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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



06

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHEC	KLIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Application A	-	
[D	HC-Down [PC-Poc [dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Sait Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oll Recovery Certification] [PPR-Positive Production Response]
[1] TYPI	E OF API [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2] NOT	[FICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

mather Lagan Signature

Dorothea Logan

Print or Type Name

Regulatory Analyst Title

<u>||-09-04</u> Date

dlogan@t3wireless.com e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT Platinum Exploration, Inc. Rose Eaves #2 API # 30-025-07291 660 FSL & 660 FEL Unit P, Sec 35, T16S, R38E Lea County, New Mexico

ITEM I

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The purpose of this application is to re-enter the Rose Eaves #2 plugged by Amerada Petroleum Corp. in 1951 and convert it to a disposal well. Drill out cement plugs to 8900'. Pump 50 sx cmt plug @ 7800' - 7900'. Tie 8-5/8" csg from 1408' to surface, and cmt 8-5/8" csg to surface. Drill out Plugs. Run 4-1/2" IPC tubing. Set injection packer at 4,750'. Displace annulus with packer fluid. Run MIT and dispose of produced water to the open hole from 4810' to 7800'.

ITEM II

Platinum Exploration Inc 550 W. Texas, Ste. 500 Midland, TX 79701 Dorothea Logan (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is NOT an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are no active wells in the area of review that penetrate the proposed injection interval. There are 2 plugged and abandoned wells that penetrate the interval in the area of review. See attachment "C" - Tabulation of Wells

ITEM VII

- 1. Daily average injection rate is expected to be 10,000 BWPD. Maximum daily injection rate would be approximately 15,000 BWPD. Daily volume is 10,000 BW. The maximum volume is 15,000 BW.
- 2. The system will be closed.

- 3. The proposed average injection pressure is expected to be 1,000 psi and the maximum injection pressure is expected to be 1,200 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.
- 4. Platinum will be re-entering some plugged wells in the area and the sources of disposed water would be from the Devonian.
- 5. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

The Knowles (Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles north of Hobbs, New Mexico along the southeastern rim of the Northwestern Shelf.

The Knowles field produces from the Devonian dolomite and is a strong waterdrive reservoir. Platinum proposes to inject produced Devonian water into an interval between **4810 feet to 7800 feet** in the **Rose Eaves #2 well**, an old Devonian test structurally too low to produce and was dry and abandoned in January, 1951. Although the formations open in this interval are the Grayburg, San Andres, Glorieta, and Clearfork, gamma ray and resistivity curves indicate the injected water should be taken into a clean dolomite in the **lower San Andres porosity zone** between **6150 feet** and **6450 feet**, just above the Glorieta formation, and **the upper Clearfork porosity** between **6812 feet and 6860 feet**. None of these formations, including the Grayburg and Glorieta, produce in the Knowles field. The proposed water disposal well is structurally low to wells in the field. The closest San Andres production is six miles south in the Carter, South field. No commercial **Clearfork/Bone Springs or Glorieta** production is within a ten mile radius of this well. The **Grayburg** produces in the Lovington field ten miles west.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

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ATEM WII

no Log Files when

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The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data were submitted when well was originally drilled and are sufficient history data for conversion.

ITEM XI

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There are fresh water wells within one mile of proposed disposal well, and a fresh water analysis is provided.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

Platinum has sent copies of this application to Amerada Hess Corporation as the operator of the 2 plugged wells in the area of review and Apache Corporation as operator of undeveloped offset interests. The landowner, Valetta Ruth Lawrence, has also been noticed.

Surface Owner

Valetta Ruth Lawrence Fingado c/o Larry Parker P. O. Box 2709 Hobbs, NM 88241

Operators

Amerada Hess Corporation 2207 W. Industrial Ave. Midland, TX 79701-7799

Apache Corporation Two Warren Place Suite 1500 6120 South Yale Tulsa, OK 74136-4224 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR:Platinum Exploration, Inc.
	ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
	CONTACT PARTY: Dorothea Logan PHONE: 432-687-1664 X 123
Ш.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: TITLE: Regulatory Analyst
	SIGNATURE: DATE: _//09/04
*	E-MAIL ADDRESS: <u>dlogan@t3wireless.com</u> If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.

Please show the date and circumstances of the earlier submittal:

III. WELL DATA

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- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.

2

- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Hole; indicate which)	(Perforated or Open Hole, indicate which)		
feet to7800'	fee		•
Interval	Injection Interval		
		Total Depth:	
Method Determined:		Top of Cement:	
or ft ³	SX.	Cemented with:	
Casing Size: No production csg run.	7-7/8"	Hole Size:	
<u>yn Casing</u>	Production Casing		
Method Determined: <u>at 1400'</u>	1500	Top of Cement:	
orft ³	: <u>1500</u> sx.	Cemented with:	
Casing Size" <u>8-5/8" @ 4810</u>	11"	Hole Size:	
ate Casing	Intermediate Casing		
Method Determined: Circ'd to Surf	Surface	Top of Cement: _	
or ft ³	: <u>250</u> sx.	Cemented with:	
Casing Size: 13-3/8"	17-1/2"	Hole Size:	SEE ATTACHED "A"
<u>WELL CONSTRUCTION DATA</u> Surface Casing	WELL C Surface		WELLBORE SCHEMATIC
16S 38E TOWNSHIP RANGE	35 SECTION	P UNIT LETTER	WELL LOCATION: 660' FSL & 660' FEL FOOTAGE LOCATION
			WELL NAME & NUMBER: Rose Eaves No. 2
			OPERATOR: Platinum Exploration, Inc
	SHEET	INJECTION WELL DATA SHEET	Side 1

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INJECTION WELL DATA SHEET

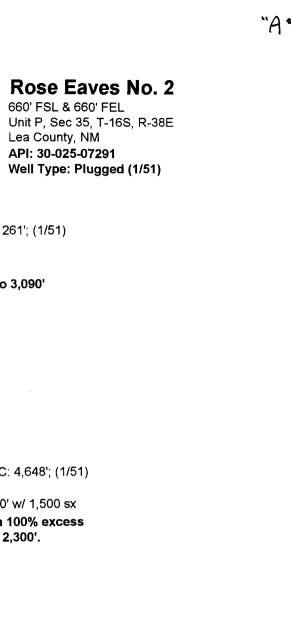
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Has the well ever be intervals and give pl	Name of Field or Po	Name of the Injectio	If no, for what purpose was the v	Is this a new well drilled for injection?		ner Type of Tubing/Ce	Packer Setting Depth:	Type of Packer:	Tubing Size:
en perforated in any ot ugging detail, i.e. sack	Name of Field or Pool (if applicable): <u>Knowles</u>	Name of the Injection Formation: $G \mathcal{E}G$ San Andres/Clearfork	If no, for what purpose was the well originally drilled?	illed for injection?	Add	Other Type of Tubing/Casing Seal (if applicable):	4750'	Arrow Set 1	4-1/2"
Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. <u>No Perfs</u>	nowles	الارت Andres/Clearfork		Yes_	Additional Data	e):			_Lining Material:
ch perforated sed. <u>No Perfs</u>			Oil Production	Yes X_No					IPC
		1							

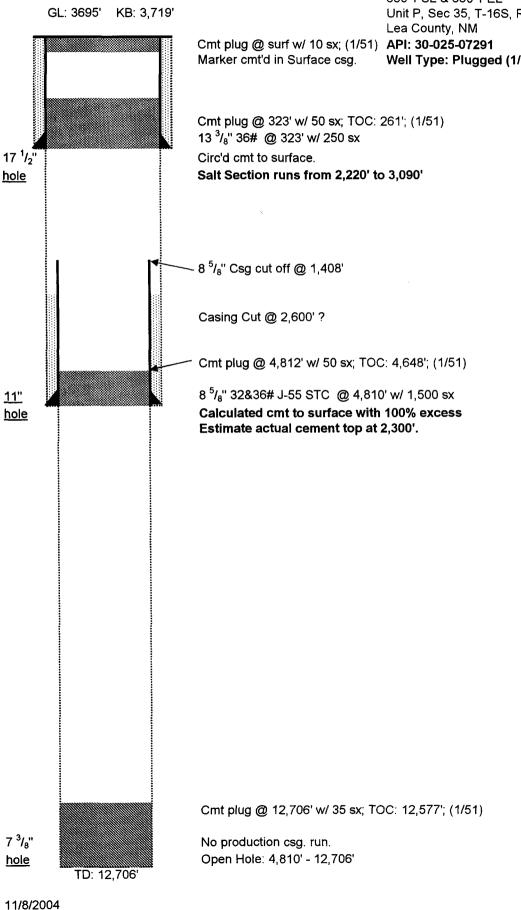
<u></u> Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: <u>Devonian @ 12,620</u>' (non-productive in this well).

No other production in area.

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Form C-108		APAR
: •	OIL CONSERVATION COMMISSION	
	Miscellaneous Reports on Wel	lls

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING	REPORT ON REPAIRING WELL	1
OPERATIONS		l
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	REPORT ON SETTING CASING	I
	July 17, 1950 Merumant, New New	d.ee
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date Piace	
Following is a report on the work done and the results obt		
Amorada Petroleum Corporation Rose	Lease Weil No. 2	in the
C/81/4 SR/4 of Sec. 35		
Dovles	•	•
The dates of this work were as follows:	•	•
	-	
Notice of intention to do the work was intention; submitte	ed on Form C-102 on.	19.25
and approval of the proposed plan was (machine) obtain DETAILED ACCOUNT OF WOR	ed. (Cross out incorrect words.) K DONE AND RESULTS OBTAINED	
330' - Total Depth - Red Bed. Ran 7 Jts. Weld, Slip Joint casing - Set at 5	of 13-3/6" O.D. 36#, Range 3, Armos 123' and commuted with 200 sacks Comm 15' at 1:00 A.M., 7-16-50. Maximum y	ma & 5 0

Witnessed by Name Name	Company Title
Subscribed and sworn before me this	I hereby swear or affirr that the information given above is true and correct.
17th day of 19.59	Name Di Tappe
· · ·	Position Assistant District Superintendent
Notary Public	Representing AMARAda Patraleum Comparatium. Company or Operator
My commission expires 10-24-53	Address Drawer B. Newmant, New Mexico
Remarke: E KUVED	Y'AL & SUSSA MARCE
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Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days dies the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-tions, results of shooting well, results of test of casing shut off, result of plugging of well, and other important opera-tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

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EPORT ON RESULT OF SHO CHEMICAL TREATMENT			REPORT ON PU	ULLING OR OTHERWI	SJEC
EPORT ON RESULT OF TEA SHUT-OFF	ST OF CASING	•	REPORT ON DI	EEPENING WELL	
EPORT ON RESULT OF PL	UGGING OF W	VELL X			
		Jan	mry 26, 1951	Nemment, Ne	Nexico
IL CONSERVATION COMMIS ANTA FE, NEW MEXICO. entlemen:	3810N ,		Date		LOI
ollowing is a report on the wo	rk done and the	e results obtain Rese E			
Company or Og	wrator		LARD		
	of Sec			, R. 38-5	., N. M. P. M.
he dates of this work were as	follows:	famary25,	, 1951		
otice of intention to do the w	ork was Andre	WW submitted	on Form C-102 on.	annaty 24.	1051
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DETA 706' - Total Depth - Spotted 35 sat to 4648'. Get sacks consult: sarface casing, of above plugs. itnessed by C. Zo Eichel Subscribed and sworn before 26th day of Jamaser My commission expires 20 emarks:	ILED ACCOUN Idme. Ram oks coment t 8-5/8" ca from 323' t g end sot a patending 5 Name me this Notary -13-54	Amerada P	DONE AND RESUL rger's Electric ' to 12577', 5 A 1406' and re i dumped 10 sad 4" Line Pipe, ' arface of the g troleum Corpor Company I hereby swear or is is true and correct. Name Position Ampin's Representing Am	TS OBTAINED al & Genna Ray Su O sacks concert fr covered same. Sy its connet in top conneted in cost round. Heavy me ation Person affirm that the informat Affirm that the informat Affirm that the informat Company or Operator	A A A A A A A A A A A A A A A A A A A

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NEW MEXICO OIL CONSERVATION COMMISSION in _c.

SANTA FE, NEW MEXICO

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MISCELLANEOUS NOTICES

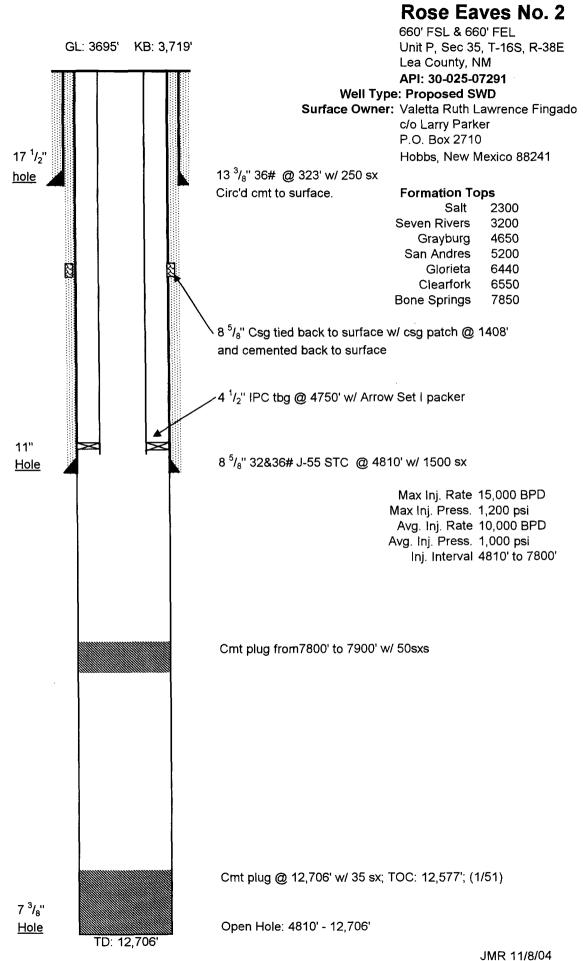
Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the weik, specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications, considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be collowed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of ٩., the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST' CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPARE WELL	NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL		
	Manmont, Kow Nextee Jamany 24, Place Date	1951
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		
Following is a notice of intention to do certain work	as described below at the	
Amerada Patrolann Orparation R Company or Operator Leas	well No	
of Sec	, N. M. P. M.	Field.
	,	
FULL DETAILS OF	F PROPOSED PLAN OF WORK	
FOLLOW INSTRUCTIONS IN THE	RULES AND REGULATIONS OF THE COMMISSION	
	ed drilling 7-3/8" hole at 6:45 A.N., 1-3	
No sil er sas sesses af esse	equance were encountered. It is our into	
plug and abendon this well,	after running Schlunberger's Electrical	A Gamma
Ray Surveys. We gropose to	plug the well as fellows: 35 sacks com	at free
T.D. to 125771, 50 sacks of	ment from A8121 to A6681, cut 8-5/8" east	ing att
at apprex, 26001 and receive	r same. 50 sacks commt from 323' to 261	t and
damp 10 sacks concept in top	of 13-3/8" surface casing and set a pice	10 of 4"
Line Pipe, commissi in cont	er of surface caming, extending 51 above	surface
of the ground. Reavy and b	etween all of the above connet plage.	

Approved <u>i N 30 1955</u> except at follows:	Addirada Petroleun Corporation Company gr Operator
	By Distinger-
_	Position Assistant District Superintendent Send communications regarding well to
OIL CONSERVATION COMMISSION	Name Amerada Petreleun Corporation
By Coli Gullerally 13	Address Dramar D, Hennandt, Herr Mertlen
Title Oil & Gas laspector	*****

``A''



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200000 3 1.2000 9 1.92 V&1350 € LH+1836 1567 1	.⊕ '			Euromer Oll	Christensen Pet. 6 - 1 - 39	Yates Pet.etol 7-1-2003 VA 1401	and the second statement				
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Christensen Pr 5-20-30 , 8-10 - 3 Hording Bros - 10 - 5 Hording	t. Christensen 97 6 20 98	Midwest United Aby TO 1354	OA DDET	Roddy * ***	Benson Dev.Disc, Clements	Clorence	Respie W. Dling Brownin	9011	BPAm.		
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Wilson Wilson Wilson etwi it keethes Fail Michaels	1) P. Burnett, (S)	Ent. etal	Oxysetol,M.J.	Correction M	the second s			Alturs cloi M.I. LPistole,(S)	ETTA CAT	To Seminale	•
Prod Alio Die Ja i 203				Ø	Antonia (Den	Y Yotes Pet, etal 17 1 2005 96073 2014, 600	Creanel	DI Textor o	Christerisen Pet. I		
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rston Expl. Anson Julis 2.26-2005 Corp. Anne 2.35-1007 Tills	Prince Print	eston Expl. 27 2004			David Pet. 3 · 1 · 99 VA · 11C#	Yoles Pet, etal 3-1-95 VA-1167	Volirite Ingedo (5)	Lf Sime S	€.	- -	• .
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a States		6.0. 4	June A:		(J L Hemen S Gull)	butter Ergen	Joe Tarbert (5) (Own Prenius (d)Fagadau to p page to dra bare -Bio Barpone	rence Ent.	Ray C. Eaves EM Nominee, etal 74136 Chevron, 72	×	
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Store .	Ent.75		COWIEREE Ent. L	owrence Ent.	L.Porker	Lowri	ication for A		-		
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NORTHEAST LEA COUNTY NEW MEXICO

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SCALE 1 IN = 4000 FT .

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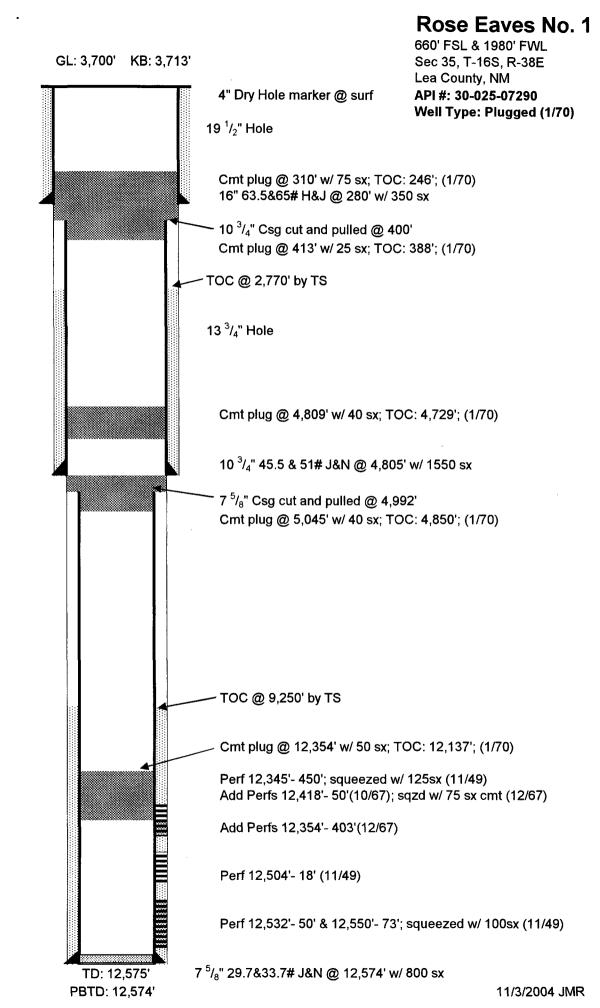
						Attachmen	Attachment "C" - Item VI. Tabulation of Wells	ulation of Wells
			Application	Application for Authorization to Inject	on to Inject			
			Platinu	Platinum Exploration Inc.	on Inc.			
			Ros	Rose Eaves #2 SWD	SWD			
				30-025-07291				
			Se	Sec 35, T16S, R38E	8E			
			Lea (Lea County, New Mexico	exico			
		Table	Table of Wells within	the 1/2 mile ra	within the 1/2 mile radius (area of review)			
1	Onerator	Well Name	API #	Shiid Date	L ocation	P	Comments	Well Type
1						1		
	Amerada Hess Corp.	Rose Eaves #1	30-025-07290	5/27/1949	660' FSL, 1980' FWL	12,575'	Knowles, Devonian	P&A'd 1/27/70
<u> </u>					Sec 35, T16S, R38E			
					Unit N			
<u> </u>	Csg Detail:	16" @ 280' with 350 sx, Circul		ated to Surface		Hole Size: 19 1/2"	19 1/2"	
		10 3/4" @ 4805' with 1550 sx,	h 1550 sx, TOC (2770' by Ten	TOC @ 2770' by Temperature Survey		13 3/4"	
r +		7 5/8" @ 12,574' with 800 sx,	1° (g 9250' by Tem	TOC @ 9250' by Temperature Survey		8 3/4"	
~	Amerada Hess Com	Roce Faves A #1	30-025-07296	11/18/1949	660' FNI 1980' FEI	12 585'	Knowles Devonian	P&A'd 1/5/73
-					Sec 2, T17S, R38E			
					Unit B			
	Csg Detail:	13 3/8" @ 274' with 250 sx, C		irculated to Surface		Hole Size: 17 1/2"	17 1/2"	
1		8 5/8" @ 4816' with 1500 sx,		2305' by Temp	FOC @ 2305' by Temperature Survey		14*	
t		5 1/2" @ 12.556' with 600 sx.	1.	<u>8770' by Tem</u>	TOC @ 8770' by Temperature Survey		7 3/8"	

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Rose Eaves #2 SWD Tabulation of Wells.xis

Page 1 of 1



JMR

CMT TOPS & METHOD

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

Indicate natur	re of report by checking belo	ow.	
REPORT ON BEGINNING DRILLING OPERA- TIONS	REPORT ON R	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		PULLING OR OTHERWISE NG CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X REPORT ON I	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
	Nevember 5, 1949	Momment, New	Nexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date	Place	
Following is a report on the work done and the resu Amerada Petroleum Corporation	ults obtained under the headi Rose Raves		in the
Company or Operator	Lease		
The dates of this work were as follows:]		Les	_ County.
Notice of intention to do the work was		October 20	
and approval of the proposed plan was approximate		-	
Top of commt on outside of actual to calculated fi & 2-3/8" O.D. HUE tubing a with 1500f for 1/2 hour - circulated hole clean and no pressure drop. Proceed Witnessed by C. E. Michols Ameri	ill 76%. Connected f and tested 7-5/8" can no pressure drop. I tested 7-5/8" casing	7-5/8" casing, ran 6- sing & well head com Drilled comment to 12, g with 1500# for 1/2 operations.	-5/8" bit sections .574', hour -
Witnessed by View Name	Compan		Fitle
Subscribed and sworn before me this	is true and correct. Name Position Assistan C Representing America		
My commission expires 10-24-53	Address		
Remarks:		D. Nonament, New Next	ration

Form C-108	MON COMMISSION DECEMBER
Santa Fe,	New Mexico
Santa Fe, Santa Fe, MISCELLANEOUS R	
specified is completed. It should be signed and sworn to b tions, results of shooting well, results of test of casing sh tions, even though the work was witnessed by an agent of t signed and sworn to before a notary public. See additional	MUTUIND UNI WILLD mmission or its proper agent within ten days after the WARE refore a notary public for reports on beginning drilling opera- ut off, result of plugging of well, and other important opera- the Commission. Reports on minor operations need not be instructions in the Rules and Regulations of the Commission. port by checking below.
REPORT ON BEGINNING DRILLING OPERA- TIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
July	L, 1949 Monument, New Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Place
Following is a report on the work done and the results obta Amerada Petroleum Corporation	ained under the heading noted above at thein thein the
Company or Operator	Lease
	, T. <u>165</u> , R. <u>38E</u> , N. M. P. M., Lea County.
The dates of this work were as follows: June 30	•
-	itted on Form C-102 on June 27, 19.49
and approval of the proposed plan was (DELEX. Matk) obtain	ed. (Cross out incorrect words.)
4806' Total Depth, Lims. Ran Temperature Actual Fill 2034', datio of Actual picked up drill pipe and found top 1500# for 30 minutes was 0.K. Drill	Survey and found top of cement at 2770: ON 10^{34} csg to calculated fill 49.1%. Nippled up and of cement at 4694! and tested casing with led out cement plug and tested with 1500# 111ing 8-3/4" hole at 12:30 P.M. 6-30-49.
Witnessed by C.L. Nichols Ame. ada Pet Name	Company Title
Subscribed and sworn before me this	I hereby swear or affirm that the information given above is true and correct.
lst. day of July 19.49	Name Dur loga
Will Haile Jaylan) Notary Public	PositionAsat_ Diet. Supt.
•	Representing <u>Alere da Petroleum Corporation</u> Company or Operator
My commission expires	Address Drawer D. Monument, New Mexico
Remarks: JUL 5 1949	Roy GANGADALLA. Name
	Title

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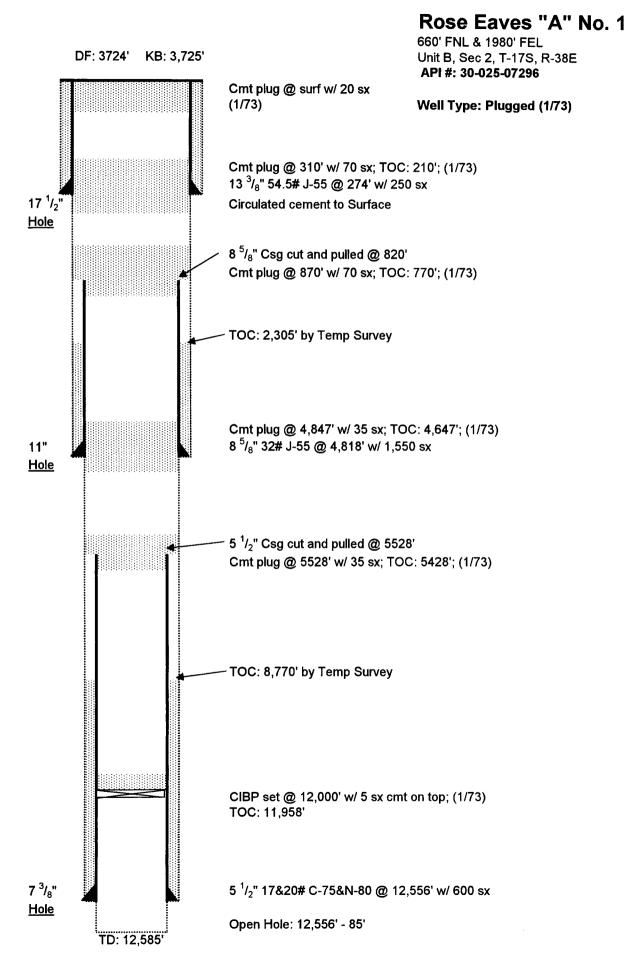
Form C-103					
DUPLICAL S.			~		UN N 1549
MISCELLANEO	JUS REPO	KIS UII W	ŧĽLS	the second	JET THE
Submit this report in triplicate to the Oil Conserva specified is completed. It should be signed and swo tions, results of shooting well, results of test of ca tions, even though the work was witnessed by an ag signed and sworn to before a notary public. See ad Indicate natu	orn to before asing shut of gent of the (iditional inst	e a notary public if, result of plug Commission. Rep	e for reports of ging of well, ports on mino cules and Regu	on beginning and other im or operations	drilling operation portant opera- need not be
REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT ON I	REPAIRING Y	WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	•	REPORT ON ALTER	PULLING OR	OTHERWI	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	·	REPORT ON	DEEPENING	WELL	
REPORT ON RESULT OF PLUGGING OF WELL	14 17	Report on S	ietting Car	ing	x
	May 3	1, 1949	Monunei		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date		Pla	ICE
	ults obtained	l under the head	ing noted abo	ve at the	
Following is a report on the work done and the res				•	
Amerada Petrolaum Corporation Company or Operator		Lease			
Amerada Petrolaum Corporation Company or Operator Scit SWtof Sec3	1 5 , T	Lease	, R,		., N. M. P. M.,
Amerada Petrolaum Corporation Company or Operator Sch Swith of Sec	1 5 , T	Lease	, R,		
Amerada Petroleum Corporation Company or Operator Sit Switof Sec3 Knowless Field, The dates of this work were as follows:iay	5, T 30, 1949	Lease 163	, R,		., N. M. P. M., County.
Company or Operator	5, T. 30, 1945 () submitted) obtained.	Lease 163 on Form C-102 (Cross out incom	, R 2 onMa rect words.)		., N. M. P. M., County.

•

Witnessed by K.V. Stephens	Name	etroleum Cor Con	po stion '	Foreman Title
Subscribed and sworn before me		I hereby swear is true and cor	or affirm that the infor rect	rmation given above
31st. day of	14ay 19_49_ / Notary Public	Name Position Representing	Asst. Dist. Su Amerada Petrol	eum Corporation
My commission expires		Address	Company or Operato	r ment, New Mexico
Remarks :	APLEROVED			Name Name
	Date - Aller 19	÷.1	,,	Title

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	\$ ¹	
	•	•
NO. OF COPIES RECEIVED	Form C-103 Supersedes Old	
DISTRIBUTION	C-102 and C-103	
SANTA FE NEW MEXICO OIL CONSERVATION COMMIS	SSION Effective 1-1-65	
		· ····································
U.S.G.S.	5a. Indicate Type of Leas	
LAND OFFICE	State	Fee X
OPERATOR	5. State Oil & Gas Lease	No.
		m
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RE: USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	SERVOIR.	
	7. Unit Agreement Name	11111
GIL GAS WELL OTHER-		
2. Name of Operator	8. Farm or Lease Name	
Amerada Hess Corporation	Rose Eaves	
Address of Operator	9. Well No.	•
P. O. Box 1920, Hobbs, New Mexico 88231	#1	
Location of Well	10. Field and Pool, or Wil	
UNIT LETTER	0' FEET FROM Knowles-Devoni	an
		illlli
THE West LINE, SECTION 35 TOWNSHIP 16S RANGE 38E	E	//////
		<i>ittitti</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	illlli
3712' DF	Lea	11111
". Check Appropriate Box To Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
		r
PERFORM REMEDIAL WORK	ALTERING CASIN	<u>م</u> ا
		ONMENT
		ONMENT
PULL OR ALTER CASING		
PULL OR ALTER CASING CHANGE PLANS		
PULL OR ALTER CASING CASING TEST AND CEM	MENT JQB	
PULL OR ALTER CASING CASING TEST AND CEM	MENT JQB	
PULL OR ALTER CASING CHANG. PLANS CASING TEST AND CEM OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all portinent details, and give pertinent work) SEE RULE 1103.	MENT JQB	unv propose
PULL OR ALTER CASING CASING TEST AND CEM OTHER	MENT JQB	Inv propose
PULL OR ALTER CASING CASING TEST AND CEM OTHER	wENT JQB	nv propose casing
PULL OR ALTER CASING CHANG. PLANS CASING TEST AND CEM OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all portinent details, and give pertinent work) SEE RULE 1103.	wENT JQB	unv propose
PULL OR ALTER CASING CHANG. PLANS CASING TEST AND CEM OTHER	went JQB	casing pot 40
PULL OR ALTER CASING CASING CASING TEST AND CEM OTHER	MENT JOB at dates, including estimated date of starting of 2,209' to 12,354' in 7-5/8" t of 7-5/8" casing stub. S Cut and pull 10-3/4" OD cas	casing pot 40 ing,
PULL OR ALTER CASING CASING CASING TEST AND CEM OTHER	MENT JOB at dates, including estimated date of starting of 2,209' to 12,354' in 7-5/8" t of 7-5/8" casing stub. S Cut and pull 10-3/4" OD cas	casing pot 40 ing,
PULL OR ALTER CASING CHANG. PLANS CASING "EST AND CEM OTHER	MENT JOB at dates, including estimated date of starting of 2,209' to 12,354' in 7-5/8" t of 7-5/8" casing stub. S Cut and pull 10-3/4" OD cas pottom. Spot 75 sx cement p	casing pot 40 ing, lug
PULL OR ALTER CASING CASING CASING TEST AND CEM OTHER	MENT JOB at dates, including estimated date of starting of 2,209' to 12,354' in 7-5/8" t of 7-5/8" casing stub. S Cut and pull 10-3/4" OD cas pottom. Spot 75 sx cement p	casing pot 40 ing, lug
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PULL OR ALTER CASING CASING CASING TEST AND CEM OTHER	MENT JOB at dates, including estimated date of starting of 2,209' to 12,354' in 7-5/8" t of 7-5/8" casing stub. S Cut and pull 10-3/4" OD cas Nottom. Spot 75 sx cement p at surface w/dry-hole marke	casing pot 40 ing, lug
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	- PLUgg Ing ACTIVITY -	
NO. OF COPILS ALCLIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Elioctive 1-1-65 Sa. Indicate Type of Lease State Patent Foe 3, State Oil & Gas Lease No.
(00 NOT USE THIS FORM FO	NDRY NOTICES AND REPORTS ON WELLS proposals to Oricle on to Deserts on Plug Back to A Different Assenvoir Cication for Fermity	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corpo		8. Farm of Lease Name Rose Eaves "A"
3. Address of Operator 1209 South Main, I	ovington, New Mexico	9. Weli No. #1
4. Location of Well WHIT LETTER	6601 North 19801	10, Field and Pool, or Wildcal Knewles Devonian
East Line,	2 17-S ANGE 38-E	— MMPM.
IIIIIIIIIIIII	15. Elevation (Show whether DF, RT, GR, etc.) 3724 * DF	12. County Les
	eck Appropriate Box To Indicate Nature of Notice, Report DF INTENTION TO:	rt or Other Data EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS GABING TEBT AND GEMENT JOB	ALTERING CASING
OTHER		
work) SEE RULE 1103.	- Run Cast Iron Plug to 12,000' with 5 sk. Co	• • • • • • •

Comment @ 11,958'. Loaded Hole with 10# Brine Hud and cut 5-1/2" esg. @ 5528' and spoted 35 sk. plug 5528' - 5428', and spoted 35 sk. plug 4847' - 4647'. Cut 8-5/8" Csg. @ 820' and spoted 70 sk. plug @ 870' - 770', and 70 sk. plug 310' - 210', and 20 sk. plug 0' - 24' and install dry hole mak marker. The above work was done on 12-26-72 and completed on 1-5-73

1.

16, i hereby certify that the information above is true and complete to the best of my knowledge and belief,

sieneg il sinsele en 1	Area Superintendent	DATE 1-9-73
ATTAGET AV John W. Runnyan	ŢIŢĿĊ	DATE

· · · · ·	- pluggeng	ACTOST	
NO. OF COPIES RECEIVED			Form C-103 Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			(°)
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR	1		5. State Oil & Gas Lease No.
	,	MAR 2 C 2 C	
SUNDR	TO NOTICES AND REPORTS ON DESALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1. OIL X GAS WELL	OTHER-	HU200, 1	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Amerada ^H ess Corporati	.on		Rose Eaves
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		9. Well No.
P.C. Box 591, Midland,	Texas 79701		1
4. Location of Well			10. Field and Fool, or Wildcat
UNIT LETTER N	6601 FEET FROM THE South	LINE AND 19801	Knowles Devonian
THE West LINE, SECTION	on 35 Township 16	S RANGE 38 E NMPM.	
	15. Elevation (Show whether 3712 'DF	DF, RT, GR, etc.j	12. County Lez
Check	Appropriate Box To Indicate N	ature of Notice, Report or Oth	er Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING PLUG AND ABAND ONMENT
OTHER	Dentions (Clearly state all pertinent det	OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE' 1703.

Spotted 50 sacks cement from 12,354' to 12,137'. Shot 7-5/8" Casing @ 4977', recovered 125 jts for 4992'. Set 40 sack plug 5045' to 4850' and 40 sack plug from 4609' to 4729'. That 10-3/4" Casing @ 396'. "Recovered 9 jts. M-3/4" for 400'. Set 25 sack plug from 413' to 388' and 75 sack plug from 310' to 246' - Well plugged and abandonded effective 1-27-70. C emented 4" dry hole marker at surface on 3-3-70.

18. I hereby certify that the information above is true and complet	te to the bast of my knowledge and belief.	
SIGNES 20. Dell	Ares Crentions Manager	DATE 3-23-70
APPROVED BY JAM W. Runyan CONDITION OF APPROVAL, IF ANY:	ritie Geologisi	JUL 1 5 1970

Form C-108			NO MATTUDS	
	OIL CONS	ERVAT	ION COMMISSION	DESI
		Santa Fe, I	New Mexico	
	ANISCELLAN		PORTS ON INFILS	
Submit this report in i	triplicate to the Oil Conse	rvation Con sworn to be	mission or its proper agent within ten days at fore a notary public for reports on beginning d	rilling one
tions, results of shoot	ing well, results of test of	f casing shu	it off, result of plugging of well, and other imp	ortant oper
tions, even though the signed and sworn to b	efore a notary public. See	agent of the additional i	e Commission. Reports on minor operations instructions in the Rules and Regulations of the	need not Commissio
		_	port by checking below.	
REPORT ON BEGIN	NING DRILLING OPE	KA-	REPORT ON REPAIRING WELL	Ì
REPORT ON RESULT ICAL TREATMEN	T OF SHOOTING OR CHI T OF WELL	em-	REPORT ON PULLING OR OTHERWISI ALTERING CASING	E
REPORT ON RESU SHUT-OFF	ILT OF TEST OF CASI	ING	REPORT ON DEEPENING WELL	
REPORT ON RESUL	t of plugging of we	SLL		
		<u> </u>		<u>]</u>
		<u></u> Ap	r11 19, 1950 Momment, New Ner Date Plac	
OIL CONSERVATIO SANTA FE, NEW M				
Gentlemen:				
			ined under the heading noted above at the	
Amerada Petrole	m Carporation	Rose	Lesse Well No. 1	in (
C/NU/L NE/L	of Sec	2	т. 17-8, R. 38-Б	N. M. P. 1
	Field,			Count
The dates of this wor	rk were as follows:	April	16, 17 4 18, 1950	
Notice of intention t	to do the work was XHA	aut) submi	tted on Form C-102 on April 15,	19
	proposed plan was finan	obtain	ed. (Cross out incorrect words.)	19_
and approval of the 12,585! - Total 5-1/2!	proposed plan was image DETAILED ACCOUNT Depth - Lime - Res casing \$770', act	opt) obtain OF WORK Tempera	ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED ture Sarvey - Top of compate on our 3796', calculated fill 4950', re	taide of tio of
and approval of the 12,5851 - Total 5-1/2 actual	proposed plan was immu DETAILED ACCOUNT Depth - Lime - Ram casing \$770', act to calculated fil	of WORK Tempera Wel fill 1 76.55.	ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED ture Sarvey - Top of commet on our 3796', calculated fill 4950', res N.O.C. 44 hours. Connected 5-1/	tside of tio of 2" casir
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and approval of the 12,585! - Total 5-1/2! actual rea bd 1250# circul	proposed plan was inner DETAILED ACCOUNT Depth - Line - Ram casing \$770', act to calculated fil to calculated fil to 2-3/8" O.D. Hi for 1/2 hour - no lated hole clean &	OF WORK Tempera Wal fill 1 76.5%. JE Tubing pressure tested w	ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED ture Sarvey - Top of compute on our 3796', calculated fill 4950', rai N.O.C. At hours. Connected 5-1/2 and tested 5-1/2" casing & conne drop. Drilled comput from 12556 ith 1250f for 1/2 hour - no press	taide of tio of 2" casiz ctions 1 ' to 12!
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Form C-108 DIPLICAT OIL CONSER	2 V A T 1	
UP UP CONSER		
MISCELLANEO	US HE	PORTS ON WELLS MORBE DEFENS
pecified is completed. It should be signed and swo lons, results of shooting well, results of test of ca ions, even though the work was witnessed by an ag- igned and sworn to before a notary public. See ad-	orn to befo sing shut ent of the ditional in	mission or its proper agent within ten days after the wo fore a notary public for reports on beginning drilling open t off, result of plugging of well, and other important open e Commission. Reports on minor operations need not nstructions in the Rules and Regulations of the Commissio ort by checking below.
REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		
DIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		ocember 3, 1949 Honument, Henr Herrice Date Place
		ined under the heading noted above at the
Company or Operator	HORE	Eaven #An Well No. 1 in t
C/NW/4 NE/4of Sec2	, ⁽	T. 17-S , R. 38-E , N. M. P. I
Knowles Field,		Count
4818' - Total Depth - Anhydrite & L 2305' behind 8-5/8" Ceg. Ac fill 35.25. Ran Bit & Found 1200# for 1/2 hour - satisf with 1200# for 1/2 hour - s 4:00 P.M. 12-3-49.	WORK I ime. Ra tual fi top of actory. atisfac	d. (Cross out incorrect words.) DONE AND RESULTS OBTAINED an Temperature Survey - Found top of een 111 2513' - Ratio of actual to calculate if cement plug at 4732'- Tested cag. with brilled out cement plug and tested esg actory. Started drilling 7-7/8" hole at blem Corporation Farm Boom Company Title
Subscribed and sworn before me this	I	I hereby swear or affirm that the information given abo
3rd day of December 19		Name Dur Inniz
10H andra		
	r	Position Assistant District Superintendent
Notary Publi		•
Notary Publi My commission expires <u>10-21-53</u>	e F	Position <u>Assistant District Superintendent</u> Representing <u>Amarada Patro Jaun Corporation</u> Company or Operator Address <u>Drawer B. Monument, New Mexico</u>
My commission expires <u>10-24-53</u> Remarks:	e F	Representing <u>Amarada Petro leur Corporation</u> Company or Operator
	e F	Representing <u>Amarada Petro leur Corporation</u> Company or Operator Address <u>Drawer B. Monument, New Mexico</u>

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Form C-108

OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS REPORTS ON WELLS

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Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of vasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA- TIONS	REPORT ON REPA	IRING WELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLI ALTERING CAS	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPH	NING WELL
REPORT ON RESULT OF PLUGGING OF WELL	REPORT ON SETTI	IG CASING X
]		formunent, New Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date	Place
Following is a report on the work done and the resu Amerada Petroleum Corporation		ted above at thein the
C/IN/L NE/L Company or Operator 2	Lease T. 17-S., R	
		•
The dates of this work were as follows:	Neresber 17	1949
Notice of intention to do the work was (SESSION	submitted on Form C-102 on	Normber 17, 19 49
and approval of the proposed plan was (mananch	-	-
DETAILED ACCOUNT OF 279' - Total Depth - Red Bed. Ran é J-55, Range 3, 8. S. New Casin of El Tero Common & 50 secks 1 P.N., 11-17-49. Maximum pump	ng and set at 274' and o Line Star Incor Coment.	.5#, 8-Rd. Thd., Grade mented with 200 sacks Plug to 254' at 8:30
Witnessed by C. E. Michols Amerad	ia Petroleum Corporatien Company	Farm Boss Title

Subscribed and sworn before me this	I hereby swear or affirm that the information given above is true and correct. Name Position Assistant District Superint endent
Notary Public My commission expires	Representing Are rada Petrolesa Corporation Company or Operator Address Drawer D, Monument, New Mexico
Remarks :	Roy yoshrolegh.

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of_____1

_____weeks.

Beginning with the issue dated

October 31 2004 and ending with the issue dated

October 31 2004

Pardie_

Publisher Sworn and subscribed to before

me this <u>31st</u> day of

October 2004 otary Public.

My Commission expires November 27, 2004 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67100868000 02573130

Platinum Exploration, Inc., 550 W. Texas, Suite 200 MIDLAND, TX 79701

NOV 0 4 2004

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LEGAL NOTICE October 31, 2004

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Rose Eaves #2 is located 660' FSL & 660' FEL of Sec. 35, T168, R38E of Lea County, New Mexico. Produced Devonian water will be disposed into the Grayburg, San Andres, Glorieta and Clearfork formations at a depth of 4810' - 7800' with a maximum pressure of 1,200 psi and a maximum rate of 15,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432)687-1664. #21065 <u>717</u>

Item VII 4. **Produced Water**

DEVONIAN WATER

ATTACHMENT "B"



CHEMICAL

Unit P, Sec 12, T17S, R38E 660 FSL, 660 FEL 30-025-07299

Company: Number:	Platinum Exploration 5366
Source:	Weilhead
Salesman:	Skeet Raybon

,

Location: Cone #1 Attention: **Date Sampled:** Date of Analysis:

August 9, 2004 August 9, 2004

ANALYSIS	mg/L		EQ. WT.		MEQ/L
tigstik et thitistigtigtetting substatis ette		282	secase	222	
1. pH	6.73				
2. Specific Gravity 60/60 f.	1.028				
3. Hydrogen Sulfide	70	PPM			
4. Carbon Dioxide	0.0	PPM			
5. Dissolved Oxygen	Not Determined				
6. Hydroxyl (OH-)	0	1	17.0	8	0.00
7. Carbonate (CO3=)	0	1	30.0	=	0.00
8. Bicarbonate (HCO3-)	611	1	61.1		10.00
9. Chloride (Cl-)	20,995	1	35.5	¢,	591.41
10. Sulfate (SO4=)	2,262	1	48.8	Ħ	46.35
11. Calcium (CA++)	2,806	1	20.1	=	139.60
12. Magnesium (Mg++)	4,620	1	12.2	=	378.69
13. Sodium (Na+)	2,978	1	23.0	=	129.47
14. Barium (Ba++)	5.00				
15. Total Iron (Fe)	1.50				
16. Dissolved Solids	34,272				
17. Filterable Solids	0.00				
18. Total Solids	34,272				
19. Total Hardness As CaCO3	26,023				
20. Suspended Oil	0.0000				
21. Volume Filtered (ml)	0				
22. Resistivity @ 75 F. (calculated)	0.2120	/cm.			

@100 F. 0.5067 **PROBABLE MINERAL COMPOSITION** @120 F. COMPOUND EQ. WT. 0.7567 Х MEQ/L = mg/L@140 F. 1.1067 @160 F. 1.4267 Ca(HCO3)2 81.04 10.00 810 CaSO4 68.07 46.35 3,155 24. CASO4 Supersaturation Ratio CaC12 55.50 83.25 4.620 @70F 0.9478 Mg(HCO3)2 73.17 0.00 0 @90F 0.9433 MgSO4 60.19 0.00 0 @110F 0.9457 MgCL2 47.62 18,033 378.69 @130F 0.9539 NaHCO3 84.00 0.00 0 @150F 0.9751 NaSO4 71.03 0.00 0 Ratio Greater than 1 indicates Scale NaCl 58.46 129.47 7,569

Chemist

23. CAC03 Saturation Index

0.1667

@80 F.

Oct-28-04 04:33P	Martin	Water	Labs
------------------	--------	-------	------

NO GRAYBURG + GLORIETA is ISME. S.W.

Item VII Closest Compatiable Water

FACSIMILE TRANSMISSION

From:	Martin Water Laboratories, Inc.
	709 W. Indiana
	P.O. Box 98
	Midland, TX 79702

Date: 10/28/04

Please deliver the following pages to:

Name:	Chuck Finley	PLATINUM EXPLORATION	-
These pages a	o re being transmitted from:	Greg	

1

Total number of pages including this cover letter:

If you do not receive all the pages, please call:

Office numbers (432) 683-4521 or 683-4524 Fax number (432) 682-8819

Message:	Formal report will be mailed.	San Andres - Carter field	Dev S. Knowles
		Total Hardness - 3700 mg/L	5700 mg/L
		Calcium - 1100 "	1960
		Sulfate - 2910 "	1546 1
		Chloride - 7102 "	21,306
		H25 - 716 "	68

SERVICES

Consultation & analytical services in the detection, evaluation & control of water problems involved in primary & secondary recovery of oil, agriculture, domestic, process, & general plant use.

Injection water:	Specialists in water quality control surveillance of injection systems
Corrosion & Scale:	Special studies for the detection, evaluation, & control in water syst
Water Origin:	Evaluate sources of subsurface waters by chemical characteristics. Extensive computer cataloged records for comparison purposes.
Petroleum:	ASTM distillation and hydrogen sulfide.
Ecology:	Analytical studies & consultation on agricultural, domestic, process, & other industrial waters.

1004 10:03 FAX

I.

Item XI

Permian Treating Chemicals WATER ANALYSIS REPORT

SAM-LE OILCO: Plainam Exploritiion Leb-e: Date Sampled; 63-September -2 004 Jale Analyzad: Out Constraints			VV.	AICKA	INAL	I SIS KEFU	ЛІ		
1. Ph 2. Specifij-ar-vity 60/60 F. J. 2. Specific for the formation of the formation	Oil Co. : LeB~e : Well No.~ Locatiol,:	See 35 N/A	-		A N S	nalyzed: 07-Septeml "Lt"\b-r~ Sep07Q4.00 U&lcsperson :	ner-2004 Lab 2-1	<i>IT</i>)	
2. Specific ac-vity 60/60 F. J. CAC03 Suturacion Index (g) 807 0.586 Cy 140F 1.286 Dissolved Gargen MC/L. (Q; Wf. 11MED/L - Not Pr-cat Not Determined - Cation 8. (Ca++) Not Determined - Cation 8. (Ca++) 130 1.20.1 = 6.47 7. Calcium 8. (Ca++) 130 1.2.2 ;;; 2.35 Sodium (N++) (Cakulated) 381 (23.0 - 167 10. Bar/Dull (Bit;++) Below 10 Animal (N++) (Cakulated) 381 (23.0 - 167 10. Tarinel	~.NAL YSIS				F	ile Namo: F:\ANAL	YSES/Sepu	/04,002	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1. Ph				7.720				
Cy 100° 1.286 MG/L Nor Pr-ont Nor Pr-ont Nor With-ont Original Continued Nor Determined					1.003				
City 140F 1.286 MG/L Nor Pr-out Not Determined Christian 8. (Ca++) 130 I 20.1 = 6.47 A. Hydrogon SulAde 5. Not Determined Christian 8. (Ca++) 130 I 20.1 = 6.47 A. Licitum 8. (Ca++) 36 I L 2.2 ::: 2.95 Sodium (Net)+ Below 10 A. Janini 10. Ba.rUlli (Bit++) Below 10 A. Janini 11. Hydroxy1 (OH+) O 117.0 = 0.00 12. CarbiPlattic c(03=-) 13. Bi-arbom1/e (H03.) 14. Suit-hC (S04=-) 15. Chloride (Cl-) 17 cote11 n* (Fe)	CAČ03 Š	uturacion Ind	dex	(g) 80f		0.586			
Dissolt G Garards MG/L iQ; Wf. ILMEOL - 4. Hydrogon SulAde 5. Not Pr-ord - - - - Chrolo I Dioxide 6. Not Determined - - - - DisSolt of Oxygen Not Determined - - - - - 7. Calcium 8. (Ca++) 130 / 20.1 = 6.47 -						1.286			
4. Hydrogon Sukke 5. Critroll Dioxide 6. DisSilved Oxygen Nor Pr-cat Not Determined Not Determined Not Determined 7. Calcium 8. Melgno-ium 9. (Mg++) (Ca++) 130 / 20. 1 == 6.47 7. Calcium 8. Melgno-ium 9. (D. Bar/Ull) (Mg++) 36 / 1 L 2.2 ::: 9.95 2.95 Sodium (N+) (Cakulated) 383 / 23.0 - 167 10. Bar/Ull) (Bit++) Below 10 0 / 30.0 =: 0.000 13. Bi-arbomile (HC03.) 0 / 30.0 =: 0.000 13. Bi-arbomile (HC03.) 144 / 61.1 =: 3.99 15. Chloride (Cl-) 110 / 4H_H=. 2.15 16. Thyla Di-Solved Sulids 700 / 35.5 = 72 17. Cakulated) 7 / 18.2 0.36 4.75 LOGARITHMIC WATER PATTERN meq / L. 7 / 18.2 0.36 19. Re-et-itviry C-75 F. (Calculated) 7 / 18.2 0.00 0 19. Re-et-itviry C-75 F. (Calculated) 7 / 18.2 2.55 0.22 12 19. Re-et-itviry C-75 F. (Calculated) 7 / 18.2 2.55 0.02 <td>Dissoh</td> <td>'Cd Ga~~es</td> <td></td> <td></td> <td></td> <td>MG/L.</td> <td>iO: Wf.</td> <td>1t MEO/L</td> <td>-</td>	Dissoh	'Cd Ga~~es				MG/L.	iO: Wf.	1t MEO/L	-
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PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

November 8, 2004

Amerada Hess Corporation 2207 W. Industrial Avenue Midland, TX 79701-7799

RE: Notification to re-enter for Conversion to Saltwater Disposal Rose Eaves #2, API #30-025-07291, Sec 35, T-16S, R-38E Lea County, New Mexico

Gentlemen,

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Rose Eaves #2 is located 660' FSL & 660' FEL of Sec. 35, T16S, R38E of Lea County, New Mexico. Produced Devonian water will be disposed into the Grayburg, San Andres, Glorieta and Clearfork formations at a depth of 4810' – 7800' with a maximum pressure of 1,200 psi and a maximum rate of 15,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432) 687-1664.

Sincerely,

Janother Logan

Dorothea Logan Regulatory Analyst Platinum Exploration, Inc.

PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

November 8, 2004

Apache Corporation Two Warren Place Suite 1500 6120 South Yale Tulsa, OK 74136-4224

RE: Notification to re-enter for Conversion to Saltwater Disposal Rose Eaves #2, API #30-025-07291, Sec 35, T-16S, R-38E Lea County, New Mexico

Dear Sir/Madam,

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Rose Eaves #2 is located 660' FSL & 660' FEL of Sec. 35, T16S, R38E of Lea County, New Mexico. Produced Devonian water will be disposed into the Grayburg, San Andres, Glorieta and Clearfork formations at a depth of 4810' – 7800' with a maximum pressure of 1,200 psi and a maximum rate of 15,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432) 687-1664.

Sincerely,

Somethin Logan Dorothea Logan

Regulatory Analyst Platinum Exploration, Inc.

PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

November 8, 2004

Valetta Ruth Lawrence Fingado c/o Larry Parker P. O. Box 2710 Hobbs, NM 88241

RE: Notification to re-enter for Conversion to Saltwater Disposal Rose Eaves #2, API #30-025-07291, Sec 35, T-16S, R-38E Lea County, New Mexico

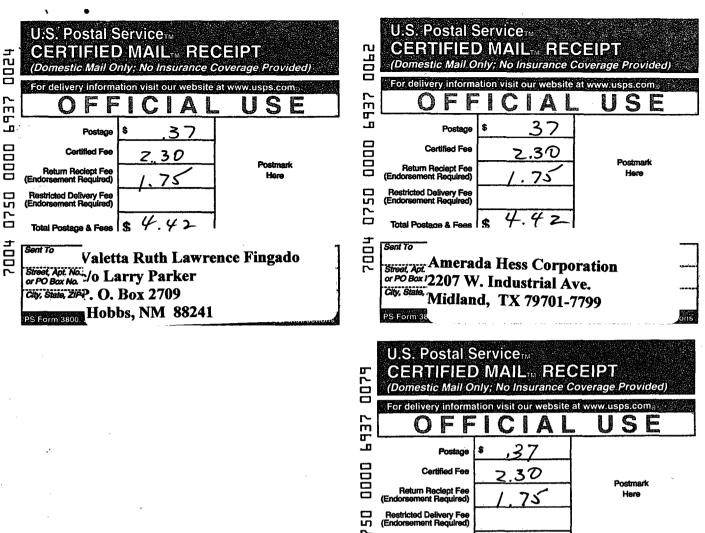
Dear Madam,

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Rose Eaves #2 is located 660' FSL & 660' FEL of Sec. 35, T16S, R38E of Lea County, New Mexico. Produced Devonian water will be disposed into the Grayburg, San Andres, Glorieta and Clearfork formations at a depth of 4810' – 7800' with a maximum pressure of 1,200 psi and a maximum rate of 15,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432) 687-1664.

Sincerely,

Anther Types

Dorothea Logan / Regulatory Analyst Platinum Exploration, Inc.



C Endorsement Required
Total Postage & Fees \$ 4.42

Sent To Apache Corporation

Street, Apt. A

O D O City, State, 2

O 120 South Yale

Pstcomess Fulsa, OK 74136-4224