,SE,NW



MESAVERDE ELLIPSES

T30N, R10W, SEC 8, SE,SE,NW

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4 Star O \otimes BR 1359 Star O 1897 1936 4 Star BR BR \otimes O 1524	BR 0 2389 &	BR ○ ⊗ 1666 BR	BR O 2584 BR Meridian 44925	BR 0 22 ¹¹⁹² 0 BR 0 720

DAKOTA ELLIPSES

From: Origin ID: (505)326-9709 Judith Dee BURLINGTON RESOURCES 3401 E 30TH ST FARMINGTON, NM 87402	Ship Date: 08NOV04 Actual Wgt: 1 LB System#: 1005330/INET2000 Account#: S ********* REF: TAMMY_IONES
SHIP TO: (505)476-3465 BILL SENDER MICHAEL STOGNER OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. SANTA FE, NM 875054000	Delivery Address Bar Code
	PRIORITY OVERNIGHT TUE TRK# 7913 8147 4330 FORM 0201 Deliver By: 09NOV04 ABQ A2
	87505 -NM-US 9A SAFA

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